Companhia Vale do Rio Doce Form 6-K November 14, 2006

United States Securities and Exchange Commission
Washington, D.C. 20549
FORM 6-K
Report of Foreign Private Issuer
Pursuant To Rule 13a-16 or 15d-16
of the
Securities Exchange Act of 1934
For the month of
November 2006
Companhia Vale do Rio Doce

Avenida Graça Aranha, No. 26 20030-900 Rio de Janeiro, RJ, Brazil (Address of principal executive office)

(Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.)

(Check One) Form 20-F b Form 40-F o

(Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.)

(Check One) Yes o No b

(If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b). 82-___.)

USGAAP Financial Pages

Report of Independent Registered Public Accounting Firm

Condensed Consolidated Balance Sheets as of September 30, 2006 and December 31, 2005

Condensed Consolidated Statements of Income for the three-month periods ended September 30, 2006 and 2005 and June 30, 2006 and for the nine-month periods ended September 30, 2006 and 2005

Condensed Consolidated Statements of Cash Flows for the for the three-month periods ended September 30, 2006 and 2005 and June 30, 2006 and for the nine-month periods ended September 30, 2006 and 2005

Condensed Consolidated Statements of Changes in Stockholders Equity for the three-month periods ended September 30, 2006 and 2005 and June 30, 2006 and for the nine-month periods ended September 30, 2006 and 2005

Notes to the Condensed Consolidated Financial Information

Supplemental Financial Information

Signature Page

USGAAP Financial Pages

Report of independent Registered Public Accounting Firm

To the Board of Directors and Stockholders

Companhia Vale do Rio Doce

We have reviewed the accompanying unaudited condensed consolidated balance sheet of Companhia Vale do Rio Doce and subsidiaries as of September 30, 2006, and the related unaudited condensed consolidated statements of income, of cash flows and of changes in stockholders equity for the three-month periods ended September 30 and June 30, 2006 and September 30, 2005 and for the nine-month periods ended September 30, 2006 and 2005, respectively. This interim financial information is the responsibility of the Company s management.

We conducted our review in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the Public Company Accounting Oversight Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the accompanying condensed consolidated interim financial information for it to be in conformity with accounting principles generally accepted in the United States of America.

We previously audited in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheet as of December 31, 2005, and the related consolidated statements of income, of cash flows and of changes in stockholders—equity for the year then ended (not presented herein) and in our report dated March 6, 2006, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying condensed consolidated balance sheet as of December 31, 2005 is fairly stated in all material respects in relation to the consolidated balance sheet from which it has been derived.

PricewaterhouseCoopers Auditores Independentes Rio de Janeiro, Brazil November 8, 2006

1

Condensed Consolidated Balance Sheets Expressed in millions of United States dollars

	September 30,2006 (unaudited)	December 31, 2005
Assets		
Current assets Cash and cash equivalents	2,891	1,041
Accounts receivable	2,091	1,041
Related parties	213	159
Unrelated parties	2,045	1,490
Loans and advances to related parties	59	22
Inventories	1,336	1,142
Deferred income tax	358	186
Recoverable taxes	303	362
Others	374	373
	7,579	4,775
Property, plant and equipment, net	19,427	14,166
Investments in affiliated companies and joint ventures and other investments,	1.600	1 (50
net of provision for losses on equity investments Other assets	1,690	1,672
Goodwill on acquisition of subsidiaries	594	548
Loans and advances	334	340
Related parties	5	4
Unrelated parties	67	61
Prepaid pension cost	455	308
Judicial deposits	828	568
Advances to suppliers energy	429	311
Recoverable taxes	208	110
Others	266	121
	2,852	2,031
TOTAL	31,548	22,644
2		

Condensed Consolidated Balance Sheets Expressed in millions of United States dollars (Except number of shares)

(Except number of shares)		(Continued)
	September 30, 2006 (unaudited)	December 31, 2005
Liabilities and stockholders equity		
Current liabilities		
Suppliers	908	1,110
Payroll and related charges	235	229
Dividends and interest attributed to stockholders	628	
Current portion of long-term debt unrelated parties	978	1,218
Short-term debt	233	15
Loans from related parties	46	62
Provision for income taxes	340	244
Taxes payable	92	53
Employees post-retirement benefits	36	30
Others	358	364
	3,854	3,325
Long-term liabilities		
Employees post-retirement benefits	252	241
Long-term debt unrelated parties	4,612	3,714
Loans from related parties	1	1
Provisions for contingencies (Note 11 (b))	1,425	1,286
Unrealized loss on derivative instruments	247	260
Deferred income tax	360	2
Provisions for asset retirement obligations	250	225
Others	478	395
	7,625	6,124
Minority interests	1,189	1,218
Stockholders equity		
Preferred class A stock 1,800,000,000 no-par-value shares authorized and		
959,758,200 issued	4,702	2,150
Common stock 900,000,000 no-par-value shares authorized and	,	,
1,499,898,858 issued	3,806	3,806
Treasury stock 15,172,516 preferred and 28,291,020 common shares	(389)	(88)
Additional paid-in capital	498	498
Other cumulative comprehensive deficit	(1,792)	(2,729)

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Appropriated retained earnings Unappropriated retained earnings	4,706 7,349	4,357 3,983
	18,880	11,977
TOTAL	31,548	22,644

 $See\ notes\ to\ condensed\ consolidated\ financial\ statements.$

3

Table of Contents

Condensed Consolidated Statements of Income Expressed in millions of United States dollars (Unaudited) (except number of shares and per-share amounts)

				Nine-mor	th periods
		Three-month p	eriods ended	Sen	ended tember 30,
	September	Timee-month p	September	Бер	tember 50,
	30,	June 30,	30,		
	2006	2006	2005	2006	2005
Operating revenues, net of					
discounts, returns and allowances					
Sales of ores and metals	4,014	3,286	2,887	10,060	7,712
Revenues from logistic services	383	362	359	1,034	907
Aluminum products	638	640	358	1,707	1,031
Other products and services	31	25	6	68	9
	5,066	4,313	3,610	12,869	9,659
Taxes on revenues	(214)	(167)	(165)	(531)	(465)
Net operating revenues	4,852	4,146	3,445	12,338	9,194
Operating costs and expenses					
Cost of ores and metals sold	(1,580)	(1,350)	(1,202)	(4,186)	(3,248)
Cost of logistic services	(203)	(196)	(188)	(573)	(500)
Cost of aluminum products	(382)	(324)	(249)	(963)	(643)
Others	(16)	(14)	(6)	(38)	(9)
	(2,181)	(1,884)	(1,645)	(5,760)	(4,400)
Selling, general and					
administrative expenses	(167)	(212)	(160)	(547)	(408)
Research and development	(134)	(101)	(104)	(306)	(192)
Employee profit sharing plan	(34)	(35)	(24)	(97)	(65)
Others	(88)	(41)	(107)	(171)	(158)
	(2,604)	(2,273)	(2,040)	(6,881)	(5,223)
Operating income	2,248	1,873	1,405	5,457	3,971
Non-operating income (expenses)					
Financial income	59	45	36	146	92
Financial expenses	(172)	(245)	(216)	(630)	(359)
Foreign exchange and monetary					
gains (losses), net	38	28	163	325	465
Gain on sale of investments	16	338	126	363	126
	(59)	166	109	204	324
	2,189	2,039	1,514	5,661	4,295

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Income before income taxes, equity results and minority interests

Income taxes					
Current	(419)	(158)	(172)	(819)	(662)
Deferred	71	(80)	(102)	(62)	(162)
	(348)	(238)	(274)	(881)	(824)
Equity in results of affiliates and joint ventures and change in provision for losses on equity					
investments	187	184	194	527	547
Minority interests	(124)	(105)	(117)	(352)	(373)
Net income	1,904	1,880	1,317	4,955	3,645
Basic and diluted earnings per					
Preferred Class A Share	0.79	0.77	0.57	2.04	1.58
Basic and diluted earnings per					
Common Share	0.79	0.77	0.57	2.04	1.58
Weighted average number of					
shares outstanding (thousands of					
shares) Common shares	1,471,608	1,471,608	1,471,608	1,471,608	1,471,608
Preferred Class A shares	952,346	959,717	831,432	955,873	831,432
See no	tes to condensed	l consolidated fin	ancial statements	•	
		1			

Table of Contents

Condensed Consolidated Statements of Cash Flows Expressed in millions of United States dollars (Unaudited)

				Nine-m	nonth periods ended
		Three-month	periods ended	S	eptember 30,
	September	June	September		•
	30,	30,	30,		
	2006	2006	2005	2006	2005
Cash flows from operating activities:					
Net income	1,904	1,880	1,317	4,955	3,645
Adjustments to reconcile net income to)				
cash provided by operating activities:					
Depreciation, depletion and					
amortization	232	205	171	618	436
Dividends received	242	98	158	452	353
Equity in results of affiliates and joint					
ventures and change in provision for					
losses on equity investments	(187)	(184)	(194)	(527)	(547)
Deferred income taxes	(71)	80	102	62	162
Provisions for contingencies	23	19	10	55	(1)
Gain on sale of investments	(16)	(338)	(126)	(363)	(126)
Foreign exchange and monetary losses	` '	(330)	(120)	(303)	(120)
(gains)	25	(75)	(201)	(341)	(472)
Unrealized derivative losses (gains),	23	(13)	(201)	(341)	(472)
net	(75)	51	66	20	(24)
Minority interests	124	105	117	352	373
Interest payable (receivable), net	(55)	40	12	(43)	48
Others	(33)	(21)	3	24	(61)
Decrease (increase) in assets:	1	(21)	3	24	(01)
Accounts receivable	(291)	(346)	281	(475)	(283)
Inventories	34	` ′		` ′	, ,
		(23)	(44)	(6)	(114)
Others	10	(38)	(441)	(136)	(702)
Increase (decrease) in liabilities:	20	102	(21)	(226)	166
Suppliers Percell and related above as	28	103	(21)	(236)	166
Payroll and related charges	47	47 175	22	(14)	(12
Income taxes	112	175	396	109	642
Others	88	(34)	160	(117)	150
Net cash provided by operating			4 =00		
activities	2,175	1,744	1,788	4,389	3,645
Cash flows from investing activities:					•
Loans and advances receivable					•
Related parties					•
Additions	(2)	1	(1)	(8)	(28)
Repayments	8		28	11	53
Others	20	(35)	(1)	33	

Guarantees and deposits	(26)	(12)	(32)	(61)	(52)
Additions to investments	(57)	(2)		(61)	(91)
Additions to property, plant and	(834)	(961)	(1,302)	(2,650)	(2,740)
equipment Proceeds from disposal of investments	(634)	418	126	432	126
Proceeds from disposals of property,		410	120	132	120
plant and equipment	11	29	1	49	4
Cash used to acquire subsidiaries, net					
cash of acquired	(6)			(6)	
Net cash used in investing activities	(886)	(562)	(1,181)	(2,261)	(2,728)
Cash flows from financing activities:					
Short-term debt, net issuances					
(repayments)	213	(65)	(194)	198	43
Loans					
Related parties	443			4.0	<u>:</u>
Additions	(1)	1	(15)	10	7
Repayments	(17)	29	(17)	(28)	(43)
Issuances of long-term debt Related parties					15
Others	12	4	22	1,363	371
Stock treasury	(276)	(25)	22	(301)	371
Repayments of long-term debt	(206)	(200)	(156)	(727)	(744)
Dividends and interest attributed to	(= 0 0)	(= + +)	()	()	(, , , ,
stockholders		(650)		(650)	(500)
Dividends to minority interest	(37)	(19)		(56)	
Net cash used in financing activities	(312)	(925)	(345)	(191)	(851)
Increase in cash and cash equivalents	977	257	262	1,937	66
Effect of exchange rate changes on	711	231	202	1,737	00
cash and cash equivalents	20	(7)	17	(87)	(80)
Cash and cash equivalents, beginning	-			()	()
of period	1,894	1,644	956	1,041	1,249
Cash and cash equivalents, end of					
period	2,891	1,894	1,235	2,891	1,235
Cash paid during the period for:					
Interest on short-term debt	(2)	(5)	(1)	(8)	(1)
Interest on long-term debt	(146)	(73)	(71)	(313)	(188)
Income tax	(247)	(31)	(202)	(465)	(452)
Non-cash transactions					•
Income tax paid with credits	(56)	(40)	(16)	(126)	(74)
Interest capitalized	(34)	(31)	(10)	(96)	(34)
Fair market value adjustment in					
relation to acquisition of minority				(2.192)	
interest in Caemi (Note 5)	1 1			(2,182)	

See notes to condensed consolidated financial statements.

Table of Contents

Condensed Consolidated Statements of Changes in Stockholders Equity Expressed in millions of United States dollars (Unaudited) (except number of shares and per-share amounts)

	September 30,	Three-month periods ended		Three-month periods ended			month periods ended September 30,	
	2006	2006	2005	2006	2005			
Preferred class A stock (including three special shares) Beginning of the period Capital increase (Note 5) Transfer from appropriated retained earnings	4,702	4,702	2,150	2,150 2,552	1,176 974			
End of the period	4,702	4,702	2,150	4,702	2,150			
Common stock Beginning of the period Merger of shares	3,806	3,806	3,806	3,806	2,121 1,685			
End of the period	3,806	3,806	3,806	3,806	3,806			
Treasury stock Beginning of the period Acquisitions	(113) (276)	(88) (25)	(88)	(88) (301)	(88)			
End of the period	(389)	(113)	(88)	(389)	(88)			
Additional paid-in capital Beginning and end of the period	498	498	498	498	498			
Other cumulative comprehensive deficit Cumulative translation adjustments Beginning of the period Change in the period	(1,888) (34)	(2,006) 118	(2,859) 590	(2,856) 934	(3,869) 1,600			
End of the period	(1,922)	(1,888)	(2,269)	(1,922)	(2,269)			

13

Unrealized gain on available-for-sale securities Beginning of the period Change in the period	112 18	132 (20)	115 49	127 3	95 69
End of the period	130	112	164	130	164
Total other cumulative comprehensive deficit	(1,792)	(1,776)	(2,105)	(1,792)	(2,105)
Appropriated retained earnings Beginning of the period Transfer from unappropriated retained earnings	4,705 1	4,687 18	1,829 107	4,357 349	4,143 452
Transfer to capital stock	1	10	107	347	(2,659)
End of the period	4,706	4,705	1,936	4,706	1,936
Unappropriated retained earnings Beginning of the period Net income Dividends and interest attributed to stockholders Preferred class A stock Common stock Appropriation to reserves	5,386 1,904	4,824 1,880 (513) (787) (18)	4,798 1,317 (107)	3,983 4,955 (513) (787) (289)	3,315 3,645 (180) (320) (452)
End of the period	7,349	5,386	6,008	7,349	6,008
Total stockholders equity	18,880	17,208	12,205	18,880	12,205
Comprehensive income is comprised as follows: Net income Cumulative translation adjustments Unrealized gain (loss) on	1,904 (34) 18	1,880 118 (20)	1,317 590 49	4,955 934 3	3,645 1,600 69

available-for-sale securities

Total comprehensive income	1,888	1,978	1,956	5,892	5,314
Shares Preferred class A stock (including six special shares)(1) Common stock Treasury stock (2) Beginning of the	959,758,200 1,499,898,858	959,758,200 1,499,898,858	831,455,478 1,499,898,858	959,758,200 1,499,898,858	831,455,478 1,499,898,858
period Acquisitions Sales	(29,595,036) (13,868,500)	(28,313,936) (1,281,100)	(28,314,626)	(28,313,936) (15,149,600)	(28,314,922) 296
End of the period	(43,463,536)	(29,595,036)	(28,314,626)	(43,463,536)	(28,314,626)
	2,416,193,522	2,430,062,022	2,303,039,710	2,416,193,522	2,303,039,710
Dividends and interest attributed to stockholders (per share) Preferred class A stock (including six special					
shares) Common stock		0.54 0.54		0.54 0.54	0.22 0.22

(1) Increase of 128,302,722 (after split of shares) preferred shares due to merger of shares from Caemi.

(2) As of September, 2006, 28,291,020 common shares and 15,172,516 preferred shares were held in treasury in the amount of US\$389. The 28,291,020 common shares are provided as collateral to secure a loan of our subsidiary Alunorte. On September 30, 2006 the market value of 4,924,760 of these shares would be sufficient to offset the balance of the debt.

See notes to condensed consolidated financial statements.

6

Notes to the Condensed Consolidated Financial Statements Expressed in millions of United States dollars, unless otherwise stated

1 The Company and its operation

Companhia Vale do Rio Doce (CVRD) is a limited liability company, duly organized and existing under the laws of the Federative Republic of Brazil. Our operations are carried out through CVRD and its subsidiary companies, joint ventures and affiliates, and mainly consist of mining, non-ferrous metal production and logistics, as well as energy, aluminum and steel activities. Further details of our joint ventures and affiliates are described in Note 8.

The main operating subsidiaries we consolidate are as follows:

		% voting	Head office	
	%			
Subsidiary	ownership	capital	location	Principal activity
Alumina do Norte do Brasil S.A.	57	61	Brazil	Alumina
Alunorte (Alunorte)				
Alumínio Brasileiro S.A. Albras	51	51	Brazil	Aluminum
(Albras)				
CADAM S.A (CADAM)	61	100	Brazil	Kaolin
CVRD Overseas Ltd.	100	100	Cayman Islands	Trading
Ferrovia Centro-Atlântica S. A.	100	100	Brazil	Logistics
CVRD International S.A. (1)	100	100	Swiss	Trading
Minerações Brasileiras Reunidas	90	90	Brazil	Iron ore
S.A. MBR				
Mineração Onça Puma Ltda	100	100	Brazil	Nickel
Navegação Vale do Rio Doce S.A. DOCENAVE	100	100	Brazil	Shipping
Pará Pigmentos S.A.	82	86	Brazil	Kaolin
Rio Doce Manganês S.A.	100	100	Brazil	Manganese and
THE DOCK HAMISTHES SHAN	100	100	Diwaii	Ferroalloys
Rio Doce Manganèse Europe	100	100	France	Ferroalloys
RDME				•
Rio Doce Manganese Norway	100	100	Norway	Ferroalloys
RDMN			·	Iron ore,
				Ferroalloys and
Urucum Mineração S.A.	100	100	Brazil	Manganese
Valesul Aumínio S.A. (2)	100	100	Brazil	Aluminum

- (1) Previously known as Itabira Rio Doce Company Ltd. ITACO
- (2) Subsidiary consolidated as from July, 2006 (Note 5 and 8)

2 Basis of consolidation

All majority-owned subsidiaries in which we have both share and management control are consolidated. All significant intercompany accounts and transactions are eliminated. As from January 1, 2004, our variable interest entities in which we are the primary beneficiary are consolidated. Investments in unconsolidated affiliates and joint ventures are reported at cost plus our equity in undistributed earnings or losses. Included in this category are certain joint ventures in which we have majority ownership but, by force of shareholders agreements, do not have effective management control. We provide for losses on equity investments with negative stockholders equity where applicable.

We evaluate the carrying value of our listed investments relative to publicly available quoted market prices. If the quoted market price is below book value, and such decline is considered other than temporary, we write-down our equity investments to quoted market value.

We define joint ventures as businesses in which we and a small group of other partners each participate actively in the overall entity management, based on a shareholders agreement. We define affiliates as businesses in which we participate as a minority stockholder but with significant influence over the operating and financial policies of the investee.

Investments in unincorporated joint ventures, formed for the purpose of investing in hydroelectric power projects, are proportionately consolidated.

7

3 Summary of significant accounting policies

Our condensed consolidated interim financial information for the three-month periods ended September 30, 2006, June 30, 2006 and September 30, 2005 and for the nine-month periods ended June 30, 2006 and 2005 is unaudited. However, in our opinion, such condensed consolidated financial information includes all adjustments, consisting only of normal recurring adjustments, necessary for a fair presentation of the results for interim periods. The results of operations for the three-month and nine-month periods ended September 30, 2006 are not necessarily indicative of the results to be expected for the full fiscal year ending December 31, 2006.

In preparing the condensed consolidated financial statements, we are required to use estimates to account for certain assets, liabilities, revenues and expenses. Our condensed consolidated financial statements therefore include various estimates concerning the selection of useful lives of property, plant and equipment, provisions necessary for contingent liabilities, fair values assigned to assets and liabilities acquired in business combinations, income tax valuation allowances, employee post-retirement benefits and other similar evaluations. Actual results may vary from our estimates.

We have remeasured all assets and liabilities into U.S. dollars at the current exchange rate at each balance sheet date (R\$2.1623 and R\$2.3370 at September 30, 2006 and December 31, 2005, respectively to US\$1.00 or the first available exchange rate if exchange on the last day of the period, was not available), and all accounts in the statements of income (including amounts relative to local currency indexation and exchange variances on assets and liabilities denominated in foreign currency) at the average rates prevailing during the period. The translation gain or loss resulting from this remeasurement process is included in the cumulative translation adjustments account in stockholders equity.

4 Recently-issued accounting pronouncements

In September 2006, the Financial Accounting Standards Board issued SFAS No. 157, Fair Value Measurements. SFAS No. 157 defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles, and expands disclosures about fair value measurements. This statement applies under other accounting pronouncements that require or permit fair value measurements, the Board having previously concluded in those accounting pronouncements that fair value is relevant measurement attribute. Accordingly, this Statement does not require any new fair value measurements. Accordingly to the Board, a single definition of fair value, together with a framework for measuring fair value, should result in increased consistency and comparability in fair value measurements. This standard is effective for fiscal years ending on or after November 15, 2007. We are currently studying the impact of this standard.

In September 2006, the Financial Accounting Standards Board issued SFAS No. 158, Employers Accounting for Defined Benefit Pension and Other Postretirement Plans. SFAS No. 158 requires employers to recognize the over funded or under funded status of defined benefit postretirement plans as an asset or a liability and to recognize the changes in the funded status through comprehensive income. Statement No. 158 also requires that defined benefit plan assets and obligations be measured as of the fiscal year-end. This standard is effective for fiscal years ending on or after December 15, 2006. We are currently studying the impact of this standard. At December 31, 2005 the Company had a funded status (excess of benefit obligation over plan assets) in the amount of US\$811, from which US\$131 was recorded as prepaid pension cost.

In July 2006, the FASB issued FIN 48, Accounting for Uncertainty in Income Taxes. FIN 48 prescribes a comprehensive model for how a company should recognize, measure, present, and disclose in its financial statements uncertain tax positions that the company has taken or expects to take on a tax return (including a decision whether to file or not to file a return in a particular jurisdiction). Under the Interpretation, the financial

statements will reflect expected future tax consequences of such positions presuming the taxing authorities full knowledge of the position and all relevant facts, but without considering time values. This standard is effective for fiscal years starting on or after December, 15 2006. We are currently studying the impact of this standard.

8

5 Major acquisitions and disposals during the years presented

On November, 2006 the Board of Directors approved the restructuring of its stake in USIMINAS, involving its entry into the control group and the partial sale of common shares. We will sell to Nippon Steel, Votorantim Participações S/A, and Camargo Correa S/A, 5,362,928 common shares amounting to R\$379 million (approximately US\$176). The remaining 13,829,192 Usiminas common shares will be sold through a public offer.

During the third quarter of 2006, we sold 1,361,100 shares of GERDAU S.A. by approximately US\$19. In the subsequent period after the closing of third quarter of 2006, we sold 3,379,825 shares of Gerdau S.A. by approximately US\$48.

On July 3, 2006 we acquired the remaining 45.5% of Valesul Alumínio S. A., which was a jointly controlled company with equal voting rights, for US\$28, becoming our aluminum subsidiary and therefore we have been consolidating it since them.

During the second quarter of 2006, we sold our total interest in Gulf Industrial Investment Company for US\$418, resulting in a net gain of US\$338.

At an Extraordinary Shareholders Meeting on March 31, 2006, the Capital Stock increased by US\$2,552, corresponding to 128,302,722 preferred shares (64,151,361 before split), due to the issuance of shares in relation to the acquisition of the outstanding minority interest in Caemi.

Pro forma information considers that our acquisition of the 39.77% preferred shares of Caemi, totaling 100% of total interest as if it was completed at the beginning of each period.

				T Caemi Merg	Septe i -	periods ended ember 30, 2005
				1.1418		Pro Forma
			Consolidated	(39.77%	6)	(unaudited)
Income before minority i	nterests		1,434			1,434
Minority interests			(117)) 10)4	(13)
Net income			1,317	10)4	1,421
Outstanding shares (thou Basic and diluted earning			2,303,040 0.57			2,431,343 0.58
Dasic and unuted carming	s per snare		0.37			0.36
			2006	Nine-month pe	riods ended	September 30, 2005
		Caemi	2000		Caemi	2003
Inaama hafara minaritu	Consolidated	Merger (39.77%)	Pro Forma (unaudited)	Consolidated	Merger (39.77%)	Pro Forma (unaudited)
Income before minority interests Minority interests	5,307 (352)	54	5,307 (298)	4,018 (373)	196	4,018 (177)

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Net income	4,955	54	5,009	3,645	196	3,841
Outstanding shares (thousands) Basic and diluted	2,416,194		2,416,194	2,303,040		2,341,343
earnings per share	2.05		2.05	1.58		1.58

In November 2005, we acquired 93.0% of the voting capital of Canico Resource Corp. (Canico) a Canadian-based junior resource company focused on the development of the Onça-Puma nickel laterite, for US\$750. In December 2005, we acquired an additional 6.20% of the voting capital of Canico for US\$50. Canico 's only significant asset other than US\$63 of cash and cash equivalents was US\$794 of mining rights. On February 10, 2006, we concluded the acquisition of the outstanding common shares of Canico, acquiring the remaining voting capital of Canico, 0.8% of its total capital for US\$6, which is now a wholly owned subsidiary.

During the first quarter of 2006, we sold our total interest in Nova Era Silicon (49%) to JFE Steel Corporation for US\$14, resulting in a net gain of US\$9.

9

6 Income taxes

Income taxes in Brazil comprise federal income tax and social contribution, which is an additional federal tax. The statutory composite enacted tax rate applicable in the periods presented is 34% represented by a 25% federal income tax rate plus a 9% social contribution rate.

The amount reported as income tax expense in our consolidated financial statements is reconciled to the statutory rates as follows:

				Nine-mo	nth periods ended
	٦	Three-month p	periods ended	Sep	tember 30,
	September 30,2006	June 30, 2006	September 30,2005	2006	2005
Income before income taxes, equity	, in the second second				
results and minority interests	2,189	2,039	1,514	5,661	4,295
Federal income tax and social					
contribution expense at statutory enacted	l				
rates	(744)	(693)	(515)	(1,925)	(1,460)
Adjustments to derive effective tax rate:					
Tax benefit on interest attributed to					
stockholders	80	85	50	256	235
Exempt foreign income	301	348	143	763	271
Difference on tax basis of equity					
investees	(23)	(18)	(9)	(107)	(30)
Tax incentives	71	44	54	147	135
Other non-taxable gains (losses)	(33)	(4)	3	(15)	25
Federal income tax and social					
contribution expense in consolidated					
statements of income	(348)	(238)	(274)	(881)	(824)

We have certain tax incentives relative to our manganese operations in Carajás, our potash operations in Rosario do Catete, our alumina and aluminum operations in Barcarena and our kaolin operations in Ipixuna and Mazagão. The incentives relative to manganese comprise partial exemption up to 2013. The incentive relating to alumina and potash comprise full income tax exemption on defined production levels, which expires in 2009 and 2013, respectively, while the partial exemption incentives relative to aluminum and kaolin expire in 2013. An amount equal to the tax saving must be appropriated to a reserve account within stockholders equity and may not be distributed in the form of cash dividends. Tax loss carry forward has no expiration date.

7 Inventories

	September	December
	30,	31,
	2006	2005
Finished products		
Iron ore and pellets	318	271
Manganese and ferroalloys	118	151

Alumina	41	22
Aluminum	77	52
Kaolin	36	18
Others	36	28
Spare parts and maintenance supplies	710	600
	1,336	1,142

10

8 Investments in affiliated companies and joint ventures

		September 30, 2006				estments Equity				Nine-n pe		Dividends received Nine-month periods ended				
				Net come (loss)				hree-n riods (Septe		Thro perio			Septe	
	Particip	ation in	Net	for	emb De c	_		June S ept e			Septe	mber Se	ine Ante			
	cap voting	ital (%) total	equityp	eriod	30, 2006	31, 2005	30, 2006	2006	30, 2005	2006	2005	30, 200620	006	30, 2005	2006	2005
Ferrous Companhia Nipo-Brasileira de Pelotização NIBRASCO (1) Companhia Hispano-Brasileira de Pelotização HISPANOBRÁS (1) Companhia Coreano-Brasileira de Pelotização	51.11 51.00 50.00	51.00 50.89 50.00	71 73	32 21 33	36 37	60 37 41	(1)	7 2 5	13	16 11	262420		11	16	22 13	20
Companhia Ítalo-Brasileira de Pelotização ITABRASCO (1) SAMARCO	51.00	50.90	66	19	34	33	3	2	5	10	19			10	12	10
Mineração S.A. SAMARCO (2) Minas da Serra	50.00	50.00	550	326	325	335	57	67	82	163	172	175		75	200	130
Geral S.A. MSG Gulf Industrial Investment Company GIIC (5) Others	50.00	50.00	46	2	23 21 515	21 62 25 614	1 1 67	1 4 88	2 14 127	1 18 235	(2) 49 (1) 307		1 1 13	20 121	1 1 260	31 191
Logistics MRS Logística S.A	37.23	40.45	472	180	198 198	109 109	32 32	24 24	17 17	69 69	39 39		20 20	·	20 20	5 5

Holdings

Steel Usinas																
Siderúrgicas de																
Minas Gerais S.A. USIMINAS (4) California Steel	22.99	11.46	3.090	843	352	281	43	28	36	96	135	12	28	29	40	63
Industries Inc. CSI SIDERAR (cost \$15) available for sale investments	50.00	50.00	343	101	172	161	17	18	(1)	50	15	37		8	40	28
(4)	4.85	4.85			111	142										
43					635	584	60	46	35	146	150	49	28	37	80	91
Aluminum and bauxite Mineração Rio do																
Norte S.A. MRN Valesul Alumínio S.A. VALESUL	40.00	40.00	359	109	143	178	18	14	17	44	49	18	22		77	58
(6)	100.00	100.00				58		8	(2)	12	2					8
					143	236	18	22	15	56	51	18	22		77	66
Coal Henan Longyu																
Resources Co. Ltd Shandong Yankuang	25.00	25.00	412	85	103	96	10	4		21			15		15	
International Company Ltd(3)	25.00	25.00	102		27	22										
					130	118	10	4		21			15		15	
Other affiliates and joint ventures Others					69	11										
Others																
					69	11										
					977	949	88	72	50	223	201	67	65	37	172	157
Total					1.690	1.672	187	184	194	527	547	242	98	158	452	353

(1) CVRD held a majority of the voting interest of several entities that were accounted for under the

equity method, in accordance with EITF 96-16, due to veto rights held by minority shareholders under shareholders agreements;

- (2) Investment includes goodwill of US\$50 and US\$46 in 2006 and 2005, respectively;
- (3) Pre operating investment;
- (4) The quoted market value of Usiminas is equal to US\$879 and Siderar is equal to US\$111;
- (5) Sold for US\$418 in May, 2006.
- (6) Subsidiary consolidated as from July, 2006 (see note 5)

11

9 Stockholders equity

On May 22, 2006 a stock split was effected which had been approved by the Extraordinary General Shareholders Meeting on April 27, 2006. Each existing, common and preferred, share was split into two shares.

After the split our capital comprises 2,459,657,058 shares, of which 959,758,200 common shares 1,499,898,858 class A preferred shares, including six special class shares without par value (Golden Share). The share/ADR proportion will be maintained at 1/1; therefore, each common and preferred share, will continue to be represented by one ADR supported by one common share (NYSE: RIO) or by one ADR supported by one class A preferred share (NYSE: RIOPR) respectively.

For comparative purposes we considered the effects of the split as it had occurred consistently in all periods presented.

On June 21, 2006 the Board of Directors approved a buy-back program of our preferred shares. The program involves the acquisition of up to 47,986,763 preferred shares, corresponding to 5% of our preferred shares, to be executed during 180 days. We had acquired 1,281,100 and 13,868,500 preferred shares as of June 30, 2006 and September 30, 2006, respectively, totalizing at September 30, 2006 an acquisition of 15,149,600.

On April 2006 we paid the first installment of the minimum mandatory dividend for 2006 of US\$650. The distribution was made in the form of interest on stockholders equity and dividends and on October 2006 we paid the second installment of the minimum mandatory dividend for 2006 of US\$650. The distribution was made in the form of interest on stockholders equity and dividends.

10 Pension costs

				Nine-mont ended So	eptember	
	ı	Three-month բ	•			
	September	June 30,	September			
	30,					
	2006	2006	30, 2005	2006	2005	
Service cost benefits earned during the						
period	2	1	1	4	2	
Interest cost on projected benefit obligation	70	70	63	186	179	
Expected return on assets	(100)	(100)	(80)	(266)	(224)	
Amortization of initial transitory obligation	3	3	3	8	8	
Net deferral	(7)	(8)	(3)	(19)	(11)	
Net periodic pension cost	(32)	(34)	(16)	(87)	(46)	

In addition to benefits provided under the Pension Plan, accruals have been made relative to supplementary health care benefits extended in previous periods as part of early-retirement programs. Such accruals included in long-term liabilities totaled US\$77, US\$76 and US\$71, at September 30, 2006, June 30, 2006 and September 30, 2005, respectively, plus US\$7, US\$6 and US\$5, respectively, in current liabilities.

The cost recognized for the three-month periods ended September 30, 2006, June 30, 2006, and September 30, 2005 and for the nine-month periods ended September 30, 2006 and September 30, 2005, relative to the defined contribution element of the New Plan was US\$3, US\$3, US\$2, US\$9 and US\$6, respectively.

We previously disclosed in our consolidated financial statements for the year ended December 31, 2005, that we expected to contribute US\$59 to our defined benefit pension plan in 2006. As of September 30, 2006, US\$44 of our contributions has been made. We do not expect any significant change in our previous estimate.

12

SAMARCO

11 Commitments and contingencies

(a) At September 30, 2006, we had extended guarantees for borrowings obtained by affiliates and joint ventures in the amount of US\$3, as follows:

Amount of Denominated Counter Final Affiliate or Joint Venture guarantee currency Purpose maturity guarantees Debt

US\$

guarantee

2008

None

We expect no losses to arise as a result of the above guarantees. We charge commission for extending these guarantees.

3

We have not provided any significant guarantees since January 1, 2003, which would require fair value adjustments under FIN 45 Guarantor s Accounting and Disclosure Requirements for Guarantees, Including Indirect Guarantees of Indebtedness of Others .

(b) CVRD and its subsidiaries are defendants in numerous legal actions in the normal course of business. Based on the advice of our legal counsel, management believes that the provision for contingent losses is sufficient to cover probable losses in connection with such actions.

The provision for contingencies and the related judicial deposits are composed as follows:

	Septeml	oer 30, 2006	Decemb	per 31, 2005
	Provision		Provision	
	for	Judicial	for	Judicial
	contingencies	depositscont	ingencies	deposits
Labor and social security claims	355	218	229	138
Civil claims	249	141	210	98
Tax related actions	794	468	816	329
Others	27	1	31	3
	1,425	828	1,286	568

Labor and social security related actions principally comprise claims for (i) payment of time spent traveling from their residences to the work-place, (ii) additional health and safety related payments and (iii) various other matters, often in connection with disputes about the amount of indemnities paid upon dismissal and the one-third extra holiday pay.

Civil actions principally related to claims made against us by contractors in connection with losses alleged to have been incurred by them as a result of various past government economic plans during which full indexation of contracts for inflation was not permitted and accidents.

Tax related actions principally comprise our challenges of certain revenue taxes, value added tax and income tax.

We continue to vigorously pursue our interests in all the above actions but recognize that we probably will incur some losses in the final instance, for which we have made provisions.

Our judicial deposits are made as required by the courts for us to be able to enter or continue a legal action. When judgment is favorable to us, we receive the deposits back; when unfavorable, the deposits are delivered to the prevailing party.

Contingencies settled in the three-month periods ended September 30, 2006 and 2005 and June, 2006 aggregated US\$56, US\$86 and US\$178, respectively, and additional provisions aggregated US\$64, US\$96 and US\$184, respectively, classified in other operating expenses.

In addition to the contingencies for which we have made provisions we are defending claims

13

Table of Contents

- which in our opinion, and based on the advice of our legal counsel, the likelihood of loss is possible losses, which total US\$1,194 at September 30, 2006, for which no provision has been made.
- (c) At the time of our privatization in 1997, we issued shareholder revenue interests known in Brazil as debentures to our then-existing shareholders, including the Brazilian Government. The terms of the debentures , were set to ensure that our pre-privatization shareholders, including the Brazilian Government, would participate alongside us in potential future financial benefits that we are able to derive from exploiting our mineral resources.
 - At October 2, 2006 and March 27, 2006 we paid as remuneration of these debentures the amounts of \$4 and \$2, respectively.
- (d) We use various judgments and assumptions when measuring our environmental liabilities and asset retirement obligations. Changes in circumstances, law or technology may affect our estimates and we periodically review the amounts accrued and adjust them as necessary. Our accruals do not reflect unasserted claims because we are currently not aware of any such issues. Also the amounts provided are not reduced by any potential recoveries under cost sharing, insurance or indemnification arrangements because such recoveries are considered uncertain. On September 30, 2006, US\$8 of environmental liabilities and asset retirement obligations was classified in current liabilities (Others).

The changes are demonstrated as follows:

				Nine-montl ended Se	h periods eptember
		June	periods ended		30,
	September 30, 2006	30, 2006	September 30, 2005	2006	2005
Provisions for asset retirement			22, 222		
obligations beginning of period	252	248	159	225	134
Accretion expense	7	6		19	14
Liabilities settled in the current period	(1)	(3)	(2)	(4)	(6)
Cumulative translation adjustment		1	9	18	24
Provisions for asset retirement					
obligations end of period	258	252	166	258	166
	14				

12 Segment and geographical information

We adopt SFAS 131 Disclosures about Segments of an Enterprise and Related Information with respect to the information we present about our operating segments. SFAS 131 introduced a management approach concept for reporting segment information, whereby such information is required to be reported on the basis that the chief decision-maker uses internally for evaluating segment performance and deciding how to allocate resources to segments. We analyze our segment information on aggregated and disaggregated basis as follows:

Ferrous products comprises iron ore mining and pellet production, as well as the Northern and Southern transportation systems, including railroads, ports and terminals, as they pertain to mining operations. Manganese mining and ferroalloys are also included in this segment.

Non-ferrous products comprises the production of non-ferrous minerals, including potash, kaolin and copper.

Logistics comprises our transportation systems as they pertain to the operation of our ships, ports and railroads for third-party cargos.

Holdings divided into the following sub-groups:

Aluminum comprises aluminum trading activities, alumina refining and aluminum metal smelting and investments in joint ventures and affiliates engaged in bauxite mining.

Others comprises our investments in joint ventures and affiliates engaged in other businesses. Information presented to senior management with respect to the performance of each segment is generally derived directly from the accounting records maintained in accordance with accounting practices adopted in Brazil together with certain minor inter-segment allocations.

15

Table of Contents

Consolidated net income and principal assets are reconciled as follows:

Results by segment before eliminations

			II al 4	_	otember 3	30, 2006				II al J	lines	June 3	30, 2006	A	As of ar	nd for t	ie t
	Non		Hold	ungs				Non		Hold	ungs				Non		
fe		gis Ailts m	inun O t	Helireni	inat Cons so	olidated 1	Ferrousfe		gis Ailts m	inun O t	Helim i	nat Cons so	olidated 1	Ferrousfe		gis Ailts m	int
)	459	13	817	20	(1,984)	3,865	3,649	378	15	877	19	(1,643)	3,295	3,387	166	17	4
)	95 (319)	379 (250)	167 (735)	(24)	(209) 2,193	1,201 (2,452)	697 (2,770)	27 (230)	364 (264)	82 (643)	(22)	(152) 1,795	1,018 (2,134)	586 (2,554)	70 (200)	353 (256)	(4
.)	(38)	(2)		(60)		(134)	(31)	(18)	(2)		(50)		(101)	(18)	(19)		
9)	(28)	(22)	(17)			(232)	(151)	(23)	(15)	(14)	(2)		(205)	(130)	(14)	(9)	(
}	169	118	232	(64)		2,248	1,394	134	98	302	(55)		1,873	1,271	3	105	
	(2)	8	5	5	(149)	59	173	2	4	6	(7)	(133)	45	159		7	
)	(2)	(2)	9	(9)	149	(172)	(302)	(2)	(1)	(72)	(1)	133	(245)	(268)	1	(14)	(
ţ			(2)	(2)		38	64	(53)	4	12	1		28	126	1	(9)	
•						16	338						338				
))	1	31 (2)	18 (49)	69		187 (348)	88 (197)		24 (4)	22 (36)	50 (1)		184 (238)	127 (248)	2	17 (5)	(
)			(83)			(124)	(30)			(75)			(105)	(104)		(1)	(
	168	153	130	(1)		1,904	1,528	81	125	159	(13)		1,880	1,063	7	100	
		8	232		(249)	367	276		7	157		(153)	287	413		10	
	5		23	20	(66)	142	156	2		3	19	(81)	99	56	3		
	259	5	362		(762)	1,347	1,257	169	2	380		(625)	1,183	1,303	82	7	2

33

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42		52		(44)	243	193	112		106		(69)	342	155	20		
13		137		(170)	495	366	8		142		(128)	388	345	20		
37		11		(497)	964	1,131	6	5	89		(417)	814	858	17		
103				(196)	307	270	81	1			(170)	182	257	24		
459	13	817	20	(1,984)	3,865	3,649	378	15	877	19	(1,643)	3,295	3,387	166	17	4
459 95	13 379	817 167	20	(1,984) (209)	3,865 1,201	3,649 697	378 27	15 364	877 82	19	(1,643) (152)	3,295 1,018	3,387 586	166 70	17 353	4

16

Table of Contents

Operating segment after eliminations

As of and for the three-month periods ended September 30, 2006 Addition

							Addition							
		Re	venues				Depreci		P	roperty,	to			
						Cost	dep	letion		Plant				
				Value	Net	and		an 0 p	erating	-	perty,			
				added							Plant			
	ExporDo	omestic	Total	taxre	venues e	xpenses	a iNot rti	zation	inconFequ	ipment,	landest	timents		
Ferrous														
Iron ore	2,385	524	2,909	(82)	2,827	(1,058)	1,769	(141)	1,628	12,383	530	44		
Pellets	470	100	570	(22)	548	(334)	214	(14)	200	533	12	471		
Manganese	12	5	17	(1)	16	(17)	(1)	(1)	(2)	60	1			
Ferroalloys	85	45	130	(12)	118	(122)	(4)	(6)	(10)	196	8			
	2,952	674	3,626	(117)	3,509	(1,531)	1,978	(162)	1,816	13,172	551	515		
Non														
ferrous														
Potash		55	55	(3)	52	(33)	19	(7)	12	174	2			
Kaolin	45	8	53	(2)	51	(44)	7	(8)	(1)	233				
Copper	247	33	280	(7)	273	(71)	202	(13)	189	1,352	56			
	292	96	388	(12)	376	(148)	228	(28)	200	1,759	58			
Aluminum														
Alumina	271		271	(8)	263	(187)	76	(10)	66	1,624	114			
Aluminum	304	59	363	(12)	351	(192)	159	(7)	152	390	10			
Bauxite	4		4		4	(5)	(1)		(1)	499	74	143		
	579	59	638	(20)	618	(384)	234	(17)	217	2,513	198	143		
Logistics														
Railroads		278	278	(47)	231	(131)	100	(20)	80	700	17	198		
Ports	11	63	74	(12)	62	(37)	25	(4)	21	222	4			
Ships	11	20	31	(4)	27	(28)	(1)		(1)	3				
	22	361	383	(63)	320	(196)	124	(24)	100	925	21	198		
Others	20	11	31	(2)	29	(113)	(84)	(1)	(85)	1,058	6	834		
	3,865	1,201	5,066	(214)	4,852	(2,372)	2,480	(232)	2,248	19,427	834	1,690		
						17								

Table of Contents

Operating segment after eliminations (continued)

							As of	f and fo	r the thre	ee-month	June 30		
						Cost	Depreciation, Property, depletion Plant				ldition to operty, Plant		
		Re	evenues	Value added	Net	and	an O perating alldon						
	ExporDo	mestic	Total	taxre	venues e	expenses	a iNet ti:	zation i	incon F equ	ipment,	lamdesti	iments	
errous													
ron ore	1,986	485	2,471	(73)	2,398	(959)	1,439	(122)	1,317	11,991	675	42	
Pellets	313	90	403	(21)	382	(270)	112	(10)	102	523	30	580	
Manganese	8	4	12	(1)	11	(17)	(6)	(1)	(7)	60	3		
Ferroalloys	87	38	125	(10)	115	(117)	(2)	(4)	(6)	208	15		
	2,394	617	3,011	(105)	2,906	(1,363)	1,543	(137)	1,406	12,782	723	622	
Non errous													
otash		23	23	(2)	21	(11)	10	(7)	3	177	1		

		110	, chacs	added				unch	, cr uting	Plant			
	ExporDo	omestic	Total		venues e	expenses	a i Netrti	zation	inconFequ			timents	
Ferrous						1				F			
Iron ore	1,986	485	2,471	(73)	2,398	(959)	1,439	(122)	1,317	11,991	675	42	
Pellets	313	90	403	(21)	382	(270)	112	(10)	102	523	30	580	
Manganese	8	4	12	(1)	11	(17)	(6)	(1)	(7)	60	3		
Ferroalloys	87	38	125	(10)	115	(117)	(2)	(4)	(6)	208	15		
	2,394	617	3,011	(105)	2,906	(1,363)	1,543	(137)	1,406	12,782	723	622	
Non													
ferrous													
Potash		23	23	(2)	21	(11)	10	(7)	3	177	1		
Kaolin	40	7	47		47	(34)	13	(7)		239			
Copper	201	4	205		205	(55)	150	(12)	138	1,297	18		
	241	34	275	(2)	273	(100)	173	(26)	147	1,713	19		
Aluminum													
Alumina	339		339		339	(204)	135	(8)	127	1,519	88		
Aluminum	279	14	293	(1)	292	(111)	181	(6)	175	384	6	72	
Bauxite	8		8		8	(7)	1		1	420	56	126	
	626	14	640	(1)	639	(322)	317	(14)	303	2,323	150	198	
Logistics													
Railroads		272	272	(46)	226	(133)	93	(19)	74	693	26	167	
Ports		64	64	(11)	53	(30)	23	(5)	18	226	1		
Ships	15	11	26	(2)	24	(28)	(4)	(1)	(5)	3			
	15	347	362	(59)	303	(191)	112	(25)	87	922	27	167	
Others	19	6	25		25	(92)	(67)	(3)	(70)	1,046	42	777	
	3,295	1,018	4,313	(167)	4,146	(2,068)	2,078	(205)	1,873	18,786	961	1,764	
						18							

Table of Contents

Operating segment after eliminations (continued)

As of and for the three-month periods ended September 30, 2005

				Addition Add							ddition	0, 2003
						Cost	Depreci den	ation, letion	roperty, Plant	to		
		Re	venues	Value added	Net	and	-		erating		operty, Plant	
	ExporDo	omestic	Total		venues e	xpenses	ar Net ti:	zation i	incon F equipment,		Landest	timents
Ferrous												
Iron ore	1,649	416	2,065	(66)	1,999	(693)	1,306	(120)	1,186	8,171	934	50
Pellets	438	91	529	(22)	507	(347)	160	(7)	153	453	3	579
Manganese	14	6	20	(2)	18	(25)	(7)	(1)	(8)	35	2	
Ferroalloys	61	31	92	(9)	83	(87)	(4)	(5)	(9)	198	14	
	2,162	544	2,706	(99)	2,607	(1,152)	1,455	(133)	1,322	8,857	953	629
Non												
ferrous												
Potash		47	47	(4)	43	(32)	11	(1)	10	159	4	
Kaolin	36	6	42	(2)	40	(56)	(16)	(3)	(19)	244	5	
Copper	75	17	92	(1)	91	(59)	32	(9)	23	1,192	26	
	111	70	181	(7)	174	(147)	27	(13)	14	1,595	35	
Aluminum												
Alumina	116	30	146	(4)	142	(130)	12	(7)	5	1,284	141	
Aluminum	191	11	202	(2)	200	(105)	95	(11)	84	378	5	64
Bauxite	10		10		10	(10)				200	56	162
	317	41	358	(6)	352	(245)	107	(18)	89	1,862	202	226
Logistics												
Railroads		267	267	(38)	229	(161)	68	(5)	63	688	79	97
Ports		67	67	(6)	61	(32)	29	(2)	27	255		
Ships	14	11	25	(3)	22	(26)	(4)		(4)	4		
	14	345	359	(47)	312	(219)	93	(7)	86	947	79	97
Others		6	6	(6)		(106)	(106)		(106)	114	33	692
	2,604	1,006	3,610	(165)	3,445	(1,869)	1,576	(171)	1,405	13,375	1,302	1,644
						19						

Nine-month periods ended September

Table of Contents

Results by segment before eliminations (Unaudited)

	2006											2		
		Non			ldings				Non			dings		İ
	Ferrous	ferrouLa	ogisti és lu	ıminum C)tl Edir mi	inat ions so	olidated	Ferrousfe	errouso	gisti és lu	ıminunO	t liklir mi	inat Cons sc	əlida
ULTS														ļ
s revenues														ŀ
ort	11,492	1,017	44	2,284	39	(5,076)	9,800	8,985	525	54	1,299		(3,875)	6,
s revenues														,
estic	2,002	177	1,037	338	7	(492)	3,069	1,651	161	899	261		(301)	2,
and expenses	(8,664)	(710)	(744)	(1,888)	(50)	5,568	(6,488)	(6,906)	(515)	(624)	(1,191)		4,176	(5,
arch and														,
lopment	(87)	(81)	(5)		(133)		(306)	(38)	(69)		(6)	(79)		(
eciation,														,
etion and														7
rtization	(450)	(70)	(51)	(45)	(2)		(618)	(324)	(44)	(28)	(40)			(
rating income	4,293	333	281	689	(139)		5,457	3,368	58	301	323	(79)		3,
ncial income	524	2	20	13	2	(415)	146	306	1	26	7	8	(256)	
ncial expenses	(895)	(6)	(5)	(125)	(14)	415	(630)	(556)	(4)	(21)	(35)	1	256	(
ign exchange				•	•		•	•		•				,
monetary gains														,
es), net	232	5	(7)	96	(1)		325	322	7	(16)	153	(1)		Ţ
on sale of														,
stments	363						363					126		,
ty in results of														ŀ
ates and joint														ŀ
ures and change	;													ŀ
ovision for														ŀ
s on equity														,
stments	235		69	56	167		527	307		39	51	150		,
me taxes	(741)	1	(9)		(1)		(881)		(1)	(15)				(
ority interests	(138)		. ,	(214)	` ,		(352)		· · ·	(1)				(
	, ,		240	, ,			, ,	, , ,			, ,			Ì
ncome	3,873	335	349	384	14		4,955	2,809	61	313	259	203		3,
s classified by														
raphic														į
nation:														
ort market														
rica, except														
ed States	923	1	21	520		(574)	891	963		32	253		(575)	
ed States	420	10		29	39	(188)	310		3	3	163		(215)	
pe	3,890	523	13	1,030		(1,967)	3,489		257	19	522		(1,626)	
P -	569	158		190		(181)	736		92		15		(102)	
I	307	150		170		(101)	750	330	/_		13		(102)	7

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	13,494	1,194	1,081	2,022	40	(5,568)	12,809	10,030	000	933	1,560	(4,176)	9,
	13,494	1,194	1,081	2,622	46	(5 569)	12,869	10,636	686	953	1 560	(4 176)	9,
estic market	2,002	177	1,037	338	7	(492)	3,069	1,651	161	899	261	(301)	2,
	11,492	1,017	44	2,284	39	(5,076)	9,800	8,985	525	54	1,299	(3,875)	6,
n and China	947	222	2	10		(494)	687	685	86		16	(312)	•
other than	2,200	33	O	100		(1,230)	2,131	1,000	33		50	(713)	-,
a	3,500	53	8	100		(1,230)	2,431	1,898	55		38	(713)	1,
n	1,243	50		405		(442)	1,256	890	32		292	(332)	
Africa/Oceania													
ne													

Table of Contents

Operating segment after eliminations (Unaudited)

Nine-month periods ended September 30, 2006

												2000
											ddition	
							Depreciation,		P	roperty,	to	
						Cost	dep	letion		Plant		
		R	evenues		Net	and		an d po	erating	anHr	operty,	
		_		added				_	_	_	Plant	_
	Export	omestic	Total	tax r	evenuese	xpenses	anNettization inconfiqu		iipment, Iawd s		iments	
Ferrous												
Iron ore	6,004	1,376	7,380	(212)	7,168	(2,877)	4,291	(376)	3,915	12,383	1,796	44
Pellets	1,158	277	1,435	(62)	1,373	(899)	474	(36)	438	533	49	471
Manganese	28	12	40	(3)	37	(41)	(4)	(3)	(7)	60	12	
Ferroalloys	243	118	361	(31)	330	(323)	7	(14)	(7)	196	23	
	7,433	1,783	9,216	(308)	8,908	(4,140)	4,768	(429)	4,339	13,172	1,880	515
Non												
ferrous												
Potash		100	100	(6)	94	(58)	36	(16)	20	174	9	
Kaolin	126	22	148	(5)	143	(119)	24	(21)	3	233		
Copper	538	58	596	(12)	584	(179)	405	(33)	372	1,352	109	
	664	180	844	(23)	821	(356)	465	(70)	395	1,759	118	
Aluminum												
Alumina	760	10	770	(10)	760	(529)	231	(26)	205	1,624	263	
Aluminum	830	86	916	(15)	901	(415)	486	(19)	467	390	17	
Bauxite	21	00	21	(10)	21	(21)	100	(1))	107	499	178	143
	1,611	96	1,707	(25)	1,682	(965)	717	(45)	672	2,513	458	143
Logistics												
Railroads		764	764	(132)	632	(378)	254	(55)	199	700	69	198
Ports	11	181	192	(32)	160	(98)	62	(12)	50	222	6	170
Ships	40	38	78	(7)	71	(81)	(10)	(2)	(12)	3	O	
Ships	70	30	70	(1)	/1	(61)	(10)	(2)	(12)	3		
	51	983	1,034	(171)	863	(557)	306	(69)	237	925	75	198
Others	41	27	68	(4)	64	(245)	(181)	(5)	(186)	1,058	119	834
	9,800	3,069	12,869	(531)	12,338	(6,263)	6,075	(618)	5,457	19,427	2,650	1,690
						21						

Table of Contents

Operating segment after eliminations (Unaudited) (continued)

Nine-month periods ended September 30, 2005

										A	ddition	2003
		Do	venues				Depreci	iotion	D.	roperty,		
		Ne	venues			Cost	-		I	Plant	to	
				Value	NI o4		aep	letion	4:			
				Value added	Net	and		-	erating		operty, Plant	
	ExporDo	omestic	Total	taxre	venues e	xpenses	ar Net ti:	zation	inconFequ	ipment,	Lanvelst	timents
Ferrous												
Iron ore	4,208	1,113	5,321	(177)	5,144	(1,890)	3,254	(291)	2,963	8,171	1,865	50
Pellets	1,167	272	1,439	(60)	1,379	(917)	462	(14)	448	453	36	579
Manganese	44	15	59	(5)	54	(48)	6	(1)	5	35	3	
Ferroalloys	261	138	399	(37)	362	(265)	97	(13)	84	198	55	
	5,680	1,538	7,218	(279)	6,939	(3,120)	3,819	(319)	3,500	8,857	1,959	629
Non												
ferrous												
Potash		108	108	(9)	99	(61)	38	(5)	33	159	11	
Kaolin	108	18	126	(5)	121	(114)	7	(19)	(12)	244	5	
Copper	225	35	260	(5)	255	(143)	112	(26)	86	1,192	94	
	333	161	494	(19)	475	(318)	157	(50)	107	1,595	110	
Aluminum												
Alumina	324	68	392	(23)	369	(323)	46	(19)	27	1,284	331	
Aluminum	576	30	606	(4)	602	(288)	314	(21)		378	16	64
Bauxite	33	30	33	(1)	33	(31)	2	(21)	2	200	117	162
Dauxic	33		33		33	(31)	2		2	200	117	102
	933	98	1,031	(27)	1,004	(642)	362	(40)	322	1,862	464	226
Logistics												
Railroads		658	658	(102)	556	(376)	180	(22)	158	688	165	97
Ports		173	173	(25)	148	(91)	57	(3)	54	255	7	
Ships	41	35	76	(7)	69	(70)	(1)	(2)	(3)	4	1	
	41	866	907	(134)	773	(537)	236	(27)	209	947	173	97
Others	1	8	9	(6)	3	(170)	(167)		(167)	114	34	692
	6,988	2,671	9,659	(465)	9,194	(4,787)	4,407	(436)	3,971	13,375	2,740	1,644
						22						

13 Derivative financial instruments

Volatility of interest rates, exchange rates and commodity prices are the main market risks to which we are exposed—all three are managed through derivative operations. These have the exclusive aim of reducing exposure to risk. We do not contract derivatives for speculative purposes.

We monitor and evaluate our derivative positions on a regular basis and adjust our strategy in response to market conditions. We also periodically review the credit limits and credit worthiness of our counter-parties in these transactions. In view of the policies and practices established for operations with derivatives, management considers the occurrence of non-measurable risk situations as unlikely.

The asset (liability) balances and the change in fair value of derivative financial instruments are as follows (the quarterly information is unaudited):

Interest

rates Currencies