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CANARGO ENERGY CORP
Form 424B5
September 20, 2004

FILED PURSUANT TO RULE 424(B) (5)
REGISTRATION NO. 333-115645

PROSPECTUS SUPPLEMENT
TO PROSPECTUS DATED SEPTEMBER 17, 2004

75,000,000 Shares

(CANARGO ENERGY CORPORATION LOGO)

CanArgo Energy Corporation
Common Stock

CanArgo common stock is traded on the American Stock Exchange and the Oslo Stock Exchange under the symbol "CNR." The last reported sale price of CanArgo common stock on the American Stock Exchange Composite Transactions Tape on September 17, 2004 was \$0.60 per share and on the Oslo Stock Exchange was Norwegian kroner ("NOK") 4.28. On September 17, 2004, one U.S. dollar equaled NOK 6.92 as reported on www.oanda.com.

YOU MUST CAREFULLY CONSIDER THE RISK FACTORS BEGINNING ON PAGE S-12 OF THIS PROSPECTUS SUPPLEMENT AND ON PAGE 4 IN THE ACCOMPANYING PROSPECTUS.

NEITHER THE SECURITIES AND EXCHANGE COMMISSION NOR ANY OTHER REGULATORY BODY HAS APPROVED OR DISAPPROVED OF THESE SECURITIES OR PASSED UPON THE ACCURACY OR ADEQUACY OF THIS PROSPECTUS. ANY REPRESENTATION TO THE CONTRARY IS A CRIMINAL OFFENSE.

	PER SHARE	TOTAL
	-----	-----
Initial price to public.....	\$0.50	\$37,500,000
Placing Agents' commissions.....	\$0.03	\$ 2,250,000
Proceeds, before expenses, to CanArgo.....	\$0.47	\$35,250,000

The shares of common stock being offered hereby are being offered on a global "best efforts, any and all" basis through ABG Sundal Collier Inc., Orion Securities (USA) Inc. and Aton Securities, Inc. acting as Placing Agents in the United States and ABG Sundal Collier Norge ASA, Orion Securities Inc., Aton Financial Holdings, and Terra Securities ASA acting as Placing Agents outside the United States. The Company has agreed to indemnify the Placing Agents against certain liabilities including those arising under the Securities Act of 1933, as amended. The Placing Agents expect to deliver the shares to U.S. and Canadian investors against payment in New York, New York on September 22, 2004. See "Plan of Distribution" in this prospectus supplement for further details.

ABG SUNDAL COLLIER INC.

ORION SECURITIES (USA) INC.

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ATON SECURITIES, INC.

Prospectus Supplement dated September 17, 2004.

PROSPECTUS SUPPLEMENT SUMMARY

The following summary highlights selected information contained in this prospectus supplement and accompanying prospectus. This summary does not contain all the information you should consider before investing in the securities. Before making an investment decision, you should read the entire prospectus supplement and attached prospectus and the information incorporated by reference herein carefully, including the "Risk Factors" section. Non-U.S. investors may be delivered additional supplementary information regarding us and the Offering in the form of Annexes to this prospectus supplement and accompanying prospectus to the extent such information is not set forth in the prospectus supplement or accompanying prospectus or is not incorporated by reference herein and is required to be furnished under the laws of the jurisdictions in which such investors may be located. Unless the context requires otherwise, all references to the prospectus supplement and accompanying prospectus includes all such Annexes.

Unless the context requires otherwise, the references to "we," "us," "our," "the Company," or "CanArgo" refer collectively to CanArgo Energy Corporation and its subsidiaries.

OIL AND GAS TERMS

When describing natural gas:	Mcf	=	thousand cubic feet
	MMcf	=	million cubic feet
	Bcf	=	billion cubic feet
When describing oil:	bbbl	=	barrel
	Mbbbls	=	thousand barrels
	MMbbbls	=	million barrels
When comparing natural gas to oil:	6 Mcf of gas	=	1 bbl of oil equivalent
	Boe	=	barrel of oil equivalent
	Mboe	=	thousand barrels of oil equivalent
	MMboe	=	million barrels of oil equivalent

ABOUT CANARGO

We are an independent oil and gas exploration and production company incorporated with limited liability under the laws of the State of Delaware, U.S.A., headquartered in St Peter Port, Guernsey, British Isles, but not regulated in Guernsey, operating in countries which were a part of the former Soviet Union. We operate and carry out our activities as a holding company through a number of subsidiaries and associated or affiliated companies. These companies are generally focused on one of our projects, and this

S-1

structure assists in maintaining separate cost centers for these different projects. CanArgo and its principal active subsidiaries are as follows:

[FLOWCHART]

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Our principal activities are oil and gas exploration, development and production, principally in the Republic of Georgia, and to a lesser extent in Kazakhstan and Azerbaijan. We direct most of our efforts and resources to the development of the Ninotsminda Field, our recently acquired interest in Samgori Field and our exploration and appraisal program in Georgia. As we own certain drilling rigs and equipment, we also have a secondary interest in the provision of oilfield services to third parties in the oil and gas industry, principally in Georgia. In 2003, 97.2% of our total revenues were from oil and gas sales and 2.8% from oilfield services. Our management and technical staff have substantial experience in our areas of operation. Our principal product is crude oil, and the sale of crude oil is our principal source of revenue.

[MAP GRAPHIC]

S-2

Our oil and natural gas reserves and production have been derived principally through development of the Ninotsminda Field. We typically focus on properties that either offer us existing production as well as additional exploitation opportunities, or exploration prospects which management believes have significant potential. CanArgo has additional exploratory and developmental oil and gas properties and prospects in Georgia and owns interests in other oil and gas projects located in the former Soviet Union. The Company operates in a global market and has an insignificant market share in such market. We believe that our cash flow at current oil prices and current rates of production from operations and our financial resources, including the drawdown on the Standby Equity Distribution Agreement ("Equity Line of Credit") being provided by Cornell Capital Partners, L.P. for up to \$20,000,000 as described in our Registration Statement on Form S-3 filed with the SEC on May 6, 2004 (Reg. No. 333-115261), and the receipt of proceeds from the sale of certain non-core assets, will provide us with the ability to complete our near term development program on the Ninotsminda Field and our newly acquired interest in the Samgori Field, while our current exploration drilling program in Georgia is being funded primarily by third parties.

Our business strategy is focused on the following:

FURTHER DEVELOPMENT OF EXISTING PROPERTIES

We intend to further develop our properties that have established oil and gas resources. We seek to add proved reserves and increase production through the use of advanced technologies, including detailed technical analysis of our properties, horizontal drilling, utilization of under-balanced and coiled tubing drilling, multilateral drilling, drilling new structures from existing locations and selectively recompleting existing wells. We also plan to drill step-out wells to expand known field limits.

GROWTH THROUGH EXPLOITATION AND EXPLORATION

We conduct an active technology-driven exploitation and exploration program that is designed to complement our property acquisition and development drilling efforts with moderate to high-risk exploration projects that have greater reserve potential. We generate exploration prospects through the analysis and integration of geological and geophysical data and the interpretation of seismic data. We intend to manage our exploration expenditures through the optimal scheduling of our drilling program and, if considered appropriate, selectively reducing our participation in certain exploratory prospects through sales of interests to industry partners.

PURSUIT OF STRATEGIC ACQUISITIONS

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We continually review opportunities to acquire producing properties, leasehold acreage and drilling prospects and seek to acquire operational control of properties that we believe have significant exploitation and exploration potential. We are especially focused on increasing our holdings in fields and basins from which we leverage existing infrastructure and resources.

See the accompanying prospectus for additional information regarding our business.

Our address is P.O. Box 291, St Peter Port, Guernsey, GY1 3RR, British Isles, and our telephone number is +(44) 1481 729 980.

S-3

THE OFFERING

COMMON STOCK OFFERED BY THE COMPANY.....	Up to 75,000,000 shares ("Offered Shares") in a global "best efforts, any and all" offering through the Placing Agents (the "Offering"). See "Plan of Distribution." This number represents approximately 66% of our current outstanding stock.
OFFER PRICE.....	\$0.50 per Offered Share
MINIMUM SUBSCRIPTION.....	\$60,000 per subscriber (in any case more than the equivalent in US dollars of Euro 40,000).
AGGREGATE GROSS OFFERING PROCEEDS.....	Assuming a maximum Offering of \$37,500,000
COMMON STOCK TO BE OUTSTANDING AFTER THE OFFERING.....	Up to 189,118,505 shares
USE OF PROCEEDS.....	The proceeds from the subscriptions for the Offered Shares will be added to working capital and used for general corporate purposes. In particular, we will seek to advance our development, appraisal and exploration programs in the Republic of Georgia. See "Use of Proceeds" for a complete description.
CONDITIONS TO THE COMPLETION OF THE OFFERING.....	Subscriptions for Offered Shares are contingent upon: the Registration Statement of which this prospectus supplement and accompanying prospectus forms a part being declared effective; the listing of the Offered Shares on the American Stock Exchange; the approval of the Oslo Stock Exchange to the listing of the Offered Shares on such Exchange; and customary conditions and deliveries.
THE OFFER PERIOD.....	Commencing May 19, 2004 in the United States and June 29, 2004 outside the U.S. and expiring at 4:00 pm United States Eastern Daylight Savings Time (10:00 pm, Central European Time) September 17, 2004 (see "Plan of Distribution").

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SETTLEMENT AND CLOSING DATE... Settlement of the subscriptions for Offered Shares sold in the United States and Canada will take place in New York, N.Y. and those sold outside the United States and Canada will take place in Oslo, Norway against payment therefor in United States Dollars at closings expected to occur on or about 10:00 am United States Eastern Daylight Savings Time (4:00 pm, Central European Time) September 22, 2004 (the "Closing Date"). U.S. and Canadian investors will receive stock certificates for their Offered Shares. Non-U.S. and non-Canadian investors will have their Offered Shares registered in book entry form with the Norwegian VPS stock depository system ("VPS System"). (See "Plan of Distribution").

EXPENSES OF THE OFFERING..... CanArgo has agreed to pay all commissions and other costs and expenses of the Offering, including without limitation, all expenses of the Placing Agents and all listing, legal, accounting, printing and registration fees, currently estimated at approximately \$5 million assuming a maximum Offering. Investors will bear all other costs of the Offering, including, without limitation,

S-4

all fees and expenses of their attorneys and accountants and other advisors.

LISTING..... The Offered Shares subscribed for in the Offering have been approved for listing on the American Stock Exchange (subject to receipt of official notice of issuance from the Company) and the listing of the Offered Shares on the Oslo Stock Exchange is conditioned upon issue and publication of a prospectus in Norway according to Norwegian Stock Exchange regulations and the Oslo Stock Exchange receiving a customary legal opinion as to the validity of the issuance of the Offered Shares. Trading is expected to commence within three business days following the Closing Date.

THE AMERICAN STOCK EXCHANGE
SYMBOL..... CNR

THE OSLO STOCK EXCHANGE
SYMBOL..... CNR

TAX MATTERS..... Investors are advised to seek advice from their own tax consultants in order to determine the particular tax consequences to them attributable to their investment in the Offered Shares, including, without limitation, the relevance or effect of any domestic or foreign tax laws or treaties. Non-U.S. investors should consider the matters discussed in the section of the prospectus supplement entitled "Certain

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United States Federal Tax Considerations to Non-United States Holders".

The above information is based on 114,118,505 shares of common stock outstanding as of September 17, 2004.

RECENT DEVELOPMENTS

On February 11, 2004, we entered into an Equity Line of Credit with Cornell Capital Partners, L.P. Pursuant to the Equity Line of Credit, we may, at our discretion, periodically sell to Cornell Capital Partners, L.P. shares of common stock for a total purchase price of up to US\$20,000,000. For each share of common stock purchased under the Equity Line of Credit, Cornell Capital Partners, L.P. will pay 97% of the lowest volume weighted closing bid price of our common stock on the Oslo Stock Exchange or other principal market on which our common stock is traded for the five days immediately following the notice date. Cornell Capital Partners, L.P. is a private limited partnership whose business operations are conducted through its general partner, Yorkville Advisors, LLC. Further, we have agreed to pay Cornell Capital Partners, L.P. 5% of each advance under the Equity Line of Credit. In addition, we engaged Newbridge Securities Corporation, a registered broker-dealer, to advise us and to act as our exclusive placement agent in connection with the Equity Line of Credit pursuant to the Placement Agent Agreement dated February 11, 2004. For its services, Newbridge Securities Corporation received 30,799 restricted shares of our common stock and Cornell Capital Partners, L.P., received 850,000 restricted shares of common stock in three tranches. The shares of common stock issued and to be issued to Newbridge Securities Corporation and Cornell Capital Partners, L.P. will be registered for resale under such Registration Statement.

In February 2004 we announced that we had obtained governmental regulatory approval to an agreement to obtain 50% of the Contractor's interest in Samgori (Block XI(B)) Production Sharing Contract (the "Samgori PSC") in the Republic of Georgia and a 50% controlling interest in the license holder and operating company for Block XI(B) covering the Samgori, Patardzeuli and South Dome Oil Fields (collectively, the "Samgori Field") from Georgian Oil Samgori Limited ("GOSL"). GOSL is a wholly owned subsidiary of the State Oil Company, Georgian Oil. The other conditions contained in the

S-5

agreement were satisfied on April 15, 2004 and on April 19, 2004 we announced that we had completed the acquisition.

Under the terms of an agreement dated January 8, 2004, up to 10 horizontal wells may be drilled on the Samgori Field. We are obliged to fund 100% of the cost of drilling the first well at an anticipated cost of \$2,000,000. Thereafter, based on the results of the drilling of the first horizontal well and the decision of CanArgo and GOSL, drilling will be funded jointly by a wholly owned subsidiary of the Company, CanArgo Samgori Limited ("CSL") and GOSL, the Contractor parties, pro rata according to their interest in the Samgori PSC. On August 2, 2004, we commenced drilling a new vertical well on the Field, the S302 well. The total cost to us of participating in the whole program, which is due to be completed within 36 months, is anticipated to be up to \$13,500,000. The original Contractor party under the Samgori PSC, National Petroleum Limited ("NPL") has an option to reacquire its Contractor's interest in the Samgori PSC and its 50% interest in the operating company in the event that the agreed work program is not completed by December 2006. Furthermore, NPL has outstanding costs and expenses of approximately \$37,000,000 (of which \$33,936,279 is currently approved by Georgian Oil, the remainder being subject to audit) in relation to the Samgori PSC which are recoverable by NPL receiving 30% of annual net profits from the Field (assuming that there is an annual net profit) before any payments to the Contractor parties until such costs have been

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fully paid. After NPL's costs are repaid from either Field production or other production covered under the Samgori PSC (in the event that new fields are developed in areas identified by using seismic surveys originally performed by NPL), NPL shall continue to receive 5% of annual net profits from the Field.

Under the Samgori PSC, up to 50% of petroleum produced under the contract is allocated to the Contractor parties for the recovery of the cumulative allowable capital, operating and other project costs associated with the Samgori Field and exploration in Block XI(B) ("Cost Recovery"). The Cost Recovery pool includes the approximately \$37,000,000 in costs previously incurred by NPL. The balance of production ("Profit Oil") is allocated on a 50/50 basis between the State and the Contractor parties, respectively. While GOSL and CSL continue to have unrecovered costs, they will receive 75% of total production (net 37.5% to us). After recovery of their cumulative capital, operating and other allowable project costs including the NPL costs, the Contractor parties will receive 30% of Profit Oil (net 15% to us). The allocation of a share of production to the State, however, relieves the Contractor parties of all obligations they would otherwise have to pay the Republic of Georgia for taxes, duties and levies related to activities covered by the Samgori PSC.

Under the Samgori PSC, Georgian Oil as the State representative in the contract is entitled to receive up to 250,000 tons (approximately 1.6 million barrels) of oil ("Base Level Oil") from a maximum of 50% per calendar quarter of production when the value of the cumulative Cost Recovery Oil (production used for Cost Recovery), cumulative Profit Oil and cumulative Profit Natural Gas (as such term is defined in the Samgori PSC) delivered to the Contractor parties exceeds the cumulative allowable capital, operating and other project costs including finance costs associated with the Samgori Field and exploration in Block XI(B) and the NPL costs. While Base Level Oil is being delivered to Georgian Oil, the Contractor parties will continue to be entitled to a maximum of 50% of the remaining Profit Oil. The Base Level Oil is an estimate of the amount of oil that Georgian Oil would have expected to produce from the contract area had the State not come to a contractual arrangement with NPL in 1996.

Upon completion of the acquisition of an interest in the Samgori PSC we had a contractual obligation to issue 4 million shares of CanArgo Common Stock to Europa Oil Services Limited ("Europa"), an unaffiliated British Virgin Islands company in connection with a consultancy agreement with Europa in relation to this acquisition. On April 16, 2004, Europa was issued 4 million restricted shares of CanArgo common stock in an arms length transaction. A further 12 million shares of CanArgo Common Stock are issuable upon certain production targets being met from future developments under the Samgori PSC. The common stock to be issued to Europa has been included in our Registration Statement filed on May 6, 2004.

On March 23, 2004, we held a special meeting of stockholders at which stockholders approved an increase in the number of shares of common stock that the Company is authorized to issue from 150,000,000 to 300,000,000 shares.

S-6

On April 1, 2004 one of our subsidiaries, Ninotsminda Oil Company Limited ("NOC") entered into a new 12-month crude oil sales agreement with an existing buyer, Sveti Limited, for the sale of up to 7,500 metric tonnes (approximately 57,000 barrels) of oil per month ("Sveti Agreement"). The Sveti Agreement replaces two existing crude oil sales agreements pursuant to which Sveti Limited had provided \$2.3 million security for the right to lift oil under such agreements (the "Security Payment"). The Security Payment is extended to the new Sveti Agreement where it remains at NOC's disposal for the contract period. At the end of the 12 months, the Security Payment will be repaid through the delivery of additional crude oil equal to the value of the security.

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On April 21, 2004, the common stock began trading on the American Stock Exchange under the symbol "CNR".

On April 26, 2004, we entered into a loan and warrant agreement with an unaffiliated party, Salahi Ozturk in an arms length transaction. Upon execution of the agreement, Mr. Ozturk advanced us a loan of \$1,000,000 which was drawn down on May 12, 2004 in one tranche, for the purpose of funding our short-term working capital requirements including the acquisition of long lead equipment. Interest is payable on the loan at the rate of 7.5% per annum. The term of the loan was 6 months from the date of draw down. However, in the event that we raise in excess of \$10 million by way of an equity offering then the loan is repayable within 7 days of receipt by us of the proceeds of the offering. In consideration for Mr Ozturk advancing the loan, we have a contractual obligation to issue to Mr Ozturk a warrant to subscribe for 1,000,000 shares of CanArgo common stock at an exercise price of \$1.05 per share, subject to customary anti-dilution adjustments. Mr Ozturk can exercise the warrant at any time, for the period of 5 years from the date of the agreement. As at August 19, 2004, the warrants have been issued but remain unexercised. We subsequently entered into a further agreement with Mr. Ozturk on August 15, 2004 which amended some of the terms of this loan and warrant agreement. The amendments are described below.

On April 29, 2004, we entered into a further loan and warrant agreement with CA Fiduciary Services Limited, as Settlement Trustees of The SP525A Settlement ("CA Fiduciary"), an unaffiliated party in an arms length transaction. Upon execution of the agreement, CA Fiduciary has an obligation to advance to us a loan of L170,000 (approximately \$307,000) to be drawn down in one tranche, for the purpose of funding our short-term working capital requirements including the acquisition of long lead equipment. Interest is payable on the loan at a rate of 7.5% per annum. The term of the loan is 6 months from the date of draw down. However, in the event that we raise in excess of \$10 million by way of an equity offering then the loan is repayable within 7 days of receipt by us of the proceeds of the offering. In consideration for CA Fiduciary advancing the loan, we have a contractual obligation to issue to CA Fiduciary a warrant to subscribe for 300,000 shares of CanArgo common stock at an exercise price of \$1.05 per share. CA Fiduciary can exercise the warrant at any time, for the period of 5 years from the date of the agreement. As at August 19, 2004, the warrants have been issued but remain unexercised.

On May 5, 2004, the Sveti Agreement was terminated and a new agreement was concluded with another party, Primrose Financial Group, on the same terms and conditions with the exception that the monthly quantity was increased to 8,400 metric tonnes (approximately 64,000 barrels) of oil per month (the "PFG Agreement"). In accordance with the termination agreement, the Security Payment shall be deemed to be a deposit payment made in favor of NOC under the terms of the PFG Agreement and shall be repaid in oil at the end of the contract period which will be March 2005. The security payment remains at NOC's disposal for the contract period.

On May 18, 2004, we held our annual meeting of stockholders at which: the incumbent board of directors consisting of David Robson, the Chairman, President and Chief Executive Officer, and Vincent McDonnell, the Chief Financial Officer of the Company, respectively, and Messrs. Russ Hammond, Nils Trulsvik and Michael Ayre, independent directors, were re-elected; the Company's 2004 Long Term Stock Incentive Plan was approved; and the selection of L J Soldinger Associates LLC as the Company's auditors for the 2004 fiscal year was ratified.

On May 19, 2004, we signed a promissory note with Cornell Capital Partners, L.P. whereby Cornell Capital Partners, L.P. agreed to advance us the sum of \$1,500,000. This amount shall be payable on the

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earlier of 180 days from the date of the promissory note or within 60 days from the date that the Registration Statement on Form S-3 filed with the SEC on May 6, 2004 (Reg. No. 333-115261) is declared effective. If the promissory note is not repaid in full when due, interest shall accrue on the outstanding principal owing at the rate of twelve percent (12%) per annum. At Cornell Capital Partners, L.P.'s option any such interest due shall be paid either in shares of our common stock or in cash. We shall pay to Cornell Capital Partners, L.P. a commitment fee of five per cent (5%) of the principal amount of the promissory note which shall be set-off against the first \$75,000 of fees payable by us to Cornell Capital Partners, L.P. under the Equity Line of Credit. The promissory note will become immediately due and payable upon the occurrence of any of the following: (i) failure to pay the amount of any principal or interest when due under the promissory note; (ii) any proceedings under any bankruptcy laws of the United States of America or under any insolvency, reorganization, receivership, readjustment of debt, dissolution, liquidation or any similar law or statute of any jurisdiction is filed by or against us for all or any part of our property. The proceeds of the advance from Cornell Capital Partners, L.P. will be used by us to order long lead items for our drilling program in Georgia and for working capital purposes. In the event the Registration Statement is declared effective, we may use the net proceeds to be received by us pursuant to takedown under the Standby Equity Distribution Agreement dated February 11, 2004 or we may use a portion of the net proceeds of this offering to repay the promissory note. In addition, we have the option to repay the note at any time in cash.

On May 28, 2004 we held a special meeting of stockholders at which our stockholders approved a proposal authorizing us to issue up to 75 million shares of common stock being offered hereunder.

Also on May 28 we announced that pursuant to a signed agreement between CanArgo Acquisition Corporation, our wholly owned subsidiary, and Stanhope Solutions Ltd., we had completed a transaction to sell our interest in the Bugruvativske Field in Ukraine by disposing of our wholly owned subsidiary Lateral Vector Resources, Inc. for \$2 million. We received \$250,000 as an initial payment and will receive the remaining \$1,750,000 based upon certain production targets being achieved on the project.

On June 2, 2004, we announced that we had signed a contract with WEUS Holding Inc., a subsidiary of Weatherford International, Ltd., for Weatherford to supply Under Balanced Coiled Tubing Drilling ("UBCTD") services to our projects in Georgia ("WEUS Contract").

Under the terms of the WEUS Contract, Weatherford will supply and operate a UBCTD unit to be used on a program of up to 14 horizontal wellbores on our Ninotsminda and Samgori Fields in Georgia. In addition the unit will be used to deepen and test our recent Manavi M11 Cretaceous oil discovery. Once the equipment has been mobilized under the terms of the WEUS Contract, we will be committed to a two well drilling program.

On June 8, 2004, we announced that we had finalized the registration of an interest in BN Munai LLP in Kazakhstan. The interest was acquired through an associated company, Tethys Petroleum Investments Limited ("TPI") in which we are currently a 45% shareholder. The transaction resulted in, TPI's wholly owned subsidiary, Tethys Kazakhstan Limited, becoming officially registered as the owner of a 70% interest in BN Munai LLP.

On June 22, 2004, we announced that Ninotsminda Oil Company Limited had signed a contract with Great Wall Drilling Company ("GWDC") of China to supply drilling services for the drilling of the first appraisal well (M12) on the Manavi discovery in Georgia with an option to drill further wells. Under the terms of the contract, GWDC will provide a modern 2,000 hp self-powered drilling rig equipped with "top drive" and triplex mud pumps together with drilling

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services.

On August 13, 2004, we entered into a further agreement with Mr. Salahi Ozturk. Under the agreement, Mr Ozturk agreed to advance us a further loan in the sum of \$1,000,000 as soon as practicable (the "Additional Loan") and agreed to amend the terms of his original loan and warrant agreement with us dated April 26, 2004 (the "Original Loan") pursuant to the terms of an amended and restated loan and warrant agreement ("Amended Agreement"). We entered into the Amended Agreement with Mr. Ozturk on August 27, 2004.

S-8

The Additional Loan is repayable two years and one day from the date of the Amended Agreement unless it has previously been converted. Corporate finance fees of \$50,000 are payable in respect of the Additional Loan. Interest is payable on the Additional Loan at a rate of 7.5% per annum. The first interest payment date is December 31, 2004 and shall include interest on the Original Loan for the period from April 26, 2004 until December 31, 2004 and interest on the Additional Loan for the period from August 27, 2004 until such first interest payment date. The Additional Loan is convertible into shares of common stock ("Conversion Stock") at a price of \$0.69 per share, subject to customary anti-dilution adjustments, which is equivalent to a premium of 15% above the market price of \$.60 in effect when the agreement was reached. The Company has the option to force conversion of the Additional Loan if the Company's share price exceeds 160% of \$.60 (or \$.96 per share) for a period of 20 consecutive trading days. No conversion is possible for a period of one year from the date of the Amended Agreement.

Under the terms of the Amended Agreement, in consideration for Mr. Ozturk advancing the two loans, we have issued to him a new replacement warrant to subscribe for 2,000,000 shares of common stock at an exercise price of 5% above the market price of \$.60 (or \$.63 per share), subject to customary anti-dilution adjustments, and the original warrant to subscribe for 1,000,000 shares of CanArgo common stock at an exercise price of \$1.05 issued in April 2004 has been cancelled. The new warrant is exercisable for a period of 4 years commencing one year from the date of the Amended Agreement. The warrants are transferable only to non-US persons and may only be exercised outside the US. The warrant, the shares of common stock issuable upon exercise of the warrant and the shares of Conversion Stock will be "restricted securities" as defined in Rule 144 under the Securities Act and will be issued in transactions intended to qualify for the exemption from registration afforded by Section 4(2) of the Securities Act and Regulation S promulgated under the Act.

The term of the Original Loan entered into in April 2004 is extended to one year and one day from the date of the Amended Agreement. However, in the event that we raise in excess of \$10 million by way of an equity offering then the Original Loan is repayable within 7 days of us receiving the proceeds of the offering. Under the terms of the Amended Agreement, we undertake to use our reasonable endeavors to procure the registration for resale of the Conversion Stock. We further undertook to ensure that the shares of our common stock issued upon exercise of the warrants are freely tradeable and are not restricted at the date of issue. In the event that this is not possible, we undertake to use our best efforts to register for resale such restricted stock under the Securities Act as soon as possible. While the Original Loan is outstanding, the Company will deliver or procure the delivery of a lien over 50% of the revenues received by us through our subsidiary, Ninotsminda Oil Company Limited (or the CanArgo subsidiary holding the interest in the oil sales contract), from the sale of its Profit Oil as defined in the production sharing contract for the Ninotsminda Field to Mr. Ozturk as collateral security for his Original Loan.

S-9

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SUMMARY FINANCIAL AND OPERATING DATA

We have provided in the tables below our selected financial and operating data. The financial information for each of the years in the five-year period ended December 31, 2003 has been derived from our audited financial statements. The financial information for the three-month and six-month periods ended June 30, 2004 and 2003 and as at June 30, 2004 has been derived from our unaudited financial statements. You should read the following financial information in conjunction with our consolidated financial statements and related notes that we have incorporated by reference in the accompanying prospectus.

	YEAR ENDED DECEMBER 31,				
	2003	2002	2001	2000	1999
	(IN THOUSANDS, EXCEPT SHARE AMOUNTS)				
INCOME STATEMENT DATA:					
Total revenues.....	\$ 8,105	\$ 5,486	\$ 4,575	\$ 7,010	\$ 2,783
Net loss from continuing operations.....	(756)	(5,478)	(11,313)	(2,401)	(8,119)
Loss attributable to common stock.....	(7,322)	(5,328)	(13,218)	(2,151)	(8,473)
Net loss from continuing operations per common share					
Basic.....	(0.01)	(0.06)	(0.14)	(0.04)	(0.31)
Diluted.....	(0.01)	(0.06)	(0.14)	(0.04)	(0.31)
Net cash provided by (used in) operating activities.....	\$ 4,431	\$ 1,635	\$ (6,289)	\$ 7,881	\$ (1,210)
BALANCE SHEET DATA (AT YEAR END):					
Working capital.....	\$ 3,235	\$ 10,646	\$ 14,590	\$ 23,315	\$ 2,729
Total assets.....	\$ 74,015	\$ 70,736	\$ 70,312	\$ 82,849	\$ 43,948
Long-term debt (a).....	\$ 2,816	\$ 891	\$ 514	\$ --	\$ --
Shareholders' equity.....	\$ 56,708	\$ 62,105	\$ 65,800	\$ 72,426	\$ 37,863
Common shares issued and issuable at end of year.....	105,617,988	97,356,206	92,008,446	75,950,681	37,352,922

(a) Included in "Liabilities held for sale" in our annual financial statements included in our Annual Report on Form 10-K, as amended, for the fiscal year ended December 31, 2003.

THREE MONTHS ENDED JUNE 30, (UNAUDITED)		SIX MONTHS ENDED JUNE 30, (UNAUDITED)	
2004	2003	2004	2003
(IN THOUSANDS, EXCEPT PER SHARE AMOUNTS)			

INCOME STATEMENT DATA:

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Total revenues.....	\$ 2,079	\$1,860	\$5,439	\$ 3,001
Net income (loss).....	\$(1,448)	\$ (104)	\$ 74	\$(1,011)
Income (loss) attributable to common stock.....	\$(1,448)	\$ (104)	\$ 74	\$(1,011)
Net income (loss) per common share				
Basic.....	\$ (0.01)	\$ 0.00	\$ 0.00	\$ (0.01)
Diluted.....	\$ (0.01)	\$ 0.00	\$ 0.00	\$ (0.01)

S-10

JUNE 30, 2004 DECEMBER 31, 2003
(UNAUDITED) (AUDITED)

(IN THOUSANDS, EXCEPT PER
SHARE AMOUNTS)

BALANCE SHEET DATA:

Total debt -- continuing operations.....	\$ 2,146	\$ 0
Total debt -- held for sale.....	\$ 4,657	\$ 3,876
Shareholders' equity.....	\$ 62,504	\$ 56,708
Common shares issued and issuable at end of period.....	113,707,089	105,617,988

YEAR ENDED DECEMBER 31,

2003 2002 2001 2000 1999

OPERATING DATA:

Gross Proved Reserves at December 31(1):

Oil (Mbbbls) (2).....	6,762	4,150	5,061	18,300	18,800
Natural Gas (Bcf).....	2,985	8,048	16,751	45,000	35,275
Total Gross Proved Reserves (Mboe) (3)...	7,260	5,491	7,853	25,800	24,679
Reserve Replacement Ratio(4).....	(381)%	(394)%	(1,601)%	743%	1,473%
Reserve Life (years) (5).....	9.4	12.9	10.6	27.3	80.0
Finding and Development Costs per					
boe(3) (6).....	\$ 2.88	\$ (12.62)	\$ (1.89)	\$ 3.28	\$ 1.19
Average Daily Production:					
Oil (bbls/day) (2).....	1,905	801	1,133	1,312	1,138
Natural Gas (MMcf/day).....	109	212	1,110	722	1,146
Total Production (boe/day) (3).....	1,923	836	1,318	1,432	1,329
Average Production Costs per boe(3).....	\$ 1.50	\$ 5.04	\$ 3.26	\$ 2.46	\$ 2.19

(1) Our oil and gas reserves are attributable to our interest under the Ninotsminda Production Sharing Contract ("Ninotsminda PSC") in Georgia where we have 100% interest in the Contractor's share. Under the Ninotsminda PSC, up to 50% of petroleum produced under the contract ("Production") is allocated to Ninotsminda Oil Company ("NOC") for the recovery of the cumulative allowable capital, operating and other project costs associated with the Ninotsminda Field and exploration in Block XI(E). NOC pays 100% of the costs incurred in the project as the sole contractor party under the Ninotsminda PSC. The balance of Production is allocated on a 70/30 basis between Georgian Oil and NOC respectively. While NOC continues to have unrecovered costs, it will receive 65% of Production (profit petroleum).

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After recovery of its cumulative capital, operating and other allowable project costs, NOC will receive 30% of Production. Thus, while NOC is responsible for all of the costs associated with the Ninotsminda PSC, it is only entitled to receive 30% of Production after cost recovery. The allocation of a share of Production to Georgian Oil, however, relieves NOC of all obligations it would otherwise have to pay the Republic of Georgia for taxes, duties and levies related to activities covered by the Ninotsminda PSC. Georgian Oil and NOC take their respective shares of oil production in kind, and they market their oil independently, however gas is marketed jointly.

- (2) Includes crude oil, condensate and natural gas liquids.
- (3) 6 Mcf of natural gas = 1 boe.
- (4) Total reserve additions for the year, including revisions and net of property sales, divided by annual production.
- (5) Total proved reserves at year-end divided by annual production.
- (6) Total capitalized costs incurred for the year, excluding capitalized interest and property sales, divided by total reserve additions for the year, including revisions.

S-11

RISK FACTORS

An investment in our common stock is subject to significant risks and uncertainties which may result in a loss of all or a part of your investment. You should carefully consider the risks described below, as well as the risks set forth in the accompanying prospectus and all other information contained or incorporated by reference in this prospectus supplement and any applicable prospectus supplements, before investing in our common stock. The risks described below and in the accompanying prospectus are not the only ones facing us. Additional risks not presently known to us or that we currently deem immaterial may also impair our business operations and adversely affect the price of our shares.

WE HAVE EXPERIENCED LOSSES FROM OPERATIONS.

We have experienced recurring losses. For the fiscal years ended December 31, 2003, 2002, 2001, 2000 and 1999, we recorded net losses of \$7,322,000, \$5,328,000, \$13,218,000, \$2,151,000 and \$8,473,000, respectively. The loss in 2003 included a writedown in our carrying value of the Bugruvativske Field in Ukraine of \$4,790,000 to reflect the estimated recoverable amount from disposal, a write-off of the \$1,275,000 debit balance in minority interest in Georgian American Oil Refinery ("GAOR") due to a change in the intentions of our minority interest owner and plan to dispose of the asset, and a generator unit was impaired by \$80,000 to reflect its fair value less cost to sell. Impairments of oil and gas properties, ventures and other assets in prior years include writedowns of \$1,600,000 in 2002, \$11,160,000 in 2001, \$0 in 2000 and \$5,694,000 in 1999. No assurance can be given, however, that we will not experience operating losses or additional writedowns in the future.

OUR ABILITY TO PURSUE OUR ACTIVITIES IS DEPENDENT ON OUR ABILITY TO GENERATE CASH FLOWS.

Our ability to continue to pursue our principal activities of acquiring interests in and developing oil and gas fields is dependent upon reducing costs, generating funds from internal sources including the sale of certain non-core

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assets, external sources and, ultimately, maintaining sufficient positive cash flows from operating activities.

Our financial statements have been prepared on a basis which assumes that operating cash flows are realized and/or proceeds from additional financings and/or the sale of non-core assets are received to meet our cash flow needs. If these operating cash flows are not realized, or proceeds of additional financings, and in particular the final \$114,000 payment plus accrued interest from the sale of our interest in CanArgo Standard Oil Products Limited, are not received, or the SEC fails to declare effective our Registration Statement on Form S-3 filed on May 6, 2004 for the issuance of our common stock to Cornell Capital Partners, L.P. under the Equity Line of Credit Agreement signed February 11, 2004 for up to \$20,000,000, adjustments may have to be made to our business plan which will limit our development and exploration activities. Based upon the current level of operations, we believe that our cash flow from operations as well as borrowing capabilities will be adequate to meet our anticipated requirements for working capital, capital expenditures, interest payments and scheduled principal payments for the next twelve months.

Development of the oil and gas properties and ventures in which we have interests involves multi-year efforts and substantial cash expenditures. Full development of these properties will require the availability of substantial funds from internal and/or external sources. No assurance can be given that we will be able to secure such funds or, if available, such funds can be obtained on commercially reasonable terms.

OUR CURRENT OPERATIONS ARE DEPENDENT ON THE SUCCESS OF THE NINOTSMINDA AND SAMGORI FIELDS AND OUR GEORGIAN EXPLORATION ACTIVITIES.

To date, we have directed substantially all of our efforts and most of our available funds to the development of the Ninotsminda Field in the Republic of Georgia, exploration in that area and some ancillary activities closely related to the Ninotsminda Field project. This decision is based on management's assessment of the promise of the Ninotsminda Field area. However, our focus on the Ninotsminda Field has over the past several years resulted in overall losses for us and we only achieved profitability in the last quarter of 2003. We cannot assure investors that the exploration and development

S-12

plans for the Ninotsminda Field will be successful. For example, the Ninotsminda Field may not produce sufficient quantities of oil and gas and at sufficient rates to justify the investment we have made and are planning to make in the Field, and we may not be able to produce the oil and gas at a sufficiently low cost or to market the oil and gas produced at a sufficiently high price to generate a positive cash flow and a profit. Furthermore, the maintenance of production levels from the Ninotsminda Field is subject to regular workover operations on the wells due to the friable nature of the reservoir and the need to remove sediment build-up from the production interval. Such operations will add additional costs and may not always be successful. In April 2004, we announced that we had concluded the acquisition of a 50% interest in Samgori (Block XI(B)) Production Sharing Contract (the "Samgori PSC") in the Republic of Georgia. While management believes that this Production Sharing Contract area, which includes the Samgori, Patardzeuli and South Dome Oil Fields (collectively, the "Samgori Field"), could provide a significant opportunity for CanArgo, both for short-term oil development and for exploration upside, we cannot assure investors that the development and appraisal plans for the Samgori Field and license area will be successful. Our Georgian exploration program is an important factor for future success, and this program may not be successful, as it carries substantial risk. See "Our oil and gas activities involve risks, many of which are beyond our control" at page 6 in the accompanying prospectus for a description of a number of these potential risks and losses. In accordance with

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customary industry practices, we maintain insurance against some, but not all, of such risks and some, but not all, of such losses. The occurrence of an event not fully covered by insurance could have a material adverse effect on our financial condition and results of operations.

OUR OPERATION OF THE NINOTSMINDA FIELD AND SAMGORI FIELD IS GOVERNED BY PRODUCTION SHARING CONTRACTS WHICH MAY BE SUBJECT TO CERTAIN LEGAL UNCERTAINTIES.

Our principal business and assets are derived from production sharing contracts in the Republic of Georgia. The legislative and procedural regimes governing production sharing agreements and mineral use licenses in Georgia have undergone a series of changes in recent years resulting in certain legal uncertainties. Our production sharing agreements and mineral use licenses, entered into prior to the introduction in 1999 of a new Petroleum Law governing such agreements have not, as yet, been amended to reflect or ensure compliance with current legislation. As a result, despite references in the current legislation grandfathering the terms and conditions of our production sharing contracts, conflicts between the interpretation of our production sharing contracts and mineral use licenses and current legislation could arise. Such conflicts, if they arose, could cause an adverse effect on our rights under the production sharing contracts.

LIMITED TRADING VOLUME IN OUR COMMON STOCK MAY CONTRIBUTE TO PRICE VOLATILITY.

Our common stock was only recently listed for trading on the American Stock Exchange. Prior to the listing on the American Stock Exchange, our stock was traded on the Over the Counter Bulletin Board ("OTCBB") in the United States and on the Oslo Stock Exchange. Following the listing on the American Stock Exchange, our stock is traded both on the American Stock Exchange and on the Oslo Stock Exchange. During the twelve months ended December 31, 2003, the average daily trading volume for our common stock on the Oslo Stock Exchange as reported by Yahoo was 1,226,611 shares and on the OTCBB as reported by Bloomberg was 65,874 shares. Even if we achieve a wider dissemination as to the shares offered by us, we are uncertain as to whether a more active trading market in our common stock will develop. As a result, relatively small trades may have a significant impact on the price of our common stock.

THE PRICE OF OUR COMMON STOCK MAY BE SUBJECT TO WIDE FLUCTUATIONS.

The market price of our common stock could be subject to wide fluctuations in response to quarterly variations in our results of operations, changes in earnings estimates by analysts, changing conditions in the oil and gas industry or changes in general market, economic or political conditions.

S-13

WE DO NOT ANTICIPATE PAYING CASH DIVIDENDS IN THE FORESEEABLE FUTURE.

We have not paid any cash dividends to date on the common stock and there are no plans for such dividend payments in the foreseeable future.

WE HAVE A SIGNIFICANT NUMBER OF SHARES ELIGIBLE FOR FUTURE SALE.

At September 17, 2004, we had 114,118,505 shares of common stock outstanding of which 320,210 shares were held by affiliates. In addition, at September 17, 2004, we had 46,085 shares issuable upon exchange of CanArgo Oil & Gas Inc. Exchangeable Shares without receipt of further consideration, 4,474,833 shares of common stock subject to outstanding options granted under certain stock option plans (of which 4,294,833 shares were vested at September 17, 2004), 2,550,000 shares issuable upon exercise of outstanding warrants and up to

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10,663,419 shares of common stock reserved for issuance under our existing option plans and up to 38,187,500 shares reserved for issuance in connection with certain existing contractual arrangements, including 23,000,000 shares issued pursuant to an Equity Line of Credit, entered into in February 2004 with Cornell Capital Partners, L.P. All of the shares of common stock held by affiliates are restricted or control securities under Rule 144 promulgated under the Securities Act of 1933, as amended. The shares of common stock issuable upon exercise of the stock options have been or will be registered under the Securities Act. In addition, an aggregate of 33,410,074 shares of common stock issued and issuable pursuant to certain contractual arrangements, including under the Equity Line of Credit, are subject to certain registration rights and, therefore, will be eligible for resale in the public market after a registration statement covering such shares has been declared effective. Sales of shares of common stock under Rule 144 or pursuant to a registration statement could have a material adverse effect on the price of the common stock and could impair our ability to raise additional capital through the sale of its equity securities. For a description of the Equity Line of Credit you should see the discussion in our Annual Report on Form 10-K, as amended, for the fiscal year ended December 31, 2003, which is incorporated by reference herein and in our Registration Statement filed on May 6, 2004.

YOU WILL EXPERIENCE IMMEDIATE AND SUBSTANTIAL DILUTION AS A RESULT OF THIS OFFERING AND MAY EXPERIENCE ADDITIONAL DILUTION IN THE FUTURE.

As of September 17, 2004 there were (a) an aggregate of 55,875,752 shares of common stock reserved for issuance pursuant to certain issued and outstanding options and warrants and certain existing contractual arrangements, including the Equity Line of Credit, and (b) 46,085 shares of common stock issuable upon the exchange of the CanArgo Oil & Gas Inc. Exchangeable Shares. Any exercise of such options and warrants, as well as any issuances pursuant to such contractual arrangements and upon exchange of the Exchangeable Shares, will take place at a time when we would be able, in all likelihood, to obtain funds from the sale of our common stock at prices higher than the exercise or issuance price thereof. In addition, we are offering up to an additional 75,000,000 shares of common stock in the Offering or approximately 66% of our outstanding shares of common stock. As a result, investors in the Offered Shares may incur substantial dilution of their investment as the issuance of such a significant number of additional securities, or even the possibility thereof, may depress the market price of such securities. Furthermore, the options and warrants and certain of the contractual arrangements contain provisions providing for adjustment of the exercise or issue price and the number of securities issuable upon the exercise thereof. The issuance and sale of the shares of common stock upon the exercise of all or a portion of the outstanding options and warrants, or pursuant to existing contractual arrangements or upon exchange of the Exchangeable Shares may result in a significant increase in the number of shares of common stock that will be traded on the American Stock Exchange and the Oslo Stock Exchange and, accordingly, may have an adverse effect on the price of the common stock. In addition, investors will be subject to immediate dilution in the net tangible book value per share immediately after the Offering is concluded. Finally, we may also acquire other companies or properties or finance operations in the future by issuing equity, which may result in additional dilution. See "Dilution".

S-14

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

This prospectus supplement, including the attached prospectus and the documents that are incorporated by reference as set forth herein under the section entitled "Information Incorporated by Reference," contains forward-looking statements within the meaning of Section 27A of the Securities

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Act, and Section 21E of the Securities Exchange Act of 1934, as amended. When used in this prospectus, the words "estimate," "project," "anticipate," "expect," "intend," "believe," "hope," "may" and similar expressions, as well as "will," "shall" and other indications of future tense, are intended to identify forward-looking statements. The forward-looking statements are based on our current expectations and speak only as of the date made. These forward-looking statements involve risks, uncertainties and other factors that in some cases have affected our historical results and could cause actual results in the future to differ significantly from the results anticipated in forward-looking statements made in this prospectus. Important factors that could cause such a difference are discussed in this prospectus, particularly in the section entitled "Risk Factors." You are cautioned not to place undue reliance on the forward-looking statements.

Few of the forward-looking statements in this prospectus supplement and our accompanying prospectus, including the documents that are incorporated by reference, deal with matters that are within our unilateral control. Joint venture, acquisition, financing and other agreements and arrangements must be negotiated with independent third parties and, in some cases, must be approved by governmental agencies. These third parties generally have interests that do not coincide with ours and may conflict with our interests. Unless the third parties and we are able to compromise their various objectives in a mutually acceptable manner, agreements and arrangements will not be consummated.

Although we believe our expectations reflected in forward-looking statements are based on reasonable assumptions, no assurance can be given that these expectations will prove to have been correct. Important factors that could cause actual results to differ materially from the expectations reflected in the forward-looking statements include, among others:

- the market prices of oil and gas;
- uncertainty of drilling results, reserve estimates and reserve replacement;
- operating uncertainties and hazards;
- economic and competitive conditions;
- natural disasters and other changes in business conditions;
- inflation rates;
- legislative and regulatory uncertainties and changes;
- financial market conditions;
- accuracy, completeness and veracity of information received from third parties;
- wars and acts of terrorism or sabotage;
- political and economic uncertainties of foreign governments; and
- future business decisions.

In light of these risks, uncertainties and assumptions, the events anticipated by our forward-looking statements might not occur or might not occur as anticipated. We undertake no obligation to update or revise our forward-looking statements, whether as a result of new information, future events or otherwise.

USE OF PROCEEDS

Assuming a maximum Offering, we expect the net proceeds from this Offering to be approximately \$35 million, after deducting commissions payable to the Placing Agents and estimated expenses of the Offering that we will pay. We will add the net proceeds to working capital and use them for general corporate purposes. In particular, we expect to use the net proceeds from this Offering, together with existing available funds, to fund primarily the development of our Georgian assets, including the appraisal of the recent Manavi discovery and the implementation of a planned horizontal development program of up to 15 wells on our Ninotsminda Field and the recently acquired Samgori Field. We may also fund further acquisitions, although no material acquisitions are probable at this time, and use a portion of the net proceeds to repay outstanding indebtedness, including amounts owed Cornell Capital Partners, L.P. under a promissory note dated May 19, 2004. Depending on the level of funds which we raise from the Offering, we expect to prioritize the use of funds as outlined in the following table:

USE OF FUNDS -----	LEVEL OF FUNDS OBTAINED ----- (\$ MILLIONS)		
	40	30	20
Ninotsminda Development.....	9	7.5	5
Samgori Development.....	9	7.5	5
Manavi Appraisal/Development.....	15	15	10
Other Appraisals Georgian Properties.....	4	--	--
Capital and Other Items.....	3	--	--

While we may use an unspecified portion of the net proceeds to acquire additional property interests, equipment or companies that complement our business, we have no current plans, agreements or commitments with respect to these matters.

The timing, nature and amount of our actual expenditures will depend upon numerous factors, including the amount of net proceeds we receive from the Offering, the results of our appraisal and development activities, unforeseen business opportunities and operational problems that may arise, as well as the amount of cash, if any, generated by our operations. We will retain broad discretion in the allocation and use of the net proceeds of the Offering. We currently intend to invest the funds in short-term, investment grade, interest-bearing securities until such time as funds are needed in our operations.

CAPITALIZATION

The following table sets forth as of June 30, 2004:

- our actual capitalization; and
- our as-adjusted capitalization showing the effects of our receipt of the estimated net proceeds of \$37,500,000 less underwriting commissions of

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\$2,250,000 and estimated other expenses of the Offering of \$2,000,000, which results in our receipt of the estimated net proceeds of \$33,250,000 from the sale of the shares we are selling in this Offering and the repayment of \$1,306,000 of current and long-term debt from continuing operations.

	JUNE 30, 2004	
	ACTUAL	PRO FORMA AS ADJUSTED
	(UNAUDITED) (IN THOUSANDS)	
TOTAL DEBT:		
Current debt -- continuing operations.....	\$ 2,146	840
Current and long term debt -- discontinued operations.....	\$ 4,657	4,657
Total debt.....	\$ 6,803	5,497
STOCKHOLDERS' EQUITY:		
Common stock, par value \$0.10; authorized -- 300,000,000 shares; actual shares issued and outstanding -- 113,707,089; pro forma shares issued and outstanding -- 188,707,089.....	\$ 11,371	18,871
Capital in excess of par value.....	\$ 151,095	176,845
Accumulated other comprehensive income.....	\$ 73	73
Accumulated deficit.....	\$ (100,035)	(100,035)
Total stockholders' equity.....	\$ 62,504	95,754
TOTAL CAPITALIZATION.....	\$ 69,307	101,250

DILUTION

At June 30, 2004, our net tangible book value was approximately \$61.4 million or \$0.54 per share of common stock. Our net tangible book value per share represents the amount of our total tangible assets less the amount of total liabilities, divided by the number of shares of common stock outstanding. Without giving effect to any changes in net tangible book value after June 30, 2004, other than the sale of the shares offered hereby and receipt of the net proceeds therefrom, our net tangible book value at June 30, 2004 would have been approximately \$94.6 million or \$0.50 per share. This represents an immediate decrease in net tangible book value of \$0.04 per share of common stock held by our existing stockholders and an immediate dilution of \$0.00 per share to new investors purchasing shares at the public offering price. The following table illustrates the dilution in net tangible book value per share to new investors as of June 30, 2004.

Assumed public offering price per share.....	\$0.50
Net tangible book value per share before Offering.....	\$0.54
Decrease in net tangible book value per share attributable to the Offering.....	\$0.04
Pro forma net tangible book value per share after the Offering.....	\$0.50
Dilution per share to new investors.....	\$0.00

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The foregoing table assumes no exercise of any outstanding options or warrants or issuances of common stock pursuant to existing contractual arrangements or in exchange for CanArgo Oil & Gas Inc. Exchangeable Shares. To the extent such options and warrants are exercised or additional shares issued at prices lower than the public offering price, there will be further dilution to new investors.

S-17

PRICE RANGE OF COMMON STOCK AND DIVIDEND POLICY

CanArgo is listed on the American Stock Exchange ("AMEX") where our common stock trades under the symbol "CNR" and on the Oslo Stock Exchange ("OSE") where our common stock trades under the symbol "CNR." Until April 21, 2004 our common stock traded on the OTCBB under the symbol "GUSH".

The following table sets forth the high and low sales prices of the common stock on the OSE and the high and low bid prices on the OTCBB for the periods indicated. Average daily trading volume on these markets during these periods is also provided. OTCBB data is provided by the NASDAQ Trading and Market Services and/or published financial sources and OSE and AMEX data are derived from published financial sources. The over-the-counter quotations reflect inter-dealer prices, without retail mark-up, markdown or commissions, and may not represent actual transactions. Sales prices on the OSE were converted from Norwegian kroner into United States dollars on the basis of the daily exchange rate for buying United States dollars with Norwegian kroner announced by the central bank of Norway as of the last day of each quarter. Prices in Norwegian kroner are denominated in "NOK." For historical price verification in Norway please see <http://ose.no> or <http://uk.table.finance.yahoo.com/k?s=CNR&g=d> and for exchange rate conversion \$/NOK for the corresponding dates please see www.oanda.com/convert/fxhistory.

FISCAL QUARTER ENDED	OTCBB			OSE		
	HIGH	LOW	AVERAGE DAILY VOLUME	HIGH	LOW	AVERAGE DAILY VOLUME
March 31, 2002	0.36	0.26	32,697	0.36	0.25	550,687
June 30, 2002	0.38	0.19	3,508	0.32	0.14	250,000
September 30, 2002	0.20	0.05	9,156	0.20	0.05	256,500
December 31, 2002	0.15	0.04	29,404	0.08	0.04	712,500
March 31, 2003	0.11	0.03	35,575	0.06	0.04	273,079
June 30, 2003	0.22	0.05	41,739	0.24	0.05	1,127,948
September 30, 2003	0.47	0.10	29,714	0.49	0.16	1,936,776
December 31, 2003	0.69	0.26	107,109	0.54	0.27	1,582,019
March 31, 2004	1.22	0.48	719,195	1.22	0.44	6,378,789
June 30, 2004				1.04	0.66	2,234,149

We began trading on AMEX on April 21, 2004 and as such it is not possible to provide highest and lowest prices for our stock for a complete quarter. For the period from April 21, 2004 until June 30, 2004 the average daily volume of our stock on AMEX was 150,941. The highest and lowest prices for our stock during this period were \$1.04 and \$0.57, respectively.

At September 17, 2004, the closing price of our common stock on the OSE and

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AMEX was NOK 4.28 and \$0.60, respectively. On September 17, 2004 one U.S. dollar equalled 6.92 Norwegian kroner.

On August 30, 2004 the number of holders of record of our common stock was approximately 8,500. We have not paid any cash dividends on our common stock.

DIVIDEND POLICY

We currently intend to retain future earnings, if any, for use in our business and, therefore, do not anticipate paying any cash dividends in the foreseeable future. The payment of future dividends, if any, will depend, among other things, on our results of operations and financial condition and on such other factors as our Board of Directors may, in its discretion, consider relevant.

S-18

CERTAIN UNITED STATES FEDERAL TAX CONSIDERATIONS TO NON-UNITED STATES HOLDERS

GENERAL

This is a summary of certain U.S. federal tax considerations of the ownership and disposition of our common stock by a non-U.S. holder as we define that term below. We assume in this summary that our common stock will be held as a capital asset (generally, property held for investment). We do not discuss all aspects of U.S. federal taxation that may be important to particular non-U.S. holders in light of their individual investment circumstances, such as special tax rules that would apply if, for example, a non-U.S. holder is a dealer in securities, financial institution, bank, insurance company, tax-exempt organization, partnership or owner of more than 5% of our common stock.

For purposes of this summary, a "non-U.S. holder" means a holder of our common stock who, for U.S. federal income tax purposes, is not a U.S. person. The term "U.S. person" means any one of the following:

- a citizen or resident of the U.S.;
- a corporation, partnership, or other entity created or organized in the U.S. or under the laws of the U.S. or of any political subdivision of the U.S.;
- an estate, the income of which is includible in gross income for U.S. federal income tax purposes regardless of its source; or
- a trust, if (A) a court within the U.S. is able to exercise primary supervision over the administration of the trust and one or more U.S. persons have the authority to control all substantial decisions of the trust or (B) the trust has a valid election in effect under applicable U.S. Treasury Regulations to be treated as a U.S. person.

This summary is based upon the Internal Revenue Code of 1986, as amended, U.S. Treasury Regulations, judicial precedent, administrative rulings and pronouncements, and other applicable authorities, all as in effect on the date of this prospectus. These authorities are subject to differing interpretations or change, possibly with retroactive effect. We have not sought, and will not seek, any ruling from the U.S. Internal Revenue Service, which we refer to in this summary as the IRS, with respect to the tax considerations discussed below. There can be no assurance that the IRS will not take a position contrary to the tax considerations discussed below or that any position taken by the IRS would not be sustained.

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We strongly urge you to consult your tax advisor about the U.S. federal tax consequences of holding and disposing of our common stock, as well as any tax consequences that may arise under the laws of any foreign, state, local, or other taxing jurisdiction.

DIVIDENDS

Dividends paid to a non-U.S. holder will generally be subject to withholding of U.S. federal income tax at a rate of 30% of the gross amount paid. If the dividend is effectively connected with the conduct of a trade or business in the U.S. by the non-U.S. holder, the dividend will be subject to U.S. federal income tax imposed on net income on the same basis that applies to U.S. persons generally, and, for corporate holders under certain circumstances, the branch profits tax.

Non-U.S. holders should consult any applicable income tax treaties that may provide for a reduction of, or exemption from, withholding taxes. Under U.S. Treasury Regulations, to obtain a reduced rate of withholding under an income tax treaty, a non-U.S. holder generally will be required to provide certification as to that non-U.S. holder's entitlement to treaty benefits. These U.S. Treasury Regulations also provide special rules to determine whether, for purposes of applying an income tax treaty, dividends that we pay to a non-U.S. holder that is an entity should be treated as paid to holders of interests in that entity.

S-19

GAIN ON DISPOSITION

A non-U.S. holder generally will not be subject to U.S. federal income tax, including by way of withholding, on gain recognized on a sale or other disposition of our common stock unless any one of the following is true:

- the gain is effectively connected with the conduct of a trade or business in the U.S. by the non-U.S. holder;
- the non-U.S. holder is a nonresident alien individual present in the U.S. for 183 or more days in the taxable year of the disposition and certain other requirements are met;
- the non-U.S. holder is subject to tax pursuant to provisions of the U.S. federal income tax law applicable to certain U.S. expatriates; or
- we are or have been during certain periods a "U.S. real property holding corporation" for U.S. federal income tax purposes.

If we are or have been a U.S. real property holding corporation, a non-U.S. holder will generally not be subject to U.S. federal income tax on gain recognized on a sale or other disposition of our common stock provided that:

- the non-U.S. holder does not hold, and has not held during certain periods, directly or indirectly, more than 5% of our outstanding common stock; and
- our common stock is and continues to be traded on an established securities market for U.S. federal income tax purposes.

We believe that our common stock will be traded on an established securities market for this purpose in any quarter during which it is listed on the American Stock Exchange.

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If we are or have been during certain periods a U.S. real property holding corporation and the above exception does not apply, a non-U.S. holder will be subject to U.S. federal income tax with respect to gain realized on any sale or other disposition of our common stock as well as to a withholding tax, generally at a rate of 10% of the proceeds. Any amount withheld pursuant to a withholding tax will be creditable against a non-U.S. holder's U.S. federal income tax liability.

Gain that is effectively connected with the conduct of a trade or business in the U.S. by the non-U.S. holder will be subject to the U.S. federal income tax imposed on net income on the same basis that applies to U.S. persons generally, and, for corporate holders under certain circumstances, the branch profits tax, but generally will not be subject to withholding. Non-U.S. holders should consult any applicable income tax treaties that may provide for different rules.

UNITED STATES FEDERAL ESTATE TAXES

Our common stock that is owned or treated as owned by an individual who is not a citizen or resident of the U.S., as specifically defined for U.S. federal estate tax purposes, on the date of that person's death will be included in his or her estate for U.S. federal estate tax purposes, unless an applicable estate tax treaty provides otherwise.

INFORMATION REPORTING AND BACKUP WITHHOLDING

We must report annually to the IRS and to each non-U.S. holder the amount of dividends that we paid to a holder, if any, and the amount of tax that we withheld on those dividends. This information may also be made available to the tax authorities of a country in which the non-U.S. holder resides. Backup withholding tax generally will not apply to dividends that we pay on our common stock to a non-U.S. holder at an address outside the U.S. Payments of the proceeds of a sale or other taxable disposition of our common stock by a U.S. office of a broker are subject to both backup withholding at a rate of 28% and information reporting, unless the holder certifies as to its non-U.S. holder status under

S-20

penalties of perjury or otherwise establishes an exemption. Information reporting requirements, but not backup withholding tax, will also apply to payments of the proceeds of a sale or other taxable disposition of our common stock by a foreign office of a U.S. broker or a foreign broker with certain types of relationships to the U.S., unless the holder certifies as to its non-U.S. holder status under penalties of perjury and certain other conditions are met or the holder otherwise establishes an exemption.

Backup withholding is not an additional tax. Any amounts that we withhold under the backup withholding rules will be refunded or credited against the non-U.S. holder's U.S. federal income tax liability if certain required information is furnished to the IRS.

PLAN OF DISTRIBUTION

CanArgo Energy Corporation is offering up to 75,000,000 shares ("Offered Shares") of its common stock in a global "best efforts, any and all" offering (the "Offering"). ABG Sundal Collier Norge ASA ("ABGSC"), Orion Securities Inc., Aton Financial Holdings and Terra Securities ASA (the "International Placing Agents") on behalf of CanArgo will offer shares outside the United States, and ABG Sundal Collier Inc., Orion Securities (USA) Inc. and Aton Securities, Inc. (the "U.S. Placing Agents" and together with the International Placing Agents

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collectively, the "Placing Agents") on behalf of CanArgo will offer shares in the United States. CanArgo and the Placing Agents have entered into two Placement Agent Agreements with respect to the shares being offered, one covering U.S. investors and the other covering all other investors (including Canadian investors). The closings of the two Placement Agent Agreements are mutually conditional. Although Canadian investors are covered by the international Placement Agent Agreement, and not by the Placement Agent Agreement for U.S. investors, Canadian investors will purchase their Offered Shares pursuant to this prospectus supplement and prospectus as supplemented by a Canadian Offering Memorandum. Among the conditions in the placing agreements are that:

- The representations and warranties made by us to the Placing Agents are true; and
- We deliver customary closing documents to the Placing Agents.

None of the Placing Agents is obligated to purchase any of the Offered Shares and they will be acting solely on behalf of CanArgo as agents.

We will pay a total commission to the Placing Agents of 6%, which represents \$0.03 per Offered Share. In addition, we have agreed to pay the expenses of the Placing Agents incurred in connection with this Offering. We estimate that our share of total expenses of the offering, excluding underwriting discounts and commissions, will be approximately \$2,000,000. This amount includes estimated fees for counsel to the U.S. underwriters of \$525,000. In connection with the Offering, ABGSC has received from us a one-time, non-refundable management fee of NOK 600,000 (approximately US\$90,000) for financial and consulting services related to the Offering.

The Placing Agents will solicit subscriptions for shares with a minimum investment being required in the amount of \$60,000 (and in any event, no less than the US dollar equivalent of E 40,000) and the number of shares must be in increments of 2,000. Prospective foreign investors have been requested to execute a subscription agreement pursuant to which the investor will have their subscribed shares delivered by electronic book entry in the VPS System in Norway.

Prospective US and Canadian investors will receive their Offered Shares in certificated form unless they have individually agreed to accept their Shares in book entry form in the VPS System.

OFFER PERIOD

The offer period for this Offering commenced in the U.S. on May 19, 2004 and commenced outside the U.S. on June 29, 2004 and will expire at 4:00 pm United States Eastern Daylight Savings Time (10:00 pm Central European Time) on September 17, 2004.

S-21

OFFERING PRICE

The price and number of Offered Shares issued in the Offering will be determined through a book building process and the final number of shares to be offered in this Offering will take into account the offer price obtained through such process versus the current trading price on the Oslo Stock Exchange and the AMEX, as well as our capital requirements. The final offer price per Offered Share in US dollars will be determined by the Board or a committee of the Board in collaboration with the Placing Agents following the effectiveness of the Registration Statement of which this prospectus supplement and accompanying

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prospectus form a part. The final price will be based on the level of demand at different price levels.

U.S. AND CANADIAN SUBSCRIPTION PROCEDURES

The Placing Agents will primarily solicit institutional investors in the U.S. and Canada to purchase the Offered Shares and will seek to obtain purchase orders in accordance with their customary procedures.

FOREIGN SUBSCRIPTION PROCEDURES

Subscriptions for the Offered Shares by non-U.S. and non-Canadian investors have been made on an International Subscription Form submitted to the International Placing Agents.

We and the International Placing Agents have discretion to refuse or reduce any improperly completed, delivered or executed International Subscription Form or any subscription which may be unlawful.

Until the Registration Statement of which this prospectus supplement and accompanying prospectus forms a part has been declared effective by the SEC, any indication of interest pursuant to the execution and delivery of an International Subscription Form shall not involve any obligation of any kind on the part of a subscriber.

ALLOCATION OF SHARES IN THE OFFERING

The allocation of shares sold in the U.S. Offering and in the International Offering (including the Norwegian Offering) will be determined by our Board, or a duly appointed committee of the Board, in collaboration with the Placing Agents in accordance with applicable law. Subject to applicable law, decisions on allocation may take into account matters such as early application, price sensitivity, the size of the application, investor identity, quality and investment history and otherwise in accordance with the international and Norwegian market practice. The overriding objective of the Board and the Placing Agents will be to create an appropriate long-term shareholder structure for us. We and the Placing Agents currently anticipate that up to approximately 57.5 million Offered Shares will be placed in the United States and Canada. In the event of an oversubscription we intend to apply the allocation criteria set forth above to allocate shares among subscribers. If two or more subscribers are deemed to meet all such relevant criteria, their subscriptions will be reduced on a pro rata basis.

The allocation of Offered Shares will take place after the expiry of the offer period and the Registration Statement of which this prospectus supplement and accompanying prospectus form a part being declared effective. Information on allocation in the International Offering will be distributed to all non-US and non-Canadian subscribers on the day following the Allocation Date (as hereinafter defined). Any subscriber wishing to know the precise amount allocated on the Allocation Date may contact any International Placing Agent from the morning of the day following the Allocation Date onwards. Applicants who have access to investor services through the institution that operates their VPS account will be able to check how many Offered Shares they have been allotted from and including the day following the Allocation Date.

Allocation of Offered Shares is expected to take place on or about September 20, 2004 ("Allocation Date"). General information on allocation is expected to be made public on or about September 20, 2004 in the form of a stock exchange release on the Oslo Bors' information system. All subscribers (other than

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US and Canadian subscribers) who are allotted Offered Shares will receive information stating the number of Offered Shares allotted to the subscriber and the corresponding amount to be paid. This information is expected to be mailed on or about September 20, 2004.

Subscribers for Offered Shares through the Norwegian VPS stock depository system will be required to make payment of the offer price in US dollars.

PAYMENT BY NON-U.S. AND NON-CANADIAN SUBSCRIBERS

When subscribing for Offered Shares, each non-US and non-Canadian subscriber must ensure that payment with cleared funds for the Offered Shares allocated to such subscriber is made according to payment instructions from ABGSC, which will be contained in the allocation letters sent to allocated subscribers as described above. Payment for subscribed and allocated Offered Shares is expected to be on September 22, 2004.

If payment for the allocated Offered Shares is not received when due, the Offered Shares will not be delivered to the subscriber, and the Placing Agents reserve the right, at the risk and cost of the subscriber, to cancel or reduce the subscription in respect of the Offered Shares for which payment has not been made, or to sell, re-allot or otherwise dispose of all or parts of such Shares on such terms and in such manner as we and the Placing Agents may decide. The original subscriber will remain liable for payment of the entire amount due, together with all accrued interest, costs and charges, and the Placing Agents may enforce payment of any such outstanding amount. Interest will accrue at a rate of 8.75% per annum on any late payments.

DELIVERY OF THE SHARES OF COMMON STOCK

All non-US and non-Canadian investors subscribing for Offered Shares (and all US and Canadian investors desiring to register their Offered Shares in the VPS System) must have a valid VPS account (established or maintained by an investment bank or Norwegian bank that is entitled to operate VPS accounts) to receive their shares. We expect delivery of the Offered Shares to take place on or about September 22, 2004. By appropriately completing, dating and executing the International Subscription Form, non-US and non-Canadian subscribers (and US and Canadian subscribers desiring to have their Offered Shares registered in the VPS System) will have their Offered Shares registered in book entry form with the VPS System. Non-US and non-Canadian subscribers not having a VPS account must state this on the International Subscription Form and contact the International Placing Agent furnishing such Form to such subscriber in order to establish such an account before Offered Shares can be delivered. Questions regarding subscriptions for Offered Shares through the VPS System should be directed to the International Placing Agents. No subscriber with Offered Shares registered in the VPS System will be entitled to transfer its Offered Shares until these Shares have been paid in full by and credited to the VPS account of such subscriber.

US and Canadian subscribers not registering their Offered Shares in the VPS System will receive such Shares in certificated form. Certificates evidencing the Offered Shares subscribed for by US and Canadian investors shall be delivered at closing against payment in accordance with the provisions of the relevant Placing Agent Agreements. US and Canadian subscribers should contact the U.S. Placing Agents to make appropriate arrangements for the delivery of their stock certificates and their respective payments for their Offered Shares.

Any dispute arising out of, or in connection with, the prospectus supplement and accompanying prospectus shall be governed by the laws of the United States and settled exclusively by U.S. courts. Any dispute arising out of or in connection with the International Subscription Form executed by non-US and

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non-Canadian subscribers will be governed by Norwegian law and settled in Norwegian courts.

CanArgo estimates that its total expenses of the Offering, including commissions, will be approximately \$5 million, assuming a maximum Offering. The common stock has been approved for listing, subject to official notice of issuance, on the American Stock Exchange under the symbol "CNR"

S-23

and on the Oslo Stock Exchange, subject to the issue and publication of a prospectus in Norway according to Norwegian Stock Exchange regulations and the Oslo Stock Exchange receiving a legal opinion in customary form confirming that the Offered Shares have been validly issued, under the symbol "CNR."

We have agreed to indemnify the Placing Agents against certain liabilities, including liabilities under the Securities Act. ABGSC in the past has performed investment banking and other financial services for us and has received compensation for these services. ABGSC or its affiliates may in the future provide investment banking and other financial services to us or our affiliates for which it will receive compensation.

LEGAL MATTERS

The validity of the shares of common stock offered hereby has been passed upon for us by Satterlee Stephens Burke & Burke LLP, New York, New York. Certain legal matters have been passed upon for the Placing Agents by Advokatfirmaet Selmer DA, Oslo, Norway, and Holland & Knight LLP, New York, New York.

S-24

PROSPECTUS

\$150,000,000

CANARGO ENERGY CORPORATION

From time to time, we may sell any of the following securities:

- DEBT SECURITIES
- PREFERRED STOCK
- COMMON STOCK
- WARRANTS TO PURCHASE DEBT SECURITIES, PREFERRED STOCK OR COMMON STOCK
- STOCK PURCHASE CONTRACTS; AND
- UNITS COMPRISED OF SOME OR ALL OF THESE SECURITIES

We will provide the specific terms of these securities in one or more supplements to this prospectus. You should read this prospectus and any prospectus supplement carefully before you invest.

Our common stock is traded on the American Stock Exchange under the trading symbol "CNR" and on the Oslo Stock Exchange under the trading symbol "CNR". The applicable prospectus supplement will contain information, where applicable, as to any other listing (if any) on the American Stock Exchange, the Oslo Stock Exchange or any securities exchange of the securities covered by the prospectus

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supplement.

INVESTING IN OUR SECURITIES INVOLVES RISKS.
SEE "RISK FACTORS" ON PAGE 4.

THIS PROSPECTUS MAY NOT BE USED TO OFFER OR SELL ANY
SECURITIES UNLESS ACCOMPANIED BY A PROSPECTUS SUPPLEMENT.

The securities may be sold directly by us to investors, through agents designated from time to time or to or through underwriters or dealers. For additional information on the methods of sale, you should refer to the section herein entitled "Plan of Distribution." If any underwriters are involved in the sale of any securities in respect of which this prospectus is being delivered, the names of such underwriters and any applicable commissions or discounts will be set forth in a prospectus supplement. The net proceeds we expect to receive from such sale also will be set forth in a prospectus supplement.

NEITHER THE UNITED STATES SECURITIES AND EXCHANGE COMMISSION NOR ANY STATE SECURITIES COMMISSION HAS APPROVED OR DISAPPROVED THE SECURITIES TO BE ISSUED UNDER THIS PROSPECTUS OR DETERMINED IF THIS PROSPECTUS IS ACCURATE OR ADEQUATE. ANY REPRESENTATION TO THE CONTRARY IS A CRIMINAL OFFENSE.

The date of this prospectus is September 17, 2004

TABLE OF CONTENTS

	PAGE

CANARGO ENERGY CORPORATION.....	1
OUR ADDRESS.....	2
ABOUT THIS PROSPECTUS.....	2
RATIO OF EARNINGS TO FIXED CHARGES.....	3
RISK FACTORS.....	4
CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS...	10
USE OF PROCEEDS.....	11
SECURITIES WHICH MAY BE OFFERED.....	12
DESCRIPTION OF DEBT SECURITIES.....	12
DESCRIPTION OF CAPITAL STOCK.....	18
DESCRIPTION OF WARRANTS.....	20
DESCRIPTION OF STOCK PURCHASE CONTRACTS AND UNITS.....	21
PLAN OF DISTRIBUTION.....	22
LEGAL MATTERS.....	25
EXPERTS.....	25
WHERE YOU CAN FIND MORE INFORMATION.....	25
INFORMATION INCORPORATED BY REFERENCE.....	25

YOU SHOULD RELY ONLY ON THE INFORMATION CONTAINED IN THIS DOCUMENT OR TO WHICH WE HAVE REFERRED YOU. WE HAVE NOT AUTHORIZED ANYONE TO PROVIDE YOU WITH INFORMATION THAT IS DIFFERENT. THIS DOCUMENT MAY ONLY BE USED WHERE IT IS LEGAL

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TO SELL THESE SECURITIES. THE INFORMATION IN THIS DOCUMENT MAY ONLY BE ACCURATE ON THE DATE OF THIS DOCUMENT.

i

CANARGO ENERGY CORPORATION

Unless the context requires otherwise, the references to "we," "us," "our," "the Company," or "CanArgo" refer collectively to CanArgo Energy Corporation and its subsidiaries.

CanArgo is an independent oil and gas exploration and production company incorporated with limited liability under the laws of the State of Delaware, U.S.A., and headquartered in St Peter Port, Guernsey, British Isles, but not regulated in Guernsey, currently operating in countries that were a part of the former Soviet Union. We operate and carry out our activities as a holding company through a number of subsidiaries and associated or affiliated companies. These companies are generally focused on one of our projects, and this structure assists in maintaining separate cost centers for these different projects.

Our principal activities are oil and gas exploration, development and production, at this time principally in the Republic of Georgia, and to a lesser extent in Kazakhstan and Azerbaijan. We direct most of our efforts and resources to the development of the Ninotsminda Field and our exploration program, both located in Georgia. As we own certain drilling rigs and equipment, we also have a secondary interest in the provision of oilfield services to third parties in the oil and gas industry, principally in Georgia. Our management and technical staff have substantial experience in our areas of operation. Our principal product is crude oil, and the sale of crude oil is our principal source of revenue.

Our oil and natural gas reserves and production have been derived principally through development of the Ninotsminda Field. We typically focus on properties that either offer us existing production as well as additional exploitation opportunities, or exploration prospects which management believes have significant potential. This strategy has resulted in our recent acquisition in April 2004 of a 50% interest in Samgori (Block XI(B)) Production Sharing Contract (the "Samgori PSC") in the Republic of Georgia and our recent Manavi exploration oil discovery. We believe that our cash flow at current oil prices and current rates of production from operations and our financial resources including the receipt of proceeds from the sale of certain non-core assets and drawdown under the Equity Line of Credit agreement with Cornell Capital Partners, L.P., once the Registration Statement on Form S-3 filed on May 6, 2004 is declared effective, will provide us with the ability to complete our near term development program on the Ninotsminda and Samgori Fields, while our current exploration drilling program in Georgia is being funded by third parties.

Our business strategy is focused on the following:

FURTHER DEVELOPMENT OF EXISTING PROPERTIES

We intend to further develop our properties that have established oil and gas resources. We seek to add proved reserves and increase production through the use of advanced technologies, including detailed technical analysis of our properties, horizontal drilling, utilization of under-balanced and coiled tubing drilling, multilateral drilling, drilling new structures from existing locations and selectively recompleting existing wells. We also plan to drill step-out wells to expand known field limits.

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GROWTH THROUGH EXPLOITATION AND EXPLORATION

We conduct an active technology-driven exploitation and exploration program that is designed to complement our property acquisition and development drilling efforts with moderate to high-risk exploration projects that have greater reserve potential. We generate exploration prospects through the analysis and integration of geological and geophysical data and the interpretation of seismic data. We intend to manage our exploration expenditures through the optimal scheduling of our drilling program and, if considered appropriate, selectively reducing our participation in certain exploratory prospects through sales of interests to industry partners.

PURSUIT OF STRATEGIC ACQUISITIONS

We continually review opportunities to acquire producing properties, leasehold acreage and drilling prospects and seek to acquire operational control of properties that we believe have significant exploitation

1

and exploration potential. We are especially focused on increasing our holdings in fields and basins from which we leverage existing infrastructure and resources.

OUR ADDRESS

We are incorporated in the State of Delaware, U.S.A., and the address of our principal executive office is P.O. Box 291, St Peter Port, Guernsey, GY1 3RR, British Isles, and our telephone number is +(44) 1481 729 980. Our internet website address is www.canargo.com. Our website is an interactive textual reference only, meaning that the information contained on the website is not part of this prospectus and is not incorporated in this prospectus by reference.

ABOUT THIS PROSPECTUS

This prospectus is part of a registration statement filed with the United States Securities and Exchange Commission (the "SEC") using a "shelf" registration process. Under this shelf process, we may offer, from time to time, in one or more offerings:

- shares of our common stock;
- shares of our preferred stock;
- our debt securities;
- warrants to purchase our common stock, preferred stock or debt securities;
- stock purchase contracts, including contracts obligating holders to purchase from us and obligating us to sell to holders at a future date a specified number of shares of common stock, preferred stock, or a number of shares of common stock or preferred stock to be determined by reference to a specific formula set forth in the stock purchase contract; or
- units comprised of a combination of common stock, preferred stock, debt securities or warrants or all of them.

The total offering price of these securities will not exceed \$150,000,000. This prospectus provides a general description of the securities we may offer.

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Each time we offer securities, we will provide a prospectus supplement describing the specific amounts, prices and terms of the securities offered. The prospectus supplement also may add, update or change information contained in this prospectus.

We may sell the securities to or through underwriters, dealers or agents or directly to purchasers, and our agents and we reserve the sole right to accept and to reject in whole or in part any proposed purchase of securities. The prospectus supplement to be provided each time securities are offered will provide the names of any underwriters, dealers or agents, if any, involved in the sale of the securities, and any applicable fee, commission or discount arrangements with them. See the section entitled "Plan of Distribution."

If the terms of the debt securities described in this prospectus and the accompanying prospectus supplement vary, you should rely on the information contained in the prospectus supplement.

You should read both this prospectus and any prospectus supplement, together with the additional information described under the sections herein entitled "Where You Can Find More Information" and "Information Incorporated by Reference."

2

RATIO OF EARNINGS TO FIXED CHARGES

The following table sets forth our ratio of earnings to fixed charges for each of the following periods:

	YEAR ENDED DECEMBER 31,					THREE MONTHS ENDED JUNE 30, 2004	SIX MONTHS JUNE 30, 2004
	2003	2002	2001	2000	1999		
Ratio of earnings to fixed charges (1).....	(2)	(2)	(2)	(3)	(3)	(4)	0.4

- (1) For the purpose of determining the ratio of earnings to fixed charges, earnings consist of pre-tax income from continuing operations, before adjustment for minority interests in consolidated subsidiaries, plus fixed charges. Fixed charges consist of interest expense, commitment fees, and the amortization of deferred debt issue costs.
- (2) No ratio is presented for the years ending December 31, 2003, 2002 and 2001 as we incurred losses in those years. Losses for those years exceeded fixed charges by \$835,000, \$5,564,000 and \$11,153,000, respectively.
- (3) No ratio is presented for the years ending December 31, 2000 and 1999 as there were no fixed charges during these periods.
- (4) No ratio is presented for the 3 months ended June 30, 2004 as the Company incurred losses in that period which exceeded fixed charges by \$1,406,000.

3

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RISK FACTORS

You should carefully consider the following risks and uncertainties and all other information contained in this prospectus, including the documents incorporated by reference, before you decide whether to purchase our securities. Any of the following risks, if they materialize, could adversely affect our business, financial condition and operating results. As a result, the trading price of our common stock could decline, and you could lose all or part of your investment.

OUR CURRENT OPERATIONS ARE DEPENDENT ON THE SUCCESS OF THE NINOTSMINDA AND SAMGORI FIELDS AND OUR GEORGIAN EXPLORATION ACTIVITIES.

To date we have directed substantially all of our efforts and most of our available funds to the development of the Ninotsminda Field in the Republic of Georgia, exploration in that area and some ancillary activities closely related to the Ninotsminda Field project. This decision is based on management's assessment of the promise of the Ninotsminda Field area. However, our focus on the Ninotsminda Field has over the past several years resulted in overall losses for us and we only achieved profitability in the last quarter of 2003. We cannot assure investors that the exploration and development plans for the Ninotsminda Field will be successful. For example, the Ninotsminda Field may not produce sufficient quantities of oil and gas to justify the investment we have made and are planning to make in the Field, and we may not be able to produce the oil and gas at a sufficiently low cost or to market the oil and gas produced at a sufficiently high price to generate a positive cash flow and a profit. In April 2004, we announced that we had concluded the acquisition of a 50% interest in Samgori (Block XI(B)) Production Sharing Contract (the "Samgori PSC") in the Republic of Georgia. While management believes that this Production Sharing Contract area, which includes the Samgori, Patardzeuli and South Dome Oil Fields (collectively, the "Samgori Field"), could provide a significant opportunity for CanArgo, both for short-term oil development and for exploration upside, we cannot assure investors that the development and appraisal plans for the Samgori Field and license area will be successful. Our Georgian exploration program is an important factor for future success, and this program may not be successful, as it carries substantial risk and potential loss. See "Our oil and gas activities involve risks, many of which are beyond our control" at page 6 for a description of these potential risks and losses. In accordance with customary industry practices, we maintain insurance against some, but not all, of such risks and some, but not all, of such losses. The occurrence of such an event not fully covered by insurance could have a material adverse effect on our financial condition and results of operations.

OUR OPERATION OF THE NINOTSMINDA FIELD AND SAMGORI FIELD IS GOVERNED BY PRODUCTION SHARING CONTRACTS WHICH MAY BE SUBJECT TO CERTAIN LEGAL UNCERTAINTIES.

Our principal business and assets are derived from production sharing contracts in the Republic of Georgia. The legislative and procedural regimes governing production sharing agreements and mineral use licenses in Georgia have undergone a series of changes in recent years resulting in certain legal uncertainties. Our production sharing agreements and mineral use licenses, entered into prior to the introduction in 1999 of a new Petroleum Law governing such agreements have not, as yet, been amended to reflect or ensure compliance with current legislation. As a result, despite references in the current legislation grandfathering the terms and conditions of our production sharing contracts, conflicts between the interpretation of our production sharing contracts and mineral use licenses and current legislation could arise. Such conflicts, if they arose, could cause an adverse effect on our rights under the production sharing contracts.

WE MAY ENCOUNTER DIFFICULTIES IN ENFORCING OUR TITLE TO OUR PROPERTIES.

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Since all of our oil and gas interests are currently held in countries where there is no private ownership of oil and gas in place, good title to our interests is dependent on the validity and enforceability of the governmental licenses and production sharing contracts and similar contractual arrangements that we enter into with government entities, either directly or indirectly. As is customary in such circumstances, we perform a minimal title investigation before acquiring our interests, which generally consists of

4

conducting due diligence reviews and in certain circumstances securing written assurances from responsible government authorities or legal opinions. We believe that we have satisfactory title to such interests in accordance with standards generally accepted in the crude oil and natural gas industry in the areas in which we operate. Our interests in properties are subject to royalty interests, liens incident to operating agreements, liens for current taxes and other burdens, none of which we believe materially interferes with the use of, or affects the value of, such interests. However, as is discussed elsewhere, there is no assurance that our title to its interests will be enforceable in all circumstances due to the uncertain nature and predictability of the legal systems in some of the countries in which we operate.

WE WILL REQUIRE ADDITIONAL FUNDS TO IMPLEMENT OUR LONG-TERM OIL AND GAS DEVELOPMENT PLANS.

It will take many years and substantial cash expenditures to develop fully our oil and gas properties. We generally have the principal responsibility to provide financing for our oil and gas properties and ventures. Accordingly, we may need to raise additional funds from outside sources in order to pay for project development costs. We may not be able to obtain that additional financing. If adequate funds are not available, we will be required to scale back or even suspend our operations or such funds may only be available on commercially unattractive terms. The carrying value of the Ninotsminda Field may not be realized unless additional capital expenditures are incurred to develop the Field. Furthermore, additional funds will be required to pursue exploration activities on our existing undeveloped properties. While expected to be substantial, without further exploration work and evaluation the amount of funds needed to fully develop all of our oil and gas properties cannot at present be quantified.

WE MAY BE UNABLE TO FINANCE OUR PRESENT OIL AND GAS PROJECTS.

Our ability to finance most of our present oil and gas projects and other ventures according to present plans is dependent upon obtaining additional funding. An inability to obtain financing could require us to scale back or abandon part or all of our project development, capital expenditure, production and other plans. The availability of equity or debt financing to us or to the entities that are developing projects in which we have interests is affected by many factors, including:

- world and regional economic conditions;
- the state of international relations;
- the stability and the legal, regulatory, fiscal and tax policies of various governments in areas in which we have or intend to have operations;
- fluctuations in the world and regional price of oil and gas and in interest rates;

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- the outlook for the oil and gas industry in general and in areas in which we have or intend to have operations; and
- competition for funds from possible alternative investment projects.

Potential investors and lenders will be influenced by their evaluations of us and our projects, including their technical difficulty, and comparison with available alternative investment opportunities.

WE MAY BE REQUIRED TO WRITE-OFF UNSUCCESSFUL PROPERTIES AND PROJECTS.

In order to realize the carrying value of our oil and gas properties and ventures, we must produce oil and gas in sufficient quantities and then sell such oil and gas at sufficient prices to produce a profit. We have a number of unevaluated oil and gas properties. The risks associated with successfully developing unevaluated oil and gas properties are even greater than those associated with successfully continuing development of producing oil and gas properties, since the existence and extent of commercial quantities of oil and gas in unevaluated properties have not been established. We could be required in the future to write-off our investments in additional projects, including the Ninotsminda Field project, if such projects prove to be unsuccessful.

5

OUR OIL AND GAS ACTIVITIES INVOLVE RISKS, MANY OF WHICH ARE BEYOND OUR CONTROL.

Our exploration, development and production activities are subject to a number of factors and risks, many of which may be beyond our control. We must first successfully identify commercial quantities of oil and gas, which is inherently subject to many uncertainties. Thereafter, the development of an oil and gas deposit can be affected by a number of factors which are beyond the operator's control, such as:

- unexpected or unusual geological conditions;
- the recoverability of the oil and gas on an economic basis;
- the availability of infrastructure and personnel to support operations;
- labor disputes;
- local and global oil prices; and
- government regulation and legal and political uncertainties.

Our activities can also be affected by a number of hazards, such as:

- natural phenomena, such as bad weather and earthquakes;
- operating hazards, such as fires, explosions, blow-outs, pipe failures and casing collapses; and
- environmental hazards, such as oil spills, gas leaks, ruptures and discharges of toxic gases.

Any of these factors or hazards could result in damage, losses or liability for us. There is also an increased risk of some of these hazards in connection with operations that involve the rehabilitation of fields where less than optimal practices and technology were employed in the past, as was often the case in the countries that were part of the former Soviet Union. We do not purchase insurance covering all of the risks and hazards or all of our potential

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liability that are involved in oil and gas exploration, development and production.

OUR OPERATIONS MAY BE SUBJECT TO THE RISK OF POLITICAL INSTABILITY, CIVIL DISTURBANCE AND TERRORISM.

Our principal oil and gas properties and activities are in the Republic of Georgia, which is located in the former Soviet Union. Operation and development of our assets are subject to a number of conditions endemic to former Soviet Union countries, including political instability. The present governmental arrangements in countries of the former Soviet Union in which we operate were established relatively recently, when they replaced communist regimes. If they fail to maintain the support of their citizens, other institutions, including a possible reversion to totalitarian forms of government, could replace these governments. As recent developments in Georgia have illustrated, the national governments in these countries often must deal, from time to time, with civil disturbances and unrest which may be based on religious, tribal and local and regional separatist considerations. Our operations typically involve joint ventures or other participatory arrangements with the national government or state-owned companies.

The production sharing contracts covering the Ninotsminda and Samgori Fields are examples of such arrangements. As a result of such dependency on government participants, our operations could be adversely affected by political instability, terrorism, changes in government institutions, personnel, policies or legislation, or shifts in political power. There is also the risk that governments could seek to nationalize, expropriate or otherwise take over our oil and gas properties either directly or through the enactment of laws and regulations which have an economically confiscatory result. We are not insured against political or terrorism risks because management deems the premium costs of such insurance to be currently prohibitively expensive.

WE FACE THE RISK OF SOCIAL, ECONOMIC AND LEGAL INSTABILITY IN THE COUNTRIES IN WHICH WE OPERATE.

The political institutions of the countries that were a part of the former Soviet Union have recently become more fragmented, and the economic institutions of these countries have recently converted to a

6

market economy from a planned economy. New laws have recently been introduced, and the legal and regulatory regimes in such regions are often vague, containing gaps and inconsistencies, and are constantly subject to amendment. Application and enforceability of these laws may also vary widely from region to region within these countries. Due to this instability, former Soviet Union countries are subject to certain additional risks including the uncertainty as to the enforceability of contracts.

Social, economic and legal instability have accompanied these changes due to many factors which include:

- low standards of living;
- high unemployment;
- undeveloped and constantly changing legal and social institutions; and
- conflicts within and with neighboring countries.

This instability could make continued operations difficult or impossible.

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In early 2002, the Georgian government requested assistance from the United States to combat terrorism in the Pankisi Gorge, a region of Georgia bordering the separatist Chechnya region of Russia. Although this situation is now apparently calm, the region remains potentially unstable with the risk of further terrorist activity. Recently Georgia has democratically elected a new President following a popular revolt against the previous administration in November 2003 and has successfully quelled a potential separatist uprising in one of its regions. Although the new administration has made public statements supporting foreign investment in Georgia, and specific written support for our activities, there can be no guarantee that this will continue, or that these changes will not have an adverse affect on our operations. There are also some separatist areas within Georgia that may cause instability and potentially affect our activities.

WE FACE AN INADEQUATE OR DETERIORATING INFRASTRUCTURE IN THE COUNTRIES IN WHICH WE OPERATE.

Countries in the former Soviet Union often either have underdeveloped infrastructures or, as a result of shortages of resources, have permitted infrastructure improvements to deteriorate. The lack of necessary infrastructure improvements can adversely affect operations. For example, we have, in the past, suspended drilling and testing procedures due to the lack of a reliable power supply.

WE MAY ENCOUNTER CURRENCY RISKS IN THE COUNTRIES IN WHICH WE OPERATE.

Payment for oil and gas products sold in former Soviet Union countries may be in local currencies. Although we currently sell our oil principally for U.S. dollars, we may not be able to continue to demand payment in hard currencies in the future. Most former Soviet Union country currencies are presently convertible into U.S. dollars, but there is no assurance that such convertibility will continue. Even if currencies are convertible, the rate at which they convert into U.S. dollars is subject to fluctuation. In addition, the ability to transfer currencies into or out of former Soviet Union countries may be restricted or limited in the future.

We may enter into contracts with suppliers in former Soviet Union countries to purchase goods and services in U.S. dollars. We may also obtain from lenders credit facilities or other debt denominated in U.S. dollars. If we cannot receive payment for oil and oil products in U.S. dollars and the value of the local currency relative to the U.S. dollar deteriorates, we could face significant negative changes in working capital.

WE MAY ENCOUNTER TAX RISKS IN THE COUNTRIES IN WHICH WE OPERATE.

Countries in the former Soviet Union frequently add to or amend existing taxation policies in reaction to economic conditions including state budgetary and revenue shortfalls. Since we are dependent on international operations, specifically those in Georgia, we are subject to changing taxation policies including the possible imposition of confiscatory excess profits, production, remittance, export and other taxes. While we are not aware of any recent or proposed tax changes which could materially adversely

7

affect our operations, such changes could occur although we have negotiated economic stabilization clauses in our production sharing contracts in Georgia and all current taxes are payable from the State's share of petroleum produced under the production sharing contracts.

WE MAY HAVE CONFLICTING INTERESTS WITH OUR PARTNERS.

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Joint venture, acquisition, financing and other agreements and arrangements must be negotiated with independent third parties and, in some cases, must be approved by governmental agencies. These third parties generally have objectives and interests that may not coincide with ours and may conflict with our interests. Unless we are able to compromise these conflicting objectives and interests in a mutually acceptable manner, agreements and arrangements with these third parties will not be consummated.

We may not have a majority of the equity in the entity that is the licensed developer of some projects that we may pursue in the countries that were a part of the former Soviet Union, even though we may be the designated operator of the oil or gas field. In these circumstances, the concurrence of co-venturers may be required for various actions. Other parties influencing the timing of events may have priorities that differ from ours, even if they generally share our objectives. Demands by or expectations of governments, co-venturers, customers, and others may affect our strategy regarding the various projects. Failure to meet such demands or expectations could adversely affect our participation in such projects or our ability to obtain or maintain necessary licenses and other approvals.

OUR OPERATING DIRECT AND INDIRECT SUBSIDIARIES AND JOINT VENTURES REQUIRE GOVERNMENTAL REGISTRATION.

Operating entities in various foreign jurisdictions must be registered by governmental agencies, and production licenses for development of oil and gas fields in various foreign jurisdictions must be granted by governmental agencies. These governmental agencies generally have broad discretion in determining whether to take or approve various actions and matters. In addition, the policies and practices of governmental agencies may be affected or altered by political, economic and other events occurring either within their own countries or in a broader international context.

WE ARE AFFECTED BY CHANGES IN THE MARKET PRICE OF OIL AND GAS.

Prices for oil and natural gas and their refined products are subject to wide fluctuations in response to a number of factors which are beyond our control, including:

- global and regional changes in the supply and demand for oil and natural gas;
- actions of the Organization of Petroleum Exporting Countries;
- weather conditions;
- domestic and foreign governmental regulations;
- the price and availability of alternative fuels;
- political conditions and terrorist activity in the Middle East, Central Asia and elsewhere; and
- overall global and regional economic conditions.

A reduction in oil prices can affect the economic viability of our operations. There can be no assurance that oil prices will be at a level that will enable us to operate at a profit. We may also not benefit from rapid increases in oil prices as the market for the levels of crude oil produced in Georgia by Ninotsminda Oil Company Limited can in such an environment be relatively inelastic. Contract prices are often set at a specified price determined with reference to world market prices (often based on the average o