

METROPOLITAN EDISON CO

Form 8-K

January 19, 2007

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UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D. C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported) January 17, 2007

<b>Commission</b>	<b>Registrant; State of Incorporation;</b>	<b>I.R.S.</b>
<b><u>File Number</u></b>	<b><u>Address; and Telephone Number</u></b>	<b><u>Employer</u></b>
		<b><u>Identification</u></b>
		<b><u>No.</u></b>
<b>1-446</b>	<b>METROPOLITAN EDISON COMPANY</b>	<b>23-0870160</b>
	<b>(A Pennsylvania Corporation)</b>	
	<b>c/o FirstEnergy Corp.</b>	
	<b>76 South Main Street</b>	
	<b>Akron, OH 44308</b>	
	<b>Telephone (800)736-3402</b>	
<b>1-3522</b>	<b>PENNSYLVANIA ELECTRIC</b>	<b>25-0718085</b>
	<b>COMPANY</b>	
	<b>(A Pennsylvania Corporation)</b>	
	<b>c/o FirstEnergy Corp.</b>	
	<b>76 South Main Street</b>	
	<b>Akron, OH 44308</b>	
	<b>Telephone (800)736-3402</b>	

**Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):**

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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**Item 1.01 Entry into a Material Definitive Agreement.**

On January 17, 2006, Metropolitan Edison Company (Met-Ed), Pennsylvania Electric Company (Penelec) and FirstEnergy Solutions Corp. (FES) agreed to restate, effective January 1, 2007, their partial requirements wholesale power sales agreement. The restated agreement incorporates the same fixed price for residual capacity and energy supplied by FES as in the Partial Requirements Agreement dated January 1, 2003 between the parties, and automatically extends for successive one year terms unless any party gives 60 days' notice prior to the end of the year. The restated agreement also allows Met-Ed and Penelec to sell the output of non-utility generation (NUG) to the market and would require FES to provide energy at the fixed prices to replace any NUG energy thus sold to the extent needed for Met-Ed and Penelec to satisfy their provider of last resort (PLR) obligations. The restated agreement supersedes the previous Partial Requirements Agreement and amendments thereto. The parties have also separately terminated various related agreements, including a master supplier agreement under which FES had agreed to supply a certain portion of Met-Ed's and Penelec's PLR requirements at market prices as a result of FES having been a successful bidder in the September 26, 2006 competitive request for proposal conducted by Met-Ed and Penelec for a portion of their PLR obligations for the period December 1, 2006 through December 31, 2008. Accordingly, the energy that would have been supplied under that master supplier agreement will now be provided under the restated partial requirements agreement.

**Forward-Looking Statements:** This Form 8-K includes forward-looking statements based on information currently available to management. Such statements are subject to certain risks and uncertainties. These statements typically contain, but are not limited to, the terms "anticipate," "potential," "expect," "believe," "estimate" and similar words. Actual results may differ materially due to the speed and nature of increased competition and deregulation in the electric utility industry, economic or weather conditions affecting future sales and margins, changes in markets for energy services, changing energy and commodity market prices, replacement power costs being higher than anticipated or inadequately hedged, the continued ability of FirstEnergy's regulated utilities to collect transition and other charges or to recover increased transmission costs, maintenance costs being higher than anticipated, legislative and regulatory changes (including revised environmental requirements), and the legal and regulatory changes resulting from the implementation of the Energy Policy Act of 2005 (including, but not limited to, the repeal of the Public Utility Holding Company Act of 1935), the uncertainty of the timing and amounts of the capital expenditures needed to, among other things, implement the Air Quality Compliance Plan (including that such amounts could be higher than anticipated) or levels of emission reductions related to the Consent Decree resolving the New Source Review litigation, adverse regulatory or legal decisions and outcomes (including, but not limited to, the revocation of necessary licenses or operating permits, fines or other enforcement actions and remedies) of governmental investigations and oversight, including by the Securities and Exchange Commission, the Nuclear Regulatory Commission and the various state public utility commissions as disclosed in the registrants' Securities and Exchange Commission filings, generally, and heightened scrutiny at the Perry Nuclear Power Plant in particular, the timing and outcome of various proceedings before the Public Utilities Commission of Ohio (including, but not limited to, the successful resolution of the issues remanded to the Public Utilities Commission of Ohio by the Ohio Supreme Court

regarding the Rate Stabilization Plan) and the Pennsylvania Public Utility Commission, including the transition rate plan filings for Met-Ed and Penelec, the continuing availability and operation of generating units, the ability of generating units to continue to operate at, or near full capacity, the inability to accomplish or realize anticipated benefits from strategic goals (including employee workforce initiatives), the anticipated benefits from voluntary pension plan contributions, the ability to improve electric commodity margins and to experience growth in the distribution business, the ability to access the public securities and other capital markets and the cost of such capital, the outcome, cost and other effects of present and potential legal and administrative proceedings and claims related to the August 14, 2003 regional power outage, the successful completion of the share repurchase program announced August 10, 2006, the risks and other factors discussed from time to time in the registrants' Securities and Exchange Commission filings, including their annual report on Form 10-K for the year ended December 31, 2005, and other similar factors. The registrants expressly disclaim any current intention to update any forward-looking statements contained herein as a result of new information, future events, or otherwise.

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, each Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

January 19, 2007

**METROPOLITAN EDISON COMPANY**

Registrant

**PENNSYLVANIA ELECTRIC COMPANY**

Registrant

/s/ Harvey L. Wagner  
Harvey L. Wagner  
Vice President and Controller

