Tennessee Valley Authority Form 10-Q February 12, 2008

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-Q

(Mark One)

[X] QUARTERLY REPORT PURSUANT TO SECTION 13, 15(d), OR 37 OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended December 31, 2007

OR

[] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to ____

Commission file number 000-52313

TENNESSEE VALLEY AUTHORITY

(Exact name of registrant as specified in its charter)

A corporate agency of the United States created by an act of Congress (State or other jurisdiction of incorporation or organization) 62-0474417

(I.R.S. Employer Identification No.)

400 W. Summit Hill Drive Knoxville, Tennessee (Address of principal executive offices) 37902 (Zip Code)

(865) 632-2101

(Registrant's telephone number, including area code)

None

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13, 15(d), or 37 of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

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Yes [X] No []

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer," and "smaller reporting
company" in Rule 12b-2 of the Exchange Act. (Check one):
Large accelerated filer [] Accelerated filer []
Non-accelerated filer [X] Smaller reporting
(Do not check if a smaller company []
reporting company)
Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes [] No [X]
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FORWARD-LOOKING INFORMATION

This Quarterly Report on Form 10-Q ("Quarterly Report") contains forward-looking statements relating to future events and future performance. All statements other than those that are purely historical may be forward-looking statements.

In certain cases, forward-looking statements can be identified by the use of words such as "may," "will," "should," "expect," "anticipate," "believe," "intend," "project," "plan," "predict," "assume," "forecast," "estimate," "objective," "possible," "probation "potential," or other similar expressions.

Examples of forward-looking statements include, but are not limited to:

- Statements regarding strategic objectives;
- Projections regarding potential rate actions;
- Estimates of costs of certain asset retirement obligations;
 - Estimates regarding power and energy forecasts;
- Expectations about the adequacy of TVA's funding of its pension plans, nuclear decommissioning trust, and asset retirement trust;
- Estimates regarding the reduction of bonds, notes, and other evidences of indebtedness, lease/leaseback commitments, and power prepayment obligations;
 - Estimates of amounts to be reclassified from other comprehensive income to earnings over the next year;
 - TVA's plans to continue using short-term debt to meet current obligations; and
 - The anticipated cost and timetable for placing Watts Bar Unit 2 in service.

Although the Tennessee Valley Authority ("TVA") believes that the assumptions underlying the forward-looking statements are reasonable, TVA does not guarantee the accuracy of these statements. Numerous factors could cause actual results to differ materially from those in the forward-looking statements. These factors include, among other things:

- New laws, regulations, and administrative orders, especially those related to:
 - TVA's protected service area,
 - The sole authority of the TVA Board to set power rates,
- Various environmental and nuclear matters including laws, regulations, and administrative orders restricting carbon emissions and preferring certain fuels over others,
 - TVA's management of the Tennessee River system,
 - TVA's credit rating, and
 - TVA's debt ceiling;
 - Loss of customers;
 - Performance of TVA's generation and transmission assets;
 - Availability of fuel supplies;
 - Purchased power price volatility;
 - Events at facilities not owned by TVA that affect the supply of water to TVA's generation facilities;
 - Compliance with existing environmental laws and regulations;
 - Significant delays or cost overruns in construction of generation and transmission assets;
 - Significant changes in demand for electricity;
 - Legal and administrative proceedings;
 - Weather conditions, including drought;
 - Failure of transmission facilities;
 - Events at any nuclear facility, even one that is not owned by or licensed to TVA;
- Catastrophic events such as fires, earthquakes, floods, tornadoes, pandemics, wars, terrorist activities, and other similar events, especially if these events occur in or near TVA's service area;
 - Reliability of purchased power providers, fuel suppliers, and other counterparties;

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- Changes in the market price of commodities such as coal, uranium, natural gas, fuel oil, electricity, and emission allowances;
 - Changes in the prices of equity securities, debt securities, and other investments;
 - Changes in interest rates;
 - Creditworthiness of TVA, its counterparties, or its customers;
 - Rising pension costs and health care expenses;
 - Increases in TVA's financial liability for decommissioning its nuclear facilities and retiring other assets;
 - Limitations on TVA's ability to borrow money;
 - Changes in the economy;
 - Ineffectiveness of TVA's disclosure controls and procedures and its internal control over financial reporting;

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- Changes in accounting standards;
- The loss of TVA's ability to use regulatory accounting;
 - Problems attracting and retaining skilled workers;
 - Changes in technology;
 - Changes in the market for TVA securities; and
 - Unforeseeable events.

Additionally, other risks that may cause actual results to differ from the predicted results are set forth in Part I, Item 2, Management's Discussion and Analysis of Financial Condition and Results of Operations in this Quarterly Report, in Item 1A, Risk Factors and Item 7, Management's Discussion and Analysis of Financial Conditions and Results of Operations in TVA's Annual Report on Form 10-K, as amended, for the fiscal year ended September 30, 2007 (the "Annual Report"), and in other filings TVA makes from time-to-time with the Securities and Exchange Commission ("SEC"). New factors emerge from time to time, and it is not possible for management to predict all such factors or to assess the extent to which any factor or combination of factors may impact TVA's business or cause results to differ materially from those contained in any forward-looking statement.

TVA undertakes no obligation to update any forward-looking statement to reflect developments that occur after the statement is made.

GENERAL INFORMATION

Fiscal Year

Unless otherwise indicated, years (2008, 2007, etc.) in this Quarterly Report refer to TVA's fiscal years ended September 30.

Notes

References to "Notes" are to the Notes to Financial Statements contained in Part I, Item 1, Financial Statements in this Quarterly Report.

Available Information

TVA's Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K, and all amendments to those reports are made available on TVA's web site, free of charge, as soon as reasonably practicable after such material is electronically filed with or furnished to the SEC. TVA's web site is www.tva.gov. Information contained on TVA's web site shall not be deemed to be incorporated into, or to be a part of, this Quarterly Report. In addition, the public may read and copy any reports or other information that TVA files with the SEC at the SEC's Public Reference Room at 100 F Street, N.E., Washington, D.C. 20549. The public may obtain information on the operation of the Public Reference Room by calling the SEC at 1-800-SEC-0330. TVA's SEC reports are also available to the public without charge from the web site maintained by the SEC at www.sec.gov.

PART I - FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

TENNESSEE VALLEY AUTHORITY STATEMENTS OF INCOME (UNAUDITED) For the three months ended December 31 (in millions)

	2007		2	006	
Operating revenues					
Sales of electricity					
Municipalities and cooperatives	\$	1,905	\$	1,742	
Industries directly served		392		302	
Federal agencies and other		25		25	
Other revenue		28		35	
Total operating revenues		2,350		2,104	
Operating expenses					
Fuel and purchased power		935		739	
Operating and maintenance		592		563	
Depreciation, amortization, and accretion		390		356	
Tax equivalents		121		108	
Loss on asset impairment (Note 6)		_		22	
Total operating expenses		2,038		1,788	
Operating income		312		316	
Other income		2		12	
Unrealized gain on derivative contracts, net (Note 1)		_		15	
Interest expense					
Interest on debt		329		336	
Amortization of debt discount, issue, and reacquisition costs, net (Note 1)		5		5	
Allowance for funds used during construction and nuclear fuel expenditures		(3)		(49)	
Net interest expense		331		292	
Net (loss) income	\$	(17)	\$	51	

The accompanying Notes are an integral part of these financial statements.

TENNESSEE VALLEY AUTHORITY BALANCE SHEETS (in millions)

ASSETS

ASSLIS			
	Decembe	r	September
	31	30	
	2007		2007
Current assets	(Unaudite	(b	
Cash and cash equivalents	\$ 15	58	\$ 165
Restricted cash and investments (Note 1)	12	27	150
Accounts receivable, net (Note 1)	1,34	1 5	1,453
Inventories and other	76		663
Total current assets	2,39	98	2,431
	,		,
Property, plant, and equipment			
Completed plant	38,91	8	38,811
Less accumulated depreciation	(16,20		(15,937)
Net completed plant	22,71		22,874
Construction in progress	1,48		1,282
Nuclear fuel and capital leases	7(672
Total property, plant, and equipment, net	24,90		24,828
rotal property, plant, and equipment, nev	,>.		2.,020
Investment funds	1,13	32.	1,169
	1,1,		1,105
Regulatory and other long-term assets (Note 1)			
Deferred nuclear generating units	3,03	32	3,130
Other regulatory assets	1,91		1,969
Subtotal	4,94		5,099
Other long-term assets	4(375
Total regulatory and other long-term assets	5,34		5,474
Total regulatory and other long term assets	3,5-	ro	3,474
Total assets	\$ 33,78	27	\$ 33,902
Total assets	ψ 55,70	,, .	Ψ 33,702
LIABILITIES AND PROPRIETARY CAPITAL			
LIADILITILS AND TROTRILITARY CALITAL			
Current liabilities			
Accounts payable	\$ 78	2.1	\$ 1,000
Accounts payable Accrued liabilities	15		199
Collateral funds held		, , 14	157
Accrued interest	30		406
		13	
Current portion of lease/leaseback obligations		13)6	43 106
Current portion of energy prepayment obligations			
Short-term debt, net	1,56		1,422
Current maturities of long-term debt (Note 3)	2,09		90
Total current liabilities	5,19	14	3,423
Other lightists			
Other liabilities	2.1	1 1	2.067
Other liabilities	2,14	ŀl	2,067

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Regulatory liabilities (Note 1)	145	83
Asset retirement obligations	2,219	2,189
Lease/leaseback obligations	1,028	1,029
Energy prepayment obligations (Note 1)	1,006	1,032
Total other liabilities	6,539	6,400
Long-term debt, net (Note 3)	19,105	21,099
Total liabilities	30,838	30,922
Commitments and contingencies		
Proprietary capital		
Appropriation investment	4,738	4,743
Retained earnings	1,919	1,939
Accumulated other comprehensive (loss)	(23)	(19)
Accumulated net expense of nonpower programs	(3,685)	(3,683)
Total proprietary capital	2,949	2,980
Total liabilities and proprietary capital	\$ 33,787	\$ 33,902

The accompanying Notes are an integral part of these financial statements.

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TENNESSEE VALLEY AUTHORITY STATEMENTS OF CASH FLOWS (UNAUDITED)

For the three months ended December 31 (in millions)

	200	7	2006
Cash flows from operating activities			
Net (loss) income	\$	(17) \$	51
Adjustments to reconcile net income to net cash provided by operating activities			
Depreciation, amortization, and accretion		395	360
Nuclear refueling outage amortization		25	21
Loss on asset impairment		_	22
Amortization of nuclear fuel		44	27
Non-cash retirement benefit expense		35	50
Net unrealized gain on derivative contracts		_	(15)
Prepayment credits applied to revenue		(26)	(26)
Fuel cost adjustment deferral		47	_
Other, net		1	(15)
Changes in current assets and liabilities			
Accounts receivable, net		256	214
Inventories and other		(103)	(78)
Accounts payable and accrued liabilities		(284)	(120)
Accrued interest		(100)	(107)
Pension contributions		(19)	(19)
Refueling outage costs		(36)	(41)
Net cash provided by operating activities		218	324
Cash flows from investing activities			
Construction expenditures		(335)	(344)
Combustion turbine asset acquisitions		_	(98)
Nuclear fuel expenditures		(83)	(22)
Change in restricted cash and investments		23	(8)
Purchases of investments, net		(2)	(1)
Loans and other receivables			
Advances		(4)	(1)
Repayments		3	4
Proceeds from sale of receivables/loans		_	2
Other, net		_	(1)
Net cash used in investing activities		(398)	(469)
Cash flows from financing activities			
Long-term debt			
Issues		41	9
Redemptions and repurchases		_	(77)
Short-term issues, net		143	190
Payments on lease/leaseback financing		(1)	(1)
Payments to U.S. Treasury		(10)	(10)
Net cash provided by financing activities		173	111

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Net change in cash and cash equivalents	(7)	(34)
Cash and cash equivalents at beginning of period	165	536
Cash and cash equivalents at end of period	\$ 158 \$	502

The accompanying Notes are an integral part of these financial statements.

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TENNESSEE VALLEY AUTHORITY STATEMENTS OF CHANGES IN PROPRIETARY CAPITAL

For the three months ended December 31 (in millions)

						Other		Net		_	
					Co	mprehensive		Expense of		Co	mprehensive
	Approp	oriation	Re	etained		Income	S	stewardship			Income
	Inves	tment	Ea	rnings		(Loss)		Programs	Total		(Loss)
Balance at September 30, 2006	\$	4,763	\$	1,565	\$	43	\$	(3,672) \$	2,699		
Net income (loss)		_		53		_	-	(2)	51	\$	51
Return on Power Facility											
Appropriation Investment		_		(5)		_	-	_	(5)		_
Accumulated other											
comprehensive loss (Note 2)		_		_	-	(15)		_	(15)		(15)
Return of Power Facility											
Appropriation Investment		(5)		-	-	_	-	_	(5)		_
Balance at December 31, 2006											
(Unaudited)	\$	4,758	\$	1,613	\$	28	\$	(3,674) \$	2,725	\$	36
Balance at September 30, 2007	\$	4,743	\$	1,939	\$	(19)	\$	(3,683) \$	2,980		
Net (loss)		_		(15)		_	-	(2)	(17)	\$	(17)
Return on Power Facility											
Appropriation Investment		_		(5)		<u> </u>	-	_	(5)		_
Accumulated other											

Accumulated other

comprehensive loss (Note 2)