

Teekay LNG Partners L.P.
Form F-3
June 12, 2018
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As filed with the Securities and Exchange Commission on June 12, 2018

Registration Statement No. 333-

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM F-3
REGISTRATION STATEMENT
UNDER
THE SECURITIES ACT OF 1933

TEEKAY LNG PARTNERS L.P.
(Exact name of Registrant as specified in its charters)

Republic of the Marshall Islands
(State or other jurisdiction of
incorporation or organization)

98-0454169
(I.R.S. Employer
Identification Numbers)

4th Floor, Belvedere Building,

69 Pitts Bay Road,

Hamilton HM 08, Bermuda

Telephone: (441) 298-2530

Fax: (441) 292-3931

(Address, including zip code, and telephone number, including area code, of Registrant's principal executive office)

Watson Farley & Williams LLP

Attention: Daniel C. Rodgers

250 West 55th Street

New York, New York 10019

(212) 922-2200

(Name, address, including zip code, and telephone number, including area code, of agent for service)

Copy to:

David S. Matheson

Perkins Coie LLP

1120 N.W. Couch Street, Tenth Floor

Portland, OR 97209-4128

(503) 727-2008

Approximate date of commencement of proposed sale to the public: From time to time after this registration statement becomes effective, as determined by market conditions.

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If the only securities being registered on this form are being offered pursuant to dividend or interest reinvestment plans, please check the following box.

If any of the securities being registered on this Form are to be offered on a delayed or continuous basis pursuant to Rule 415 under the Securities Act of 1933, check the following box.

If this Form is filed to register additional securities for an offering pursuant to Rule 462(b) under the Securities Act, please check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

If this Form is a post-effective amendment filed pursuant to Rule 462(c) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

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If this Form is a registration statement pursuant to General Instruction I.C. or a post-effective amendment thereto that shall become effective upon filing with the Commission pursuant to Rule 462(e) under the Securities Act, check the following box.

If this Form is a post-effective amendment to a registration statement filed pursuant to General Instruction I.C. filed to register additional securities or additional classes of securities pursuant to Rule 413(b) under the Securities Act, check the following box.

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933. Emerging growth company

If an emerging growth company that prepares its financial statements in accordance with U.S. GAAP, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 7(a)(2)(B) of the Securities Act.

The term new or revised financial accounting standard refers to any update issued by the Financial Accounting Standards Board to its Accounting Standards Codification after April 5, 2012.

CALCULATION OF REGISTRATION FEE

Title of Each Class of Securities to Be Registered	Proposed Maximum Aggregate Offering Price(1)	Amount of Registration Fee(2)
Common Units	\$	\$
8.50% Series B Fixed-to-Floating Rate Cumulative Redeemable Perpetual Preferred Units		
Total	\$150,000,000	\$18,675

- (1) Estimated solely for the purpose of calculating the registration fee pursuant to Rule 457(o) under the U.S. Securities Act of 1933, as amended. The aggregate initial offering price of all securities offered from time to time pursuant to the prospectus included as a part of this Registration Statement will not exceed \$150,000,000. Because Rule 457(o) permits the registration fee to be calculated on the basis of the maximum aggregate offering price of all the securities listed, the table does not specify the amount of common units or Series B Preferred Units to be registered or the proposed maximum offering price per unit.

- (2) Paid herewith.

The Registrant hereby amends this registration statement on such date or dates as may be necessary to delay its effective date until the registrant shall file a further amendment which specifically states that this registration statement shall thereafter become effective in accordance with Section 8(a) of the U.S. Securities

Act of 1933, as amended, or until the registration statement shall become effective on such date as the Commission, acting pursuant to said Section 8(a), may determine.

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PROSPECTUS

Teekay LNG Partners L.P.

Common Units

Series B Preferred Units

We may, from time to time, offer to sell common units or our 8.50% Series B Fixed-to-Floating Rate Cumulative Redeemable Perpetual Preferred Units (or *Series B Preferred Units*). We refer to our common units and Series B Preferred Units collectively as the securities. We may offer the securities separately or together at prices and on terms described in one or more supplements to this prospectus.

This prospectus describes some of the general terms that may apply to these securities. Each time we sell securities, the specific terms of the securities to be offered including the amount of securities offered, and any other information relating to a specific offering, will be set forth in an amendment to the registration statement of which this prospectus is a part, or in a supplement to this prospectus, or may be set forth in one or more documents incorporated by reference in this prospectus.

We may offer and sell these securities to or through one or more underwriters, dealers and agents, or directly to purchasers, or through other means, on a continuous or delayed basis. If any underwriters are involved in the sale of any securities offered by this prospectus and any prospectus supplement, their names, and any applicable purchase price, fee, commission or discount arrangement between or among them, will be set forth, or may be calculable from the information set forth, in the applicable prospectus supplement.

You should read this prospectus and any prospectus supplement carefully before you invest in any of our securities. This prospectus may not be used to offer and sell securities unless accompanied by a prospectus supplement.

Our common units are traded on the New York Stock Exchange under the symbol TGP. On June 11, 2018, the last reported sale price of our common units on the New York Stock Exchange was \$17.20 per unit. Our Series B Preferred Units are traded on the New York Stock Exchange under the symbol TGPPRB. On June 11, 2018, the last reported sale price of our Series B Preferred Units on the New York Stock Exchange was \$24.40 per unit.

Investing in our securities involves a high degree of risk. In addition, limited partnerships are inherently different than corporations. You should carefully consider the section entitled Forward-Looking Statements contained on page 1 and each of the factors described under Risk Factors beginning on page 3 of this prospectus before you make an investment in our securities.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is June 12, 2018

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You should rely only on the information contained in this prospectus, any prospectus supplement and the documents incorporated by reference into this prospectus. We have not authorized anyone else to give you different information. If anyone provides you with additional, different or inconsistent information, you should not rely on it. We are not offering these securities in any jurisdiction where the offer or sale is not permitted. You should not assume that the information in this prospectus or any prospectus supplement, as well as the information we previously filed or hereafter file with the U.S. Securities and Exchange Commission (or *SEC*) that is incorporated by reference into this prospectus, is accurate as of any date other than its respective date. We will disclose material changes in our affairs in an amendment to this prospectus, a prospectus supplement or a future filing with the SEC incorporated by reference in this prospectus.

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ABOUT THIS PROSPECTUS

This prospectus is part of a registration statement on Form F-3 that we have filed with the SEC using a shelf registration process. Under this shelf registration process, we may sell from time to time any combination of the common units or Series B Preferred Units described in this prospectus in one or more offerings up to an aggregate offering price of \$150,000,000. This prospectus generally describes us and the securities that may be offered. Each time we offer securities with this prospectus, we will provide this prospectus and a prospectus supplement that will describe, among other things, the specific amounts and prices of the securities being offered and the terms of the offering. The prospectus supplement may also add to, update or change information in this prospectus. If information varies between this prospectus and any prospectus supplement, you should rely on the information in the prospectus supplement.

You should rely only on the information contained in this prospectus, any prospectus supplement, any written communication from us or any free writing prospectus we may authorize to be delivered to you and the documents incorporated by reference herein and therein. We have not authorized anyone to provide you with different information. This prospectus may only be used where it is legal to sell these securities. You should not assume that the information contained in or incorporated by reference into this prospectus, any prospectus supplement or any free writing prospectus we may authorize to be delivered to you is accurate as of any date other than its respective date. Our business, financial condition, results of operations and prospects, as well as other information, may have changed since such dates.

Unless otherwise indicated, references in this prospectus to Teekay LNG Partners, we, us and our and similar terms refer to Teekay LNG Partners L.P. and/or one or more of its subsidiaries, except that those terms, when used in this prospectus in connection with the common units or Series B Preferred Units described herein, shall mean specifically Teekay LNG Partners L.P. References in this prospectus to Teekay Corporation refer to Teekay Corporation and/or any one or more of its subsidiaries.

Unless otherwise indicated, all references in this prospectus to dollars and \$ are to, and amounts are presented in, U.S. Dollars, and financial information presented in this prospectus is prepared in accordance with accounting principles generally accepted in the United States (or GAAP).

You should read carefully this prospectus, the applicable prospectus supplement, any applicable free writing prospectus, and the additional information described below under the headings Where You Can Find More Information and Incorporation of Documents by Reference.

FORWARD-LOOKING STATEMENTS

All statements, other than statements of historical fact, included in or incorporated by reference into this prospectus and any prospectus supplements are forward-looking statements. The Private Securities Litigation Reform Act of 1995, as amended, provides a safe harbor for forward-looking statements to encourage companies to provide prospective information about themselves so long as they identify these statements as forward-looking and provide meaningful cautionary statements identifying important factors that could cause actual results to differ from the projected results. We and our representatives may from time to time make other oral or written statements that are also forward-looking statements. Such statements include, in particular, statements about our operations, cash flows, financial position, plans, strategies, business prospects, changes and trends in our business, and the markets in which we operate. In some cases, you can identify the forward-looking statements by the use of words such as may, will, could, should, would, expect, plan, anticipate, intend, forecast, believe, estimate, predict, or the negative of these terms or other comparable terminology.

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Forward-looking statements reflect management's current plans, expectations, estimates, assumptions and beliefs concerning future events affecting us. Forward-looking statements involve known and unknown risks and are

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based upon a number of assumptions and estimates that are inherently subject to significant uncertainties and contingencies, many of which are beyond our control. Actual results could differ materially from those expressed or implied by such forward-looking statements. Important factors that could cause actual results to differ materially include, but are not limited, to those factors discussed under the heading **Risk Factors** and **Management's Discussion and Analysis of Financial Condition and Results of Operations** set forth in our Annual Reports on Form 20-F and any Reports on Form 6-K that we incorporate herein by reference, as well as in any prospectus supplement relating to this prospectus and other public filings with the SEC.

We undertake no obligation to update any forward-looking statement to reflect any change in our expectations or events or circumstances that may arise after the date on which such statement is made. New factors emerge from time to time, and it is not possible for us to predict all of these factors. In addition, we cannot assess the effect of each such factor on our business or the extent to which any factor, or combination of factors, may cause actual results to be materially different from those contained in any forward-looking statement, and accordingly, you should not place undue reliance on forward-looking statements.

TEEKAY LNG PARTNERS L.P.

Teekay LNG Partners L.P. is an international provider of marine transportation services for liquefied natural gas (or *LNG*), liquefied petroleum gas (or *LPG*) and crude oil. We were formed in 2004 by Teekay Corporation (NYSE: TK), a portfolio manager of marine services to the global oil and natural gas industries, to expand its operations in the LNG shipping sector. Our primary growth strategy focuses on expanding our fleet of LNG and LPG carriers under long-term, fixed-rate charters. In executing our growth strategy, we may engage in vessel or business acquisitions or enter into joint ventures and partnerships with companies that provide increased access to emerging opportunities from global expansion of the LNG and LPG sectors.

We seek to leverage the expertise, relationships and reputation of Teekay Corporation and its affiliates to pursue these opportunities in the LNG and LPG sectors and may consider other opportunities to which our competitive strengths are well suited, including entering into the LNG receiving and regasification terminal business. We view our conventional tanker fleet primarily as a source of stable cash flow as we seek to continue to expand our LNG and LPG operations. Teekay Corporation, which beneficially owns and controls our general partner, beneficially owns 31.7% of our common units and a 2% general partner interest.

Our operations are conducted through, and our operating assets are owned by, our subsidiaries. We own our interests in our subsidiaries through our 100% ownership interest in our operating company, Teekay LNG Operating L.L.C., a Republic of the Marshall Islands limited liability company. Our general partner, Teekay GP L.L.C., a Republic of the Marshall Islands limited liability company, has an economic interest in us and manages our operations and activities.

Our general partner does not receive any management fee or other compensation in connection with its management of our business, but it is entitled to be reimbursed for all direct and indirect expenses incurred on our behalf. Pursuant to services agreements between us and our subsidiaries, on the one hand, and other subsidiaries of Teekay Corporation, on the other hand, the Teekay Corporation subsidiaries provide to us substantially all of our administrative services and to our subsidiaries substantially all of their strategic business development, advisory, ship management, technical and administrative services.

We are a limited partnership formed under the laws of the Republic of the Marshall Islands. Our principal executive offices are located at 4th Floor, Belvedere Building, 69 Pitts Bay Road, Hamilton HM 08, Bermuda, and our phone number is (441) 298-2530. Our website address is www.teekaylng.com. The information contained in our website is not part of this prospectus.

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RISK FACTORS

Before investing in our securities, you should carefully consider all of the information included or incorporated by reference into this prospectus. Although many of our business risks are comparable to those of a corporation engaged in a similar business, limited partner interests are inherently different from the capital stock of a corporation. When evaluating an investment in any of our securities, you should carefully consider the following risk factor together with all other information included in this prospectus, including those risks discussed under the caption **Risk Factors** in our latest Annual Report on Form 20-F and, if applicable, in our Reports on Form 6-K, filed with or furnished to the SEC, which are incorporated by reference into this prospectus, and information included in any applicable prospectus supplement.

If any of these risks were to occur, our business, financial condition, operating results or cash flows could be materially adversely affected. In that case, we might be unable to pay distributions on our securities, the trading price of our securities could decline, and you could lose all or part of your investment.

The tax treatment of publicly traded partnerships or an investment in our units could be subject to potential legislative, judicial or administrative changes or differing interpretations, possibly on a retroactive basis.

The present U.S. federal income tax treatment of publicly traded partnerships, including us, or an investment in our units may be modified by administrative, legislative or judicial interpretation at any time. For example, members of Congress propose and consider substantive changes to the existing U.S. federal income tax laws that affect publicly traded partnerships. Further, final U.S. Treasury Regulations (or *Treasury Regulations*) were issued early last year interpreting the scope of activities that generate qualifying income under Section 7704 of the Code. We believe that the income we currently treat as qualifying income satisfies the requirements for qualifying income under the final regulations. However, in furtherance of Executive Orders issued by the current administration, the U.S. Treasury Department has initiated a comprehensive review of all tax regulations. Should the final regulations be withdrawn or otherwise deemed inapplicable, we would need to rely on other guidance to determine if we satisfy the qualifying income exception, including the ruling that we received from the Internal Revenue Service (or *IRS*) in connection with our initial public offering that the income we derive from transporting LNG and crude oil pursuant to time-charters existing at the time of our initial public offering is qualifying income within the meaning of Section 7704, which ruling may under certain circumstances be revoked or modified by the IRS retroactively. Furthermore, there could be some uncertainty as to whether we would be classified as a partnership for U.S. federal income tax purposes. Our counsel, Perkins Coie LLP, is of the opinion that we should be classified as a partnership for U.S. federal income tax purposes. No assurance can be given, however, that the opinion of Perkins Coie LLP would be sustained by a court if contested by the IRS. Please read **Material United States Federal Income Tax Considerations Classification as a Partnership**. Any modification to the U.S. federal income tax laws may be applied retroactively and could make it more difficult or impossible for us to meet the exception for certain publicly traded partnerships to be treated as partnerships for U.S. federal income tax purposes. We are unable to predict whether any of these changes or other proposals will ultimately be enacted. Any such changes could negatively impact the amount of cash available for distribution to our unitholders and the value of an investment in our units.

USE OF PROCEEDS

Unless we specify otherwise in any prospectus supplement, we will use the net proceeds from our sale of securities covered by this prospectus for general partnership purposes, which may include, among other things:

paying or refinancing all or a portion of our indebtedness outstanding at the time; and

funding working capital, capital expenditures or acquisitions.

The actual application of proceeds from the sale of any particular offering of securities covered by this prospectus will be described in the applicable prospectus supplement relating to the offering. The net proceeds may be invested temporarily until they are used for their stated purpose.

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The following table sets forth our ratio of earnings to and preferred unit distributions for each of the periods indicated.

	Three Months Ended March 31, 2018	Year Ended December 31,				
Ratio of earnings to fixed charges and preferred unit distributions ⁽¹⁾	(2)	1.6x	2.6x	5.4x	2.9x	2.9x

- (1) This data is unaudited for all periods presented. For purposes of computing these ratios on a consolidated basis, earnings is the result of adding (a) pre-tax income from continuing operations before adjustment for non-controlling interests in consolidated subsidiaries or income or loss from equity investees, (b) fixed charges, (c) amortization of capitalized interest and (d) distributed income of equity investees, and subtracting interest capitalized. Fixed charges represent (i) interest expensed and capitalized, (ii) amortized premiums, discounts and capitalized expenses related to indebtedness and (iii) interest within time-charter hire expense. Preferred unit distributions represent the amount of pre-tax earnings that is required to pay the cash distributions on outstanding preferred units and is computed as the amount of (x) the distribution divided by (y) the result of one minus the effective income tax rate applicable to continuing operations. No preferred units were outstanding during any of 2013, 2014 or 2015. We issued 9.00% Series A Cumulative Redeemable Perpetual Preferred Units (or *Series A Preferred Units*) in October 2016 and Series B Preferred Units in October 2017.
- (2) For the three months ended March 31, 2018, the ratio of earnings to fixed charges and preferred unit distributions was less than 1.0x. The amount of the deficiency was \$49.6 million. This amount was impacted by \$53.0 million of additional tax indemnification guarantee liability related to Teekay Nakilat Corporation (of which we are a 70% owner) and \$18.7 million of vessel write-downs.

DESCRIPTION OF EQUITY SECURITIES

The following descriptions of our common units and Series B Preferred Units do not purport to be complete and are subject to, and qualified in their entirety by reference to, the provisions of our third amended and restated partnership agreement (or the partnership agreement), which is incorporated by reference into this prospectus supplement and sets forth the terms of our common units and Series B Preferred Units. A copy of the partnership agreement may be obtained from us as described under Where You Can Find Additional Information. The terms of the offering of securities, including the public offering price and any net proceeds to us, will be contained in the accompanying prospectus supplement and other offering material relating to such offering.

Common Units

Our common units represent limited partner interests in us. The holders of units are entitled to participate in partnership distributions and exercise the rights and privileges available to limited partners under our partnership agreement. For a description of the relative rights and privileges of holders of our common units and preferred units and our general partner in and to partnership distributions, please read Cash Distributions and The Partnership Agreement.

Number of Units

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The number of our common units outstanding, and those held by Teekay Corporation, which owns our general partner, are provided in our Annual Report on Form 20-F and in the quarterly reports we provide on Form 6-K. The common units currently represent an aggregate 98% limited partner interest and the general partner interest represents a 2% general partner interest in us.

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Exchange Listing

Our common units are listed on the New York Stock Exchange, where they trade under the symbol TGP. Our Series B Preferred Units are traded on the New York Stock Exchange under the symbol TGPPRB.

Transfer Agent and Registrar

Computershare Inc. serves as registrar and transfer agent for our common units.

Series B Preferred Units

In October 2017, we issued 6,800,000 of our Series B Preferred Units, which are all outstanding as of the date of this prospectus. We may, without notice to or consent of the holders of the then-outstanding Series B Preferred Units, authorize and issue additional Series B Preferred Units and Junior Securities (as defined in the partnership agreement). We may authorize and issue Parity Securities and Senior Securities (each as defined in the partnership agreement), subject to any rights of the holders of our then-outstanding Series B Preferred Units described under Voting Rights.

The Series B Preferred Units entitle the holders thereof to receive cumulative cash distributions when, as and if declared by our general partner's board of directors out of legally available funds for such purpose. Subject to the matters described under Liquidation Rights, each Series B Preferred Unit generally has a fixed liquidation preference of \$25.00 per unit plus an amount equal to accumulated and unpaid distributions thereon to the date fixed for payment, whether or not declared. Please read Liquidation Rights.

The Series B Preferred Units represent perpetual equity interests in us and, unlike our indebtedness, do not give rise to a claim for payment of a principal amount at a particular date. As such, the Series B Preferred Units rank junior to all of our indebtedness and other liabilities with respect to assets available to satisfy claims against us.

All the Series B Preferred Units are represented by a single certificate issued to the Depository Trust Company (or the *Securities Depository*) and registered in the name of its nominee and, so long as a Securities Depository has been appointed and is serving, no person acquiring Series B Preferred Units will be entitled to receive a certificate representing such units unless applicable law otherwise requires or the Securities Depository resigns or is no longer eligible to act as such and a successor is not appointed. Please read Book-Entry System.

The Series B Preferred Units are not convertible into common units or other of our securities and do not have exchange rights or are entitled or subject to any preemptive or similar rights. The Series B Preferred Units are not subject to mandatory redemption or to any sinking fund requirements. The Series B Preferred Units are subject to redemption, in whole or in part, at our option commencing on October 15, 2027. Please read Redemption.

We have appointed Computershare as the paying agent (or the *Paying Agent*), and the registrar and transfer agent (or the *Registrar and Transfer Agent*) for the Series B Preferred Units. The address of the Paying Agent is 250 Royall Street, Canton MA 02021.

Ranking

In addition to our Series B Preferred Units, we have established one other series of preferred units. As of the date of this prospectus, a total of 5,000,000 of our 9.00% Series A Cumulative Redeemable Perpetual Preferred Units (or *Series A Preferred Units*) are issued and outstanding. The Series A Preferred Units are redeemable by us at any time on or after October 5, 2021 and distributions accrue at a rate of 9.00% per annum per \$25.00 of liquidation preference

per unit.

The Series B Preferred Units, with respect to anticipated quarterly distributions, rank:

senior to the Junior Securities (including our common units);

on a parity with the Parity Securities (including our Series A Preferred Units);

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junior to all of our indebtedness and other liabilities with respect to assets available to satisfy claims against us; and

junior to the Senior Securities.

Under the partnership agreement, we may issue Junior Securities from time to time in one or more series without the consent of the holders of our Series B Preferred Units. Our general partner's board of directors has the authority to determine the preferences, powers, qualifications, limitations, restrictions and special or relative rights or privileges, if any, of any such series before the issuance of any units of that series. Our general partner's board of directors will also determine the number of units constituting each series of securities. Our ability to issue additional Parity Securities in certain circumstances or Senior Securities is limited as described under Voting Rights.

Liquidation Rights

We will liquidate in accordance with capital accounts. In the event of any liquidation, dissolution or winding up of our affairs, whether voluntary or involuntary, the holders of outstanding Series A Preferred Units and Series B Preferred Units will be specially allocated, to the extent necessary, items of gross income and gain in a manner intended to allow each holder of outstanding Series B Preferred Units to receive the liquidation preference of \$25.00 per unit. If the amount of our gross income and gain available to be specially allocated to holders of Series B Preferred Units is not sufficient to cause the capital account of a Series B Preferred Unit to equal the liquidation preference of a Series B Preferred Unit, then the amount that a holder of Series B Preferred Units would receive upon liquidation may be less than the Series B Preferred Unit liquidation preference. Any accumulated and unpaid distributions on the Series B Preferred Units will be paid prior to any distributions in liquidation made in accordance with capital accounts. Distributions in liquidation generally will be made proportionately among the Series B Preferred Units and any Parity Securities (including the Series A Preferred Units). A consolidation or merger of us with or into any other entity, individually or in a series of transactions, will not be deemed a liquidation, dissolution or winding up of our affairs for this purpose.

Voting Rights

The Series B Preferred Units have no voting rights except as set forth below or as otherwise provided by Republic of the Marshall Islands law. In the event that six quarterly distributions, whether consecutive or not, payable on the Series B Preferred Units are in arrears, the holders of the Series B Preferred Units will have the right, voting as a class together with holders of any other Parity Securities upon which like voting rights have been conferred and are exercisable, including holders of our Series A Preferred Units, to elect one member of our general partner's board of directors, and the size of our general partner's board of directors will be increased as needed to accommodate such change. Distributions payable on the Series B Preferred Units will be considered to be in arrears for any quarterly period for which full cumulative distributions through the most recent Distribution Payment Date (as defined below) have not been paid on all outstanding Series B Preferred Units. The right of such holders of Series B Preferred Units to elect a member of our general partner's board of directors will continue until such time as all distributions accumulated and in arrears on the Series B Preferred Units have been paid in full, or funds for the payment thereof have been declared and set aside, at which time such right will terminate, subject to revesting in the event of each and every subsequent failure to pay six quarterly distributions as described above. Upon any termination of the right of the holders of the Series B Preferred Units and any other Parity Securities, including the Series A Preferred Units, to vote as a class for such director, the term of office of such director then in office elected by such holders voting as a class will terminate immediately. Any directors elected by the holders of the Series B Preferred Units and any other Parity Securities, including the Series A Preferred Units, shall each be entitled to one vote per director on any matter before our general partner's board of directors.

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Unless we have received the affirmative vote or consent of the holders of at least two-thirds of the outstanding Series B Preferred Units, voting as a single class, we may not adopt any amendment to our partnership agreement that has a material adverse effect on the existing terms of the Series B Preferred Units.

In addition, unless we have received the affirmative vote or consent of the holders of at least two-thirds of the outstanding Series B Preferred Units, voting as a class together with holders of any other Parity Securities upon which like voting rights have been conferred and are exercisable, including holders of our Series A Preferred Units, we may not:

issue any Parity Securities or Senior Securities if the cumulative distributions payable on outstanding Series B Preferred Units are in arrears; or

create or issue any Senior Securities.

On any matter described above in which the holders of the Series B Preferred Units are entitled to vote as a class, such holders will be entitled to one vote per unit. The Series B Preferred Units held by us or any of our subsidiaries or affiliates will not be entitled to vote. As of June 11, 2018, the Series B Preferred Units represent approximately 57.6% of the total voting power of the Series A Preferred Units and the Series B Preferred Units on a combined basis. The Series A Preferred Units have identical voting rights as the Series B Preferred Units.

Series B Preferred Units held in nominee or street name account will be voted by the broker or other nominee in accordance with the instruction of the beneficial owner unless the arrangement between the beneficial owner and the beneficial owner's nominee provides otherwise.

Distributions

General

Holders of Series B Preferred Units will be entitled to receive, when, as and if declared by our general partner's board of directors out of legally available funds for such purpose, cumulative cash distributions.

Distribution Rate

Distributions on Series B Preferred Units are cumulative and payable on each Distribution Payment Date when, as and if declared by our general partner's board of directors or any authorized committee thereof out of legally available funds for such purpose.

The initial distribution rate for the Series B Preferred Units from and including the date of original issue to, but not including, October 15, 2027 (or the *Fixed Rate Period*) will be 8.50% per annum of the \$25.00 liquidation preference per unit (equal to \$2.1250 per unit per annum). On and after October 15, 2027 (or the *Floating Rate Period*), distributions on the Series B Preferred Units will accumulate for each quarterly distribution period (or, for the period from and including October 15, 2027 and ending on and including December 31, 2027) at a percentage of the \$25.00 liquidation preference equal to Three-Month LIBOR (as defined below) plus a spread of 624.1 basis points.

Three-Month LIBOR means, for each quarterly distribution period during the Floating Rate Period (or, for the period from and including October 15, 2027 and ending on and including December 31, 2027), the following rate determined

by the calculation agent as of the applicable Determination Date (as defined herein), in accordance with the following provisions:

the rate (expressed as a percentage per year) for deposits in U.S. dollars for a three-month period commencing on the first day of such distribution period that appears on Reuters Page LIBOR01 as of 11:00 a.m., London time, on such Determination Date; or

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If the calculation agent determines that three-month LIBOR has been discontinued, then it will determine whether to use a substitute or successor base rate that it has determined in its sole discretion is most comparable to three-month LIBOR, provided that if the calculation agent determines there is an industry accepted successor base rate, the calculation agent shall use such successor base rate. If the calculation agent has determined a substitute or successor base rate in accordance with the foregoing, the calculation agent in its sole discretion may also implement changes to the business day convention, the definition of business day, the Determination Date and any method for obtaining the substitute or successor base rate if such rate is unavailable on the relevant business day, in a manner that is consistent with industry accepted practices for such substitute or successor base rate. Unless the calculation agent determines to use a substitute or successor base rate as so provided, the following will apply: if no such rate is so published, the calculation agent will select four major banks in the London interbank market and request that the principal London offices of those four selected banks provide their offered quotations for deposits in U.S. dollars for a period of three months, commencing on the first day of the applicable quarterly distribution period, to prime banks in the London interbank market at approximately 11:00 a.m. (London time) on the Determination Date for such quarterly distribution period. Offered quotations must be based on a principal amount equal to an amount that, in our judgment, is representative of a single transaction in U.S. dollars in the London interbank market at the time. If two or more quotations are provided, Three-Month LIBOR for such quarterly distribution period will be the arithmetic mean of the quotations. If fewer than two quotations are provided, Three-Month LIBOR for such quarterly distribution period will be the arithmetic mean of the rates quoted on the Determination Date for such quarterly distribution period by three major banks in New York City selected by the calculation agent, for loans in U.S. dollars to leading European banks for a three-month period commencing on the first day of such quarterly distribution period. The rates quoted must be based on an amount that, in the calculation agent's judgment, is representative of a single transaction in U.S. dollars in that market at the time. If fewer than three New York City banks selected by us are quoting rates in the manner described above, Three-Month LIBOR for the applicable quarterly distribution period will be the same as for the immediately preceding quarterly distribution period or, if the immediately preceding quarterly distribution period was within the Fixed Rate Period, the same as for the most recent quarter for which Three-Month LIBOR can be determined.

All percentages resulting from any of the above calculations will be rounded, if necessary, to the nearest one hundred-thousandth of a percentage point, with five one-millionths of a percentage point rounded upwards (e.g., 1.386865% (or 0.01386865) being rounded to 1.38687% (or 0.0138687)) and all dollar amounts used in or resulting from such calculations will be rounded, if necessary, to the nearest cent (with one-half cent being rounded upwards).

Determination Date means the London Business Day (as defined herein) immediately preceding the first date of the applicable quarterly distribution period.

London Business Day means any day on which dealings in deposits in U.S. dollars are transacted in the London interbank market.

quarterly distribution period with respect to each distribution on the Series B Preferred Units on a Distribution Payment Date, means the period commencing on (and including) the original issue date and ending on (and including) December 31, 2017, and any subsequent three-month period commencing on (and including) any January 1, April 1, July 1 or October 1 and ending on (and including) the last day in March, June, September and December, respectively.

Reuters Page LIBOR01 means the display so designated on the Reuters 3000 Xtra (or such other page as may succeed or replace the LIBOR01 page on that service).

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Distribution Payment Dates

The *Distribution Payment Dates* for the Series B Preferred Units are each January 15, April 15, July 15 and October 15. Such distributions will be paid to the holders of record as of the close of business on the last business day of the month immediately preceding the applicable Distribution Payment Date. Distributions will accumulate in each quarterly distribution period from and including the first day of the quarterly distribution period to and including the earlier of (a) the last day of such quarterly distribution period and (b) the date we redeem the applicable outstanding Series B Preferred Units as described under *Redemption* *Optional Redemption*, whether or not such distributions have been declared. If any Distribution Payment Date during the Fixed Rate Period otherwise would fall on a day that is not a Business Day, declared distributions will be paid on the immediately succeeding Business Day without the accumulation of additional distributions. If any Distribution Payment Date during the Floating Rate Period otherwise would fall on a day that is not a Business Day, then the Distribution Payment Date will be the next day that is a Business Day. Distributions on the Series B Preferred Units for any quarterly distribution period during the Fixed Rate Period will be payable based on a 360-day year consisting of twelve 30-day months. Distributions payable on the Series B Preferred Units for any quarterly distribution period during the Floating Rate Period will be payable based on a 360-day year and the number of days actually elapsed during such quarterly distribution period. *Business Day* means a day on which The New York Stock Exchange is open for trading and which is not a Saturday, a Sunday or other day on which banks in New York City are authorized or required by law to close.

Payment of Distributions

Not later than the close of business, New York City time, on each Distribution Payment Date, we will pay those quarterly distributions, if any, on the Series B Preferred Units that have been declared by our general partner's board of directors to the holders of such units as such holders' names appear on our unit transfer books maintained by the Registrar and Transfer Agent on the applicable Record Date. The applicable record date (or *Record Date*) will be the last business day of the month immediately preceding the applicable Distribution Payment Date, except that in the case of payments of distributions in arrears, the Record Date with respect to a Distribution Payment Date will be such date as may be designated by our general partner's board of directors in accordance with our partnership agreement, as amended.

So long as the Series B Preferred Units are held of record by the nominee of the Securities Depository, declared distributions will be paid to the Securities Depository in same-day funds on each Distribution Payment Date. The Securities Depository will credit accounts of its participants in accordance with the Securities Depository's normal procedures. The participants will be responsible for holding or disbursing such payments to beneficial owners of the Series B Preferred Units in accordance with the instructions of such beneficial owners.

No distribution may be declared or paid or set apart for payment on any Junior Securities (other than a distribution payable solely in units of Junior Securities) unless full cumulative distributions have been or contemporaneously are being paid or provided for on all outstanding Series B Preferred Units and any Parity Securities (including the Series A Preferred Units) through the most recent respective distribution payment dates. Accumulated distributions in arrears for any past distribution period may be declared by our general partner's board of directors and paid on any date fixed by our general partner's board of directors, whether or not a Distribution Payment Date, to holders of the Series B Preferred Units on the Record Date for such payment, which may not be more than 60 days, nor less than 15 days, before such payment date. Subject to the next succeeding sentence, if all accumulated distributions in arrears on all outstanding Series B Preferred Units and any Parity Securities (including the Series A Preferred Units) have not been declared and paid, or sufficient funds for the payment thereof have not been set apart, payment of accumulated distributions in arrears will be made in order of their respective distribution payment dates, commencing with the earliest. If less than all distributions payable with respect to all Series B Preferred Units and any Parity Securities

(including the Series A Preferred Units) are paid, any partial payment will be made pro rata with respect to the Series B Preferred Units and any Parity Securities (including the Series A Preferred Units) entitled to a distribution payment at such time in

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proportion to the aggregate distribution amounts remaining due in respect of such Series B Preferred Units at such time. Holders of the Series B Preferred Units will not be entitled to any distribution, whether payable in cash, property or units, in excess of full cumulative distributions. No interest or sum of money in lieu of interest will be payable in respect of any distribution payment which may be in arrears on the Series B Preferred Units.

Redemption

Optional Redemption

Commencing on October 15, 2027, we may redeem, at our option, in whole or in part, the Series B Preferred Units at a redemption price in cash equal to \$25.00 per unit plus an amount equal to all accumulated and unpaid distributions thereon to the date of redemption, whether or not declared. Any such optional redemption shall be effected only out of funds legally available for such purpose. We may undertake multiple partial redemptions.

Redemption Procedures

We will give notice of any redemption by mail, postage prepaid, not less than 30 days and not more than 60 days before the scheduled date of redemption, to the holders of any units to be redeemed as such holders' names appear on our unit transfer books maintained by the Registrar and Transfer Agent at the address of such holders shown therein. Such notice shall state: (1) the redemption date, (2) the number of Series B Preferred Units to be redeemed and, if less than all outstanding Series B Preferred Units are to be redeemed, the number (and the identification) of units to be redeemed from such holder, (3) the redemption price, (4) the place where the Series B Preferred Units are to be redeemed and shall be presented and surrendered for payment of the redemption price therefor and (5) that distributions on the units to be redeemed will cease to accumulate from and after such redemption date.

If fewer than all of the outstanding Series B Preferred Units are to be redeemed, the number of units to be redeemed will be determined by us, and such units will be redeemed by such method of selection as the Securities Depository shall determine, pro rata or by lot, with adjustments to avoid redemption of fractional units. So long as all Series B Preferred Units are held of record by the nominee of the Securities Depository, we will give notice, or cause notice to be given, to the Securities Depository of the number of Series B Preferred Units to be redeemed, and the Securities Depository will determine the number of Series B Preferred Units to be redeemed from the account of each of its participants holding such units in its participant account. Thereafter, each participant will select the number of units to be redeemed from each beneficial owner for whom it acts (including the participant, to the extent it holds Series B Preferred Units for its own account). A participant may determine to redeem Series B Preferred Units from some beneficial owners (including the participant itself) without redeeming Series B Preferred Units from the accounts of other beneficial owners.

So long as the Series B Preferred Units are held of record by the nominee of the Securities Depository, the redemption price will be paid by the Paying Agent to the Securities Depository on the redemption date. The Securities Depository's normal procedures provide for it to distribute the amount of the redemption price in same-day funds to its participants who, in turn, are expected to distribute such funds to the persons for whom they are acting as agent.

If we give or cause to be given a notice of redemption, then we will deposit with the Paying Agent funds sufficient to redeem the Series B Preferred Units as to which notice has been given by the close of business, New York City time, no later than the Business Day immediately preceding the date fixed for redemption, and will give the Paying Agent irrevocable instructions and authority to pay the redemption price to the holder or holders thereof upon surrender or deemed surrender (which will occur automatically if a certificate representing such units is issued in the name of the Securities Depository or its nominee) of the certificates therefor, if any. If notice of redemption shall have been given,

then from and after the date fixed for redemption, unless we default in providing funds sufficient for such redemption at the time and place specified for payment pursuant to the

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notice, all distributions on such units will cease to accumulate and all rights of holders of such units as our unitholders will cease, except the right to receive the redemption price, including an amount equal to accumulated and unpaid distributions through the date fixed for redemption, whether or not declared. We will be entitled to receive from the Paying Agent the interest income, if any, earned on such funds deposited with the Paying Agent (to the extent that such interest income is not required to pay the redemption price of the units to be redeemed), and the holders of any units so redeemed will have no claim to any such interest income. Any funds deposited with the Paying Agent hereunder by us for any reason, including, but not limited to, redemption of Series B Preferred Units, that remain unclaimed or unpaid after two years after the applicable redemption date or other payment date, shall be, to the extent permitted by law, repaid to us upon our written request, after which repayment the holders of the Series B Preferred Units entitled to such redemption or other payment shall have recourse only to us.

If only a portion of the Series B Preferred Units represented by a certificate has been called for redemption, upon surrender of the certificate to the Paying Agent (which will occur automatically if the certificate representing such units is registered in the name of the Securities Depository or its nominee), the Paying Agent will issue to the holder of such units a new certificate (or adjust the applicable book-entry account) representing the number of Series B Preferred Units represented by the surrendered certificate that have not been called for redemption.

Notwithstanding any notice of redemption, there will be no redemption of any Series B Preferred Units called for redemption until funds sufficient to pay the full redemption price of such units, including all accumulated and unpaid distributions to the date of redemption, whether or not declared, have been deposited by us with the Paying Agent.

We and our affiliates may from time to time purchase the Series B Preferred Units, subject to compliance with all applicable securities and other laws. Neither we nor any of our affiliates has any obligation, or any present plan or intention, to purchase any Series B Preferred Units.

Notwithstanding the foregoing, in the event that full cumulative distributions on the Series B Preferred Units and any Parity Securities have not been paid or declared and set apart for payment, we may not repurchase, redeem or otherwise acquire, in whole or in part, any Series B Preferred Units or Parity Securities (including the Series A Preferred Units) except pursuant to a purchase or exchange offer made on the same terms to all holders of Series B Preferred Units and any Parity Securities. Common units and any other Junior Securities may not be redeemed, repurchased or otherwise acquired unless full cumulative distributions on the Series B Preferred Units and any Parity Securities (including the Series A Preferred Units) for all prior and the then-ending distribution periods have been paid or declared and set apart for payment.

Calculation Agent

We will appoint a calculation agent for the Series B Preferred Units prior to the commencement of the Floating Rate Period. If we are unable to obtain a third-party to serve as calculation agent, our general partner may be appointed as the calculation agent.

No Sinking Fund

The Series B Preferred Units do not have the benefit of any sinking fund.

No Fiduciary Duty

We, our general partner, and our general partner's officers and directors, do not owe any fiduciary duties to holders of the Series B Preferred Units other than a contractual duty of good faith and fair dealing pursuant to our partnership

agreement.

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Book-Entry System

All Series B Preferred Units are represented by a single certificate issued to the Securities Depository (and its successors or assigns or any other securities depository selected by us), and registered in the name of its nominee (initially, Cede & Co.). No holder of the Series B Preferred Units is entitled to receive a certificate evidencing such units unless otherwise required by law or the Securities Depository gives notice of its intention to resign or is no longer eligible to act as such and we have not selected a substitute Securities Depository within 60 calendar days thereafter. Payments and communications made by us to holders of the Series B Preferred Units will be duly made by making payments to, and communicating with, the Securities Depository. Accordingly, unless certificates are available to holders of the Series B Preferred Units, each purchaser of Series B Preferred Units must rely on (1) the procedures of the Securities Depository and its participants to receive distributions, any redemption price, liquidation preference and notices, and to direct the exercise of any voting or nominating rights, with respect to such Series B Preferred Units and (2) the records of the Securities Depository and its participants to evidence its ownership of such Series B Preferred Units.

So long as the Securities Depository (or its nominee) is the sole holder of the Series B Preferred Units, no beneficial holder of the Series B Preferred Units will be deemed to be a unitholder of us. The Depository Trust Company, the initial Securities Depository, is a New York-chartered limited purpose trust company that performs services for its participants, some of whom (and/or their representatives) own The Depository Trust Company. The Securities Depository maintains lists of its participants and will maintain the positions (i.e., ownership interests) held by its participants in the Series B Preferred Units, whether as a holder of the Series B Preferred Units for its own account or as a nominee for another holder of the Series B Preferred Units.

THE PARTNERSHIP AGREEMENT

The following is a description of certain material terms of our partnership agreement. For additional information, we refer you to our partnership agreement, which is filed as an exhibit to the registration statement of which this prospectus is a part.

Organization and Duration

We were formed on November 3, 2004 under the Marshall Islands Limited Partnership Act (or the *Marshall Islands Act*) and have perpetual existence.

Purpose

Our partnership agreement provides that we may directly or indirectly engage in business activities approved by our general partner, including owning interests in subsidiaries through which we conduct operations. Although our general partner has the ability to cause us to engage in activities other than the marine transportation of liquefied natural gas and crude oil, our general partner has no current plans to do so and may decline to do so free of any fiduciary duty or obligation whatsoever to us or our limited partners, including any duty to act in good faith or in the best interests of us or our limited partners. Our general partner owes a contractual duty of good faith and fair dealing to the holders of the Series A Preferred Units and Series B Preferred Units. Our general partner is authorized in general to perform all acts it determines to be necessary or appropriate to carry out our purposes and to conduct our business.

Power of Attorney

Each limited partner, and each person who acquires a unit from another unitholder, grants to our general partner and, if appointed, a liquidator, a power of attorney to, among other things, execute and file documents required for our qualification, continuance or dissolution. The power of attorney also grants our general partner the authority to amend, and to make consents and waivers under, our partnership agreement.

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Capital Contributions

No holder of common units, Series A Preferred Units or Series B Preferred Units is obligated to make additional capital contributions, except as described below under **Limited Liability**.

Voting Rights

The following matters require the common unitholder vote specified below. Matters requiring the approval of a common unit majority require the approval of a majority of our common units.

In voting their common units or any Series A Preferred Units or Series B Preferred Units they may hold, our general partner and its affiliates have no fiduciary duty or obligation whatsoever to us or our unitholders, including any duty to act in good faith or in the best interests of us and our unitholders.

Action

Issuance of additional common units or other limited partner interests

Amendment of our partnership agreement

Amendment of the operating agreement of our operating company and other action taken by us as a member of our operating company

Merger of our partnership or the sale of all or substantially all of our assets

Dissolution of our partnership

Reconstitution of our partnership upon dissolution

Withdrawal of our general partner

Removal of our general partner

Common Unitholder Approval Required

No approval rights.

Certain amendments may be made by our general partner without the approval of our common unitholders. Other amendments generally require the approval of a common unit majority. Please read **Amendment of Our Partnership Agreement** below.

Common unit majority if such amendment or other action would adversely affect our limited partners (or any particular class of limited partners) in any material respect. Please read **Actions Relating to the Operating Company** below.

Common unit majority. Please read **Merger, Sale, or Other Disposition of Assets** below.

Common unit majority. Please read **Termination and Dissolution** below.

Common unit majority. Please read **Termination and Dissolution** below.

Our general partner may withdraw as general partner without first obtaining approval of any unitholder by giving 90 days written notice, and that withdrawal will not constitute a violation of our partnership agreement. Please read **Withdrawal or Removal of Our General Partner** below.

Not less than 66 ²/₃% of our outstanding units, voting as a single class, including units held by our general partner and its affiliates. Please read **Withdrawal or**

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Removal of Our General Partner below.

Transfer of the general partner interest in us

No approval rights. Please read Transfer of General
Partner Interest below.

Transfer of incentive distribution rights

No approval rights. Please read Transfer of Incentive
Distribution Rights below.

Transfer of ownership interests in our general partner

No approval rights. Please read Transfer of Ownership
Interests in General Partner below.

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Limited Liability

Assuming that a limited partner does not participate in the control of our business within the meaning of the Marshall Islands Act, his liability under the Marshall Islands Act will be limited, subject to possible exceptions, to the amount of capital he is obligated to contribute to us for his units plus his share of any undistributed profits and assets. If it were determined, however, that the right, or exercise of the right, by our limited partners as a group:

to remove or replace our general partner;

to approve some amendments to our partnership agreement; or

to take other action under our partnership agreement,

constituted that a limited partner participates in the control of our business for the purposes of the Marshall Islands Act, then our limited partners could be held personally liable for our obligations under the laws of the Republic of the Marshall Islands, to the same extent as our general partner. This liability would extend to persons who transact business with us and reasonably believe that the limited partner is a general partner. Neither our partnership agreement nor the Marshall Islands Act specifically provides for legal recourse against our general partner if a limited partner were to lose limited liability through any fault of our general partner. While this does not mean that a limited partner could not seek legal recourse, we know of no precedent for this type of a claim in the Republic of the Marshall Islands case law.

Under the Marshall Islands Act, a limited partnership may not make a distribution to a partner if, at the time of the distribution, after giving effect to the distribution, all liabilities of the limited partnership, other than liabilities to partners on account of their partnership interests and liabilities for which the recourse of creditors is limited to specific property of the limited partnership, would exceed the fair value of the assets of the limited partnership, except that the fair value of property that is subject to a liability for which the recourse of creditors is limited shall be included in the assets of the limited partnership only to the extent that the fair value of that property exceeds that liability. The Marshall Islands Act provides that a limited partner who receives a distribution and knew at the time of the distribution that the distribution was in violation of the Marshall Islands Act shall be liable to the limited partnership for the amount of the distribution for three years. Under the Marshall Islands Act, an assignee of partnership interests who becomes a limited partner of a limited partnership is liable for the obligations of the assignor to make contributions to the partnership, except the assignee is not obligated for liabilities unknown to the assignee at the time the assignee became a limited partner and that could not be ascertained from the partnership agreement.

Maintenance of limited liability may require compliance with legal requirements in the jurisdictions in which our subsidiaries conduct business, which may include qualifying to do business in those jurisdictions.

Limitations on the liability of limited partners for the obligations of a limited partner have not been clearly established in many jurisdictions. If, by virtue of our ownership or control of operating subsidiaries or otherwise, it were determined that we were conducting business in any jurisdiction without compliance with the applicable limited partnership or limited liability company statute, or that the right or exercise of the right by our limited partners as a group to remove or replace our general partner, to approve some amendments to our partnership agreement, or to take other action under our partnership agreement constituted participation in the control of our business for purposes of the statutes of any relevant jurisdiction, then our limited partners could be held personally liable for our obligations

under the law of that jurisdiction to the same extent as our general partner under the circumstances. We intend to operate in a manner that our general partner considers reasonable and necessary or appropriate to preserve the limited liability of our limited partners.

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Issuance of Additional Securities

Our partnership agreement authorizes us to issue an unlimited number of additional partnership securities and rights to buy partnership securities for the consideration and on the terms and conditions determined by our general partner, without the approval of our unitholders, other than the limited approval rights of the holders of the Series B Preferred Units described under *Description of Equity Securities Series B Preferred Units Voting Rights*.

We may fund acquisitions through the issuance of additional common units or other equity securities. Holders of any additional common units, Series A Preferred Units or Series B Preferred Units we may issue will be entitled to share equally with the then-existing holders of our common units, Series A Preferred Units or Series B Preferred Units, as applicable, in distributions of available cash. In addition, the issuance of additional common units or other equity securities interests may dilute the value of the interests of the then-existing holders of our common units in our net assets.

In accordance with Republic of the Marshall Islands law and the provisions of our partnership agreement, we may also issue additional partnership securities that, as determined by our general partner, have special voting or other rights to which our common units, Series A Preferred Units or Series B Preferred Units are not entitled.

Upon issuance of certain additional partnership securities (including our common units, but excluding our Series A Preferred Units and our Series B Preferred Units) our general partner will be required to make additional capital contributions to the extent necessary to maintain its general partner interest in us at the same percentage level as before the issuance. Our general partner's 2% interest in us will thus be reduced if we issue certain additional partnership securities and our general partner does not elect to maintain its 2% general partner interest. Our general partner's 2% interest does not entitle it to receive any portion of distributions made in respect of the Series A Preferred Units or Series B Preferred Units, and our general partner's interest will not be affected by the issuance of the Series B Preferred Units or any additional Series A Preferred Units. Our general partner and its affiliates also have the right, which it may from time to time assign in whole or in part to any of its affiliates, to purchase common units or other equity securities whenever, and on the same terms that, we issue those securities to persons other than our general partner and its affiliates, to the extent necessary to maintain its and its affiliates' percentage interest in us, including its interest represented by common units, that existed immediately prior to each issuance. Other holders of common units will not have similar preemptive rights to acquire additional common units or other partnership securities.

Amendment of Our Partnership Agreement

General

Amendments to our partnership agreement may be proposed only by or with the consent of our general partner. However, our general partner has no duty or obligation to propose any amendment and may decline to do so free of any fiduciary duty or obligation whatsoever to us or our limited partners, including any duty to act in good faith or in the best interests of us or our limited partners. In order to adopt a proposed amendment, other than the amendments discussed below, our general partner must seek written approval of the holders of the number of common units required to approve the amendment or call a meeting of our common unitholders to consider and vote upon the proposed amendment. In addition, holders of Series B Preferred Units must approve certain amendments as described under *Description of Equity Securities Series B Preferred Units Voting Rights*. Except as we describe below, or for amendments that require Series A Preferred Unit or Series B Preferred Unit approval or approval of Series A Preferred Units and Series B Preferred Units voting together as a class with all other classes or series of Parity Securities upon which like voting rights have been conferred and are exercisable, an amendment must be approved by a common unit majority.

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Prohibited Amendments

No amendment may be made that would:

- (1) increase the obligations of any limited partner without its consent, unless approved by at least a majority of the type or class of limited partner interests so affected;
- (2) increase the obligations of, restrict in any way any action by or rights of, or reduce in any way the amounts distributable, reimbursable or otherwise payable by us to our general partner or any of its affiliates without the consent of our general partner, which may be given or withheld at its option;
- (3) change the term of our partnership;
- (4) provide that our partnership is not dissolved upon an election to dissolve our partnership by our general partner that is approved by the holders of a common unit majority; or
- (5) give any person the right to dissolve our partnership other than our general partner's right to dissolve our partnership with the approval of the holders of a common unit majority.

The provision of our partnership agreement preventing the amendments having the effects described in clauses (1) through (5) above can be amended upon the approval of the holders of at least 90% of the outstanding units voting together as a single class (including units owned by our general partner and its affiliates).

No Unitholder Approval

Our general partner may generally make amendments to our partnership agreement without the approval of any limited partner to reflect:

- (1) a change in our name or the location of our principal place of business, registered agent or registered office;
- (2) the admission, substitution, withdrawal or removal of partners in accordance with our partnership agreement;
- (3) a change that our general partner determines to be necessary or appropriate for us to qualify or to continue our qualification as a limited partnership or a partnership in which the limited partners have limited liability under the laws of any jurisdiction or to ensure that neither we, our operating company nor its subsidiaries will be treated as an association taxable as a corporation or otherwise taxed as an entity for U.S. federal income tax purposes;
- (4) an amendment that is necessary, upon the advice of our counsel, to prevent us or our general partner or its directors, officers, agents, or trustees from in any manner being subjected to the provisions of the U.S. Investment Company Act of 1940, the U.S. Investment Advisors Act of 1940, or plan asset regulations adopted under the U.S. Employee Retirement Income Security Act of 1974, whether or not substantially similar to plan asset regulations currently applied or proposed;
- (5) an amendment that our general partner determines to be necessary or appropriate for the authorization of additional partnership securities or rights to acquire partnership securities (subject to the limited approval rights of holders of Series A Preferred Units and Series B Preferred Units described under "Description of Equity Securities" Series B Preferred Units "Voting Rights");

(6) any amendment expressly permitted in our partnership agreement to be made by our general partner acting alone;

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- (7) an amendment effected, necessitated, or contemplated by a merger agreement that has been approved under the terms of our partnership agreement;
- (8) any amendment that our general partner determines to be necessary or appropriate for the formation by us of, or our investment in, any corporation, partnership or other entity, as otherwise permitted by our partnership agreement;
- (9) a change in our fiscal year or taxable year and related changes;
- (10) certain mergers or conveyances as set forth in our partnership agreement; or
- (11) any other amendments substantially similar to any of the matters described in (1) through (10) above.

In addition, our general partner may make amendments to our partnership agreement without the approval of any limited partner (subject to the limited approval rights of holders of Series A Preferred Units and Series B Preferred Units described under Description of Equity Securities Series B Preferred Units Voting Rights) if our general partner determines that those amendments:

- (1) do not adversely affect our limited partners (or any particular class of limited partners) in any material respect;
- (2) are necessary or appropriate to satisfy any requirements, conditions, or guidelines contained in any opinion, directive, order, ruling or regulation of any Republic of the Marshall Islands authority;
- (3) are necessary or appropriate to facilitate the trading of limited partner interests or to comply with any rule, regulation, guideline or requirement of any securities exchange on which our units are or will be listed for trading;
- (4) are necessary or appropriate for any action taken by our general partner relating to splits or combinations of our limited partner interests under the provisions of our partnership agreement; or
- (5) are required to effect the intent of the provisions of our partnership agreement or are otherwise contemplated by our partnership agreement.

Opinion of Counsel and Unitholder Approval

Our general partner will not be required to obtain an opinion of counsel that an amendment will not result in a loss of limited liability to our limited partners or result in our being treated as a corporation for U.S. federal income tax purposes if one of the amendments described above under No Unitholder Approval should occur. No other amendments to our partnership agreement will become effective without the approval of holders of at least 90% of our outstanding units voting as a single class unless we obtain an opinion of counsel to the effect that the amendment will not affect the limited liability under applicable law of any of our limited partners.

In addition to the above restrictions, any amendment that would have a material adverse effect on the rights or privileges of any type or class of units (other than Series A Preferred Units or Series B Preferred Units) in relation to other classes of units will require the approval of at least a majority of the type or class of units so affected; provided, however, that any amendment that would have a material adverse effect on the existing terms of the Series A Preferred Units or Series B Preferred Units will require the approval of at least two-thirds of the outstanding Series A Preferred Units or Series B Preferred Units, respectively. Any amendment that reduces the voting percentage required to take any action must be approved by the affirmative vote of limited partners whose aggregate outstanding units constitute not less than the voting requirement sought to be reduced.

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Actions Relating to the Operating Company

Without the approval of the holders or units representing a unit majority, our general partner is prohibited from consenting on our behalf, as the sole member of our operating company, to any amendment to the limited liability company agreement of our operating company or taking any action on its behalf permitted to be taken by a limited partner of our operating company, in each case that would adversely affect our unitholders (or any particular class of our unitholders) in any material respect.

Merger, Sale, or Other Disposition of Assets

A merger or consolidation of us requires the consent of our general partner, in addition to the approval of a common unit majority. However, our general partner will have no duty or obligation to consent to any merger or consolidation and may decline to do so free of any fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interests of us or the limited partners; provided, however, that our general partner owes a contractual duty of good faith and fair dealing to holders of the Series A Preferred Units and Series B Preferred Units pursuant to our partnership agreement. In addition, our partnership agreement generally prohibits our general partner, without common unitholder approval, from causing us to sell, exchange, or otherwise dispose of all or substantially all of our assets. Our general partner may, however, mortgage, pledge, hypothecate, or grant a security interest in all or substantially all of our assets without unitholder approval.

If conditions specified in our partnership agreement are satisfied, our general partner may convert us or any of our subsidiaries into a new limited liability entity or merge us or any of our subsidiaries into, or convey some or all of our assets to, a newly formed entity if the sole purpose of that merger or conveyance is to effect a mere change in our legal form into another limited liability entity.

Our unitholders are not entitled to dissenters' rights of appraisal under our partnership agreement or applicable law in the event of a conversion, merger or consolidation, a sale of substantially all of our assets, or any other transaction or event.

Termination and Dissolution

We will continue as a limited partnership until terminated under our partnership agreement. We will dissolve upon:

- (1) the election of our general partner to dissolve us, if approved by a common unit majority;
- (2) the sale, exchange, or other disposition of all or substantially all of our assets and properties and our subsidiaries;
- (3) the entry of a decree of judicial dissolution of us; or
- (4) the withdrawal or removal of our general partner or any other event that results in its ceasing to be our general partner other than by reason of a transfer of its general partner interest in accordance with our partnership agreement or withdrawal or removal following approval and admission of a successor.

Upon a dissolution under clause (4), the holders of a common unit majority may also elect, within specific time limitations, to continue our business on the same terms and conditions described in our partnership agreement by appointing as general partner an entity approved by the holders of a common unit majority, subject to our receipt of an opinion of counsel to the effect that:

(1) the action would not result in the loss of limited liability of any limited partner; and

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(2) none of our partnership or our operating company nor any of our other subsidiaries would be treated as an association taxable as a corporation or otherwise be taxable as an entity for U.S. federal income tax purposes upon the exercise of that right to continue.

Liquidation and Distribution of Proceeds

Upon our dissolution, unless we are continued as a new limited partnership, the liquidator authorized to wind up our affairs will, acting with all of the powers of our general partner that are necessary or appropriate, liquidate our assets and apply the proceeds of the liquidation as described in our partnership agreement. The liquidation rights of holders of Series B Preferred Units and Parity Securities (including the Series A Preferred Units) are described under Description of Equity Securities Series B Preferred Units Liquidation Rights. The liquidator may defer liquidation or distribution of our assets for a reasonable period or distribute assets to partners in kind if it determines that a sale would be impractical or would cause undue loss to our partners

Withdrawal or Removal of Our General Partner

Our general partner may withdraw as general partner without first obtaining approval of any common unitholder by giving 90 days written notice, and that withdrawal will not constitute a violation of our partnership agreement. In addition, our partnership agreement permits our general partner in some instances to sell or otherwise transfer all of its general partner interest in us without the approval of the common unitholders. Please read Transfer of General Partner Interest and Transfer of Incentive Distribution Rights.

Upon withdrawal of our general partner under any circumstances, other than as a result of a transfer by our general partner of all or a part of its general partner interest in us, the holders of a common unit majority, may select a successor to that withdrawing general partner. If a successor is not elected, we will be dissolved, wound up and liquidated, unless within a specified period of time after that withdrawal, the holders of a common unit majority agree in writing to continue our business and to appoint a successor general partner. Please read Termination and Dissolution.

Our general partner may not be removed unless that removal is approved by the vote of the holders of not less than $66\frac{2}{3}\%$ of our outstanding common units, including units held by our general partner and its affiliates, and we receive an opinion of counsel regarding limited liability and tax matters. Any removal of our general partner is also subject to the approval of a successor general partner by the vote of the holders of a common unit majority. The ownership of more than $33\frac{1}{3}\%$ of our outstanding units by our general partner and its affiliates would give them the practical ability to prevent our general partner's removal.

Our partnership agreement also provides that if our general partner is removed as our general partner under circumstances where cause does not exist and units held by our general partner and its affiliates are not voted in favor of that removal, our general partner will have the right to convert its general partner interest and its incentive distribution rights into common units or to receive cash in exchange for those interests based on the fair market value of the interests at the time.

In the event of removal of our general partner under circumstances where cause exists or withdrawal of our general partner where that withdrawal violates our partnership agreement, a successor general partner will have the option to purchase the general partner interest and incentive distribution rights of the departing general partner for a cash payment equal to the fair market value of those interests. Under all other circumstances where our general partner withdraws or is removed by our limited partners, the departing general partner will have the option to require the successor general partner to purchase the general partner interest of the departing general partner and its incentive

distribution rights for their fair market value. In each case, this fair market value will be determined by agreement between the departing general partner and the successor general partner. If no agreement is reached, an independent investment banking firm or other independent expert selected by the departing general partner and the successor general partner will determine the fair market value. Or, if the

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departing general partner and the successor general partner cannot agree upon an expert, then an expert chosen by agreement of the experts selected by each of them will determine the fair market value.

If the option described above is not exercised by either the departing general partner or the successor general partner, the departing general partner's general partner interest and its incentive distribution rights will automatically convert into common units equal to the fair market value of those interests as determined by an investment banking firm or other independent expert selected in the manner described in the preceding paragraph.

In addition, we will be required to reimburse the departing general partner for all amounts due the departing general partner, including, without limitation, any employee-related liabilities, including severance liabilities, incurred for the termination of any employees employed by the departing general partner or its affiliates for our benefit.

Transfer of General Partner Interest

Our general partner and its affiliates may at any time transfer units to one or more persons, without unitholder approval. As a condition of this transfer, the transferee must, among other things, assume the rights and duties of our general partner, agree to be bound by the provisions of our partnership agreement and furnish an opinion of counsel regarding limited liability and tax matters.

Transfer of Ownership Interests in General Partner

At any time, members of our general partner may sell or transfer all or part of their membership interests in our general partner to an affiliate or a third party without the approval of our unitholders.

Transfer of Incentive Distribution Rights

Our incentive distribution rights may be transferred to one or more persons, without unitholder approval. As a condition of this transfer, the transferee must agree to be bound by the provisions of our partnership agreement.

Transfer of Common Units, Series A Preferred Units and Series B Preferred Units

By transfer of common units, Series A Preferred Units or Series B Preferred Units in accordance with our partnership agreement, each transferee of common units, Series A Preferred Units or Series B Preferred Units automatically is admitted as a limited partner with respect to the common units, Series A Preferred Units or Series B Preferred Units transferred when such transfer and admission is reflected in our books and records. Our general partner will cause any transfers to be recorded in our books and records no less frequently than quarterly. Each transferee automatically is deemed to:

represent that the transferee has the capacity, power and authority to become bound by our partnership agreement;

agree to be bound by the terms and conditions of, and to have executed, our partnership agreement;

grants power of attorney to officers of our general partner and any liquidator of us as specified in our partnership agreement; and

give the consents and approvals contained in our partnership agreement.

We are entitled to treat the nominee holder of a common unit, Series A Preferred Unit or Series B Preferred Unit as the absolute owner. In that case, the beneficial holder's rights are limited solely to those that it has against the nominee holder as a result of any agreement between the beneficial owner and the nominee holder. Common units, Series A Preferred Units and Series B Preferred Units are securities and are transferable according to the laws governing transfer of securities. In addition to other rights acquired upon transfer, the transferor gives the transferee the right to become a limited partner in our partnership for the transferred common units.

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Until a common unit, Series A Preferred Unit or Series B Preferred Unit has been transferred on our books, we and our transfer agent may treat the record holder of the unit as the absolute owner for all purposes, except as otherwise required by law or stock exchange regulations.

Change of Management Provisions

Our partnership agreement contains specific provisions that are intended to discourage a person or group from attempting to remove Teekay GP L.L.C. as our general partner or otherwise change management. If any person or group other than our general partner and its affiliates acquires beneficial ownership of 20% or more of our partnership securities of any class or series then outstanding, that person or group will lose voting rights on all of its partnership securities. This loss of voting rights does not apply to the Series A Preferred Units or Series B Preferred Units or to any person or group that acquires the partnership securities from our general partner or its affiliates and any transferees of that person or group approved by our general partner or to any person or group who acquires the partnership securities with the prior approval of the board of directors of our general partner.

Our partnership agreement also provides that if our general partner is removed under circumstances where cause does not exist and units held by our general partner and its affiliates are not voted in favor of that removal, our general partner will have the right to convert its general partner interest and its incentive distribution rights into common units or to receive cash in exchange for those interests.

Call Right

If at any time our general partner and its affiliates hold more than 80% of the then-issued and outstanding limited partner interests of any class, except for the Series A Preferred Units and Series B Preferred Units, our general partner will have the right, which it may assign in whole or in part to any of its affiliates or to us, to acquire all, but not less than all, of the remaining limited partner interests of the class or series held by unaffiliated persons as of a record date to be selected by our general partner, on at least 10 but not more than 60 days' notice. The purchase price in this event is the greater of (x) the average of the daily closing prices of the limited partner interests of such class over the 20 trading days preceding the date three days before notice of exercise of the call right is first mailed and (y) the highest price paid by our general partner or any of its affiliates for limited partner interests of such class during the 90-day period preceding the date such notice is first mailed.

As a result of our general partner's right to purchase outstanding limited partner interests, a holder of limited partner interests (except for the Series A Preferred Units and Series B Preferred Units) may have the holder's limited partner interests purchased at an undesirable time or price.

Meetings; Voting

Unlike the holders of common stock in a corporation, the holders of our common units have only limited voting rights on matters affecting our business. They have no right to elect our general partner (who manages our operations and activities) or the directors of our general partner, on an annual or other continuing basis. On those matters that are submitted to a vote of common unitholders, each record holder of a common unit may vote according to the holder's percentage interest in us, although additional limited partners interests having special voting rights could be issued.

Holders of the Series A Preferred Units and Series B Preferred Units generally have no voting rights. However, holders of Series A Preferred Units and Series B Preferred Units will have limited voting rights as described under **Description of Equity Securities** **Series B Preferred Units** **Voting Rights**.

Except as described below regarding a person or group owning 20% or more of any class or series of limited partner interest then outstanding, limited partners as of the record date will be entitled to notice of, and to vote at, any meetings of our limited partners and to act upon matters for which approvals by the holders of such class of limited partner interests may be solicited.

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Any action that is required or permitted to be taken by our unitholders, or any applicable class thereof, may be taken either at a meeting of the applicable unitholders or without a meeting if consents in writing describing the action so taken are signed by holders of the number of units necessary to authorize or take that action at a meeting. Meetings of our unitholders may be called by our general partner or by unitholders owning at least 20% of the outstanding units of the class for which a meeting is proposed. Unitholders may vote either in person or by proxy at meetings. The holders of a majority of the outstanding units of the class or classes for which a meeting has been called, represented in person or by proxy, will constitute a quorum unless any action by the unitholders requires approval by holders of a greater percentage of the units, in which case the quorum will be the greater percentage.

If at any time any person or group, other than our general partner and its affiliates, or a direct or subsequently approved transferee of our general partner or its affiliates or a transferee approved by the board of directors of our general partner, acquires, in the aggregate, beneficial ownership of 20% or more of our partnership securities of any class or series then outstanding, that person or group will lose voting rights on all of its partnership interests, except for the Series A Preferred Units and Series B Preferred Units, and such partnership interests may not be voted on any matter and will not be considered to be outstanding when sending notices of a meeting of unitholders, calculating required votes, determining the presence of a quorum, or for other similar purposes. Common units, Series A Preferred Units or Series B Preferred Units held in nominee or street name account will be voted by the broker or other nominee in accordance with the instruction of the beneficial owner unless the arrangement between the beneficial owner and his nominee provides otherwise.

Any notice, demand, request report, or proxy material required or permitted to be given or made to record holders of common units, Series A Preferred Units or Series B Preferred Units under our partnership agreement will be delivered to the record holder by us or by our transfer agent.

Status as Limited Partner

Except as described above under Limited Liability, our common units and Series A Preferred Units and Series B Preferred Units will be fully paid, and our unitholders will not be required to make additional contributions. By transfer of common units, Series A Preferred Units or Series B Preferred Units in accordance with our partnership agreement, each transferee of common units, Series A Preferred Units and Series B Preferred Units shall be admitted as a limited partner with respect to the common units, Series A Preferred Units and Series B Preferred Units transferred when such transfer and admission is reflected in our books and records.

Indemnification

Under our partnership agreement, in most circumstances, we will indemnify the following persons, to the fullest extent permitted by law, from and against all losses, claims, damages or similar events:

- (1) our general partner;
- (2) any departing general partner;
- (3) any person who is or was an affiliate of our general partner or any departing general partner;

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- (4) any person who is or was an officer, director, member, fiduciary, trustee or partner of any entity described in (1), (2) or (3) above;
- (5) any person who is or was serving as a director, officer, member, partner, fiduciary or trustee of another person at the request of our general partner or any departing general partner or any affiliate of the general partner or any departing general partner; provided that such person will not be indemnified by reason of providing, on a fee-for-services basis, trustee fiduciary or custodial services; or
- (6) any person designated by our general partner.

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Any indemnification under these provisions will only be out of our assets. Unless it otherwise agrees, our general partner will not be personally liable for, or have any obligation to contribute or lend funds or assets to us to enable us to effectuate, indemnification.

We are authorized to purchase (or to reimburse our general partner for the costs of) insurance against liabilities asserted against and expenses incurred by our general partner, its affiliates and such other persons as the general partner may determine and described in the paragraph above, whether or not it would have the power to indemnify such person against such liabilities under the provisions described in the paragraphs above. Our general partner has purchased insurance covering its officers and directors against liabilities asserted and expenses incurred in connection with their activities as officers and directors of the general partner or any of its direct or indirect subsidiaries.

Reimbursement of Expenses

Our partnership agreement requires us to reimburse our general partner for all direct and indirect expenses it incurs or payments it makes on our behalf and all other expenses allocable to us or otherwise incurred by our general partner in connection with operating our business. These expenses include salary, bonus, incentive compensation and other amounts paid to persons who perform services for us or on our behalf, and expenses allocated to our general partner by its affiliates. Our general partner is entitled to determine the expenses that are allocable to us.

Books and Reports

Our general partner is required to keep appropriate books of our business at our principal offices. The books will be maintained for both tax and financial reporting purposes on an accrual basis. For tax and fiscal reporting purposes, our fiscal year is the calendar year.

We intend to furnish or make available to record holders of our common units, Series A Preferred Units and Series B Preferred Units, within 120 days after the close of each fiscal year, an annual report containing audited consolidated financial statements and a report on those financial statements by our independent chartered professional accountants. Except for our fourth quarter, we also intend to furnish or make available summary financial information within 90 days after the close of each quarter.

We intend to furnish each record holder of a unit with information reasonably required for U.S. tax reporting purposes within 90 days after the close of each calendar year. This information is expected to be furnished in summary form so that some complex calculations normally required of partners can be avoided. Our ability to furnish this summary information to unitholders will depend on the cooperation of unitholders in supplying us with specific information. Every unitholder will receive information to assist the unitholder in determining the unitholder's U.S. federal and state tax liability and filing obligations, regardless of whether he supplies us with information.

Right to Inspect Our Books and Records

Our partnership agreement provides that a limited partner can, for a purpose reasonably related to his interest as a limited partner, upon reasonable demand and at the limited partner's own expense, have furnished to the limited partner:

- (1) a current list of the name and last known address of each partner;

- (2) a copy of our tax returns;
- (3) information as to the amount of cash, and a description and statement of the agreed value of any other property or services, contributed or to be contributed by each partner and the date on which each became a partner;

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- (4) copies of our partnership agreement, the certificate of limited partnership of our partnership, related amendments and powers of attorney under which they have been executed;
- (5) information regarding the status of our business and financial condition; and
- (6) any other information regarding our affairs as is just and reasonable.

Our general partner may, and intends to, keep confidential from the limited partners trade secrets or other information the disclosure of which our general partner believes in good faith is not in our best interests or that we are required by law or by agreements with third parties to keep confidential.

Registration Rights

Under our partnership agreement, we have agreed to register for resale under the U.S. Securities Act of 1933, as amended (or the *Securities Act*), and applicable state securities laws any common units or other partnership securities proposed to be sold by our general partner or any of its affiliates or their assignees if an exemption from the registration requirements is not otherwise available or advisable. These registration rights continue for two years following any withdrawal or removal of Teekay GP L.L.C. as our general partner. We are obligated to pay all expenses incidental to the registration, excluding underwriting discounts and commissions.

Conflicts of Interest

Conflicts of interest exist and may arise in the future as a result of the relationships between our general partner and its affiliates, including Teekay Corporation, on the one hand, and us and our unaffiliated limited partners, on the other hand. The directors and officers of our general partner, Teekay GP L.L.C., have certain fiduciary duties to manage our general partner in a manner beneficial to its owner, Teekay Corporation. At the same time, our general partner has a fiduciary duty to manage us in a manner beneficial to us and our unitholders. Teekay Corporation has the authority to appoint our general partner's directors, who in turn appoint our general partner's officers. Under our partnership agreement, we, our general partner and our general partner's officers and directors will not owe any fiduciary duties to the holders of the Series A Preferred Units and Series B Preferred Units other than a contractual duty of good faith and fair dealing pursuant to our partnership agreement.

Our partnership affairs are governed by our partnership agreement and the Marshall Islands Act. The provisions of the Marshall Islands Act resemble provisions of the limited partnership laws of a number of states in the United States, most notably Delaware. We are not aware of any material difference in unitholder rights between the Marshall Islands Act and the Delaware Revised Uniform Limited Partnership Act. The Marshall Islands Act also provides that, for non-resident limited partnerships such as us, it is to be applied and construed to make the laws of the Republic of the Marshall Islands, with respect to the subject matter of the Marshall Islands Act, uniform with the laws of the State of Delaware and, so long as it does not conflict with the Marshall Island Act or decisions of certain Republic of the Marshall Islands courts, the non-statutory law (or *case law*) of the courts of the State of Delaware is adopted as the law of the Republic of the Marshall Islands. There have been, however, few, if any, court cases in the Republic of the Marshall Islands interpreting the Marshall Islands Act, in contrast to Delaware, which has a fairly well-developed body of case law interpreting its limited partnership statute. Accordingly, we cannot predict whether Republic of the Marshall Islands courts would reach the same conclusions as courts in Delaware. For example, the rights of our unitholders and fiduciary responsibilities of our general partner under Republic of the Marshall Islands law are not as clearly established as under judicial precedent in existence in Delaware. Due to the less developed nature of Republic of the Marshall Islands law, our public unitholders may have more difficulty in protecting their interests in the face of

actions by our general partner or controlling unitholders than would unitholders of a limited partnership organized in the United States.

Whenever a conflict arises between our general partner or its affiliates, on the one hand, and us or any other partner, on the other, our general partner will resolve that conflict. Our partnership agreement contains provisions that modify and restrict our general partner's fiduciary duties to our unitholders under Republic of the Marshall

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Islands law. Our partnership agreement also restricts the remedies available to unitholders for actions taken by our general partner that, without those limitations, might constitute breaches of fiduciary duties.

Our general partner will not be in breach of its obligations under the partnership agreement or its duties to us or the common unitholders if the resolution of the conflict is:

approved by the conflicts committee of our general partner's board of directors, although our general partner is not obligated to seek such approval;

approved by the vote of a majority of the outstanding common units, excluding any common units owned by our general partner or any of its affiliates, although our general partner is not obligated to seek such approval;

on terms no less favorable to us than those generally being provided to or available from unrelated third parties, but our general partner is not required to obtain confirmation to such effect from an independent third party; or

fair and reasonable to us, taking into account the totality of the relationships between the parties involved, including other transactions that may be particularly favorable or advantageous to us.

Our general partner may, but is not required to, seek the approval of such resolution from the conflicts committee of the board of directors of our general partner or from the common unitholders. If our general partner does not seek approval from the conflicts committee, and the board of directors of our general partner determines that the resolution or course of action taken with respect to the conflict of interest satisfies either of the standards set forth in the third and fourth bullet points above, then it will be presumed that, in making its decision, the board of directors, including the board members affected by the conflict, acted in good faith, and in any proceeding brought by or on behalf of any limited partner or the partnership, the person bringing or prosecuting such proceeding will have the burden of overcoming such presumption. Unless the resolution of a conflict is specifically provided for in our partnership agreement, our general partner or the conflicts committee may consider any factors it determines in good faith to consider when resolving a conflict. When our partnership agreement requires someone to act in good faith, it requires that person to reasonably believe that he is acting in the best interests of the partnership, unless the context otherwise requires. The definition of good faith specified above does not apply to the contractual duty of good faith and fair dealing we owe to holders of Series A Preferred Units and Series B Preferred Units.

Conflicts of interest could arise in the situations described below, among others.

Actions taken by our general partner may affect the amount of cash available for distribution to unitholders.

The amount of cash that is available for distribution to unitholders is affected by decisions of our general partner regarding such matters as:

the amount and timing of asset purchases and sales;

cash expenditures;

borrowings;

the issuance of additional units; and

the creation, reduction or increase of reserves in any quarter.

In addition, borrowings by us and our affiliates do not constitute a breach of any duty owed by our general partner to our unitholders, including borrowings that have the purpose or effect of enabling our general partner or its affiliates to receive distributions on the incentive distribution rights.

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For example, in the event we have not generated sufficient cash from our operations to pay the minimum quarterly distribution on our common units, our partnership agreement permits us to borrow funds, which would enable us to make this distribution on all outstanding units.

Our partnership agreement provides that we and our subsidiaries may borrow funds from our general partner and its affiliates. Our general partner and its affiliates may not borrow funds from us or our operating subsidiaries.

Neither our partnership agreement nor any other agreement requires Teekay Corporation to pursue a business strategy that favors us or utilizes our assets or dictates what markets to pursue or grow. Teekay Corporation's directors and officers have a fiduciary duty to make these decisions in the best interests of the shareholders of Teekay Corporation, which may be contrary to our interests.

Because officers and the directors of our general partner are also directors and officers of Teekay Corporation, such directors and officers have fiduciary duties to Teekay Corporation that may cause them to pursue business strategies that disproportionately benefit Teekay Corporation or which otherwise are not in the best interests of us or our unitholders.

Our general partner is allowed to take into account the interests of parties other than us, such as Teekay Corporation, in resolving conflicts of interest.

Our partnership agreement contains provisions that restrict the standards to which our general partner would otherwise be held by Republic of the Marshall Islands law. For example, our partnership agreement permits our general partner to make a number of decisions in its individual capacity, as opposed to in its capacity as our general partner. This entitles our general partner to consider only the interests and factors that it desires, and it has no duty or obligation to give any consideration to any interest of or factors affecting us, our affiliates or any limited partner. Decisions made by our general partner in its individual capacity are made by its sole owner, Teekay Corporation, and not by the board of directors of our general partner. Examples include the exercise of its limited call right, its voting rights with respect to the units it owns, its registration rights and its determination whether to consent to any merger or consolidation involving us.

We reimburse our general partner and its affiliates for expenses.

We reimburse our general partner and its affiliates for costs incurred in managing and operating us, including costs incurred in rendering corporate staff and support services to us. Our partnership agreement provides that our general partner determine in good faith the expenses that are allocable to us.

Our general partner has limited its liability regarding our obligations.

Our general partner has limited its liability under contractual arrangements so that the other party has recourse only to our assets and not against our general partner or its assets or any affiliate of our general partner or its assets. Our partnership agreement provides that any action taken by our general partner to limit its or our liability is not a breach of our general partner's fiduciary duties owed to common unitholders or a breach of our general partner's contractual duty of good faith and fair dealing to holders of the Series A Preferred Units and Series B Preferred Units, even if we could have obtained terms that are more favorable without the limitation on liability.

Common unitholders, Series A Preferred Unitholders and Series B Preferred Unitholders have no right to enforce obligations of our general partner and its affiliates under agreements with us.

Any agreements between us, on the one hand, and our general partner and its affiliates, on the other, do not and will not grant to the holders of our common units, Series A Preferred Units or Series B Preferred Units, separate and apart from us, the right to enforce the obligations of our general partner and its affiliates in our favor.

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Contracts between us, on the one hand, and our general partner and its affiliates, on the other, are not the result of arms -length negotiations.

Neither our partnership agreement nor any of the other agreements, contracts and arrangements between us and our general partner and its affiliates are or will be the result of arms -length negotiations. Our partnership agreement generally provides that any affiliated transaction, such as an agreement, contract or arrangement between us and our general partner and its affiliates, must be:

on terms no less favorable to us than those generally being provided to or available from unrelated third parties; or

fair and reasonable to us, taking into account the totality of the relationships between the parties involved (including other transactions that may be particularly favorable or advantageous to us).

Our general partner may also enter into additional contractual arrangements with any of its affiliates on our behalf, and our general partner will determine, in good faith, the terms of any of these transactions.

Except in limited circumstances, our general partner has the power and authority to conduct our business without limited partner approval.

Under our partnership agreement, our general partner has full power and authority to do all things (other than those items that require limited partner approval or with respect to which our general partner has sought conflicts committee approval) on such terms as it determines to be necessary or appropriate to conduct our business including, among others, the following:

the making of any expenditures, the lending or borrowing of money, the assumption or guarantee of, or other contracting for, indebtedness and other liabilities, the issuance of evidences of indebtedness, including indebtedness that is convertible into securities of the partnership (subject to the limited approval rights of holders of Series A Preferred Units and Series B Preferred Units described under Description of Equity Securities Series B Preferred Units Voting Rights), and the incurring of any other obligations;

the making of tax, regulatory and other filings, or rendering of periodic or other reports to governmental or other agencies having jurisdictions over our business or assets;

the negotiation, execution and performance of any contracts, conveyances or other instruments;

the distribution of partnership cash;

the selection and dismissal of employees and agents, outside attorneys, accountants, consultants and contractors and the determination of their compensation and other terms of employment or hiring;

the maintenance of insurance for our benefit and the benefit of our partners;

the formation of, or acquisition of an interest in, and the contribution of property and the making of loans to, any other limited or general partnerships, joint ventures, corporations, limited liability companies or other relationships;

the control of any matters affecting our rights and obligations, including the bringing and defending of actions at law or in equity and otherwise engaging in the conduct of litigation, arbitration or mediation and the incurring of legal expense and the settlement of claims and litigation;

the indemnification of any person against liabilities and contingencies to the extent permitted by law;

subject to the prior payment of all quarterly distributions on the Series A Preferred Units and Series B Preferred Units through the most recent Series A Distribution Payment Date and Series B Distribution Payment Date, the purchase, sale or other acquisition or disposition of our securities, or the issuance of additional options, rights, warrants and appreciation rights relating to our securities; and

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the entering into of agreements with any of its affiliates to render services to us, our controlled affiliates or to itself in the discharge of its duties as our general partner.

Please read Meetings; Voting, above and Description of Equity Securities Series B Preferred Units Voting Rights for information regarding the voting rights of unitholders.

Limited partner interests in us, except for the Series A Preferred Units and Series B Preferred Units, are subject to our general partner's call right.

Our general partner may exercise its right to call and purchase limited partner interests, except for the Series A Preferred Units and Series B Preferred Units, as provided in our partnership agreement or assign this right to one of its affiliates or to us. Our general partner may use its own discretion, free of fiduciary duty restrictions, in determining whether to exercise this right. As a result, a limited partner may have limited partner interests purchased by the general partner at an undesirable time or price. Please read Call Right above.

We may choose not to retain separate counsel for ourselves or for the holders of limited partner interests.

The attorneys, independent accountants and others who perform services for us have been retained by our general partner. Attorneys, independent accountants and others who perform services for us are selected by our general partner or the conflicts committee and may perform services for our general partner and its affiliates. We may retain separate counsel for ourselves or the holders of our common units, the Series A Preferred Units or the Series B Preferred Units in the event of a conflict of interest between our general partner and its affiliates, on the one hand, and us or the holders of common units, the Series A Preferred Units or the Series B Preferred Units, on the other, depending on the nature of the conflict. We do not intend to do so in most cases.

Our general partner's affiliates, including Teekay Corporation, may compete with us.

Our partnership agreement provides that our general partner is restricted from engaging in any business activities other than acting as our general partner and those activities incidental to its ownership of interests in us. In addition, our partnership agreement provides that our general partner, for so long as it is general partner of our partnership, will cause its affiliates not to engage in, by acquisition or otherwise, certain businesses or activities described in an omnibus agreement to which we, Teekay Corporation and other affiliates are parties. Similarly, under the omnibus agreement, Teekay Corporation has agreed and has caused its affiliates to agree, for so long as Teekay Corporation controls our partnership, not to engage in certain business or activities relating to the marine transportation of liquefied natural gas. Except as provided in our partnership agreement and the omnibus agreement, affiliates of our general partner are not prohibited from engaging in other businesses or activities, including those that might be in direct competition with us.

Fiduciary Duties

Our general partner is accountable to us and our common unitholders as a fiduciary. Our general partner owes no fiduciary duty to holders of the Series A Preferred Units and Series B Preferred Units other than a contractual duty of good faith and fair dealing pursuant to our partnership agreement. Fiduciary duties owed to our unitholders by our general partner are prescribed by law and our partnership agreement. The Marshall Islands Act provides that Republic of the Marshall Islands partnerships may, in their partnership agreements, restrict or expand the fiduciary duties owed by the a partner to the limited partners and the partnership.

Our partnership agreement contains various provisions restricting the fiduciary duties that might otherwise be owed by our general partner. We have adopted these provisions to allow our general partner to take into account the interests of

other parties in addition to our interests when resolving conflicts of interest. We believe this is appropriate and necessary because the board of directors of our general partner has fiduciary duties to manage our general partner in a manner beneficial both to its owner, Teekay Corporation, as well as to holders of our

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common units. These modifications disadvantage the limited partners because they restrict the rights and remedies that would otherwise be available to unitholders for actions that, without those limitations, might constitute breaches of fiduciary duty, as described below. The following is a summary of:

the fiduciary duties imposed on our general partner by the Marshall Islands Act;

material modifications of these duties contained in our partnership agreement; and

certain rights and remedies of unitholders contained in the Marshall Islands Act.

Republic of the Marshall Islands law
fiduciary duty standards

Fiduciary duties are generally considered to include an obligation to act in good faith and with due care and loyalty. The duty of care, in the absence of a provision in a partnership agreement providing otherwise, would generally require a general partner to refrain from engaging in grossly negligent or reckless conduct, intentional misconduct or a knowing violation of law. The duty of loyalty, in the absence of a provision in a partnership agreement providing otherwise, would generally require the general partner (1) to account to the partnership and hold as trustee for it any property, profit or benefit derived by the partner in the conduct or winding up of the partnership business or affairs or derived from a use by the partner of partnership property, including the appropriation of a partnership opportunity; (2) to refrain from dealing with the partnership in the conduct or winding up of the partnership business or affairs as or on behalf of a party having an interest adverse to the partnership; and (3) to refrain from competing with the partnership in the conduct of the partnership business or affairs before the dissolution of the partnership.

Partnership agreement modified standards

Our partnership agreement contains provisions that waive or consent to conduct by our general partner and its affiliates that might otherwise raise issues as to compliance with fiduciary duties under the laws of the Republic of the Marshall Islands. For example, Section 7.9 of our partnership agreement provides that when our general partner is acting in its capacity as our general partner, as opposed to in its individual capacity, it must act in good faith with respect to common unitholders and will not be subject to any other standard under the laws of the Republic of the Marshall Islands. In addition, when our general partner is acting in its individual capacity, as opposed to in its capacity as our general partner, it may act without any fiduciary obligation to us or the unitholders whatsoever. Our partnership agreement provides that the general partner and its affiliates, including us and our general partner's officers and directors, do not owe any fiduciary duties to holders of the

Series A Preferred Units and Series B Preferred Units other than a contractual duty of good faith and fair dealing pursuant to the partnership agreement. These standards restrict the obligations to which our general partner would otherwise be held.

Our partnership agreement generally provides that affiliated transactions and resolutions of conflicts of interest not involving a

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vote of common unitholders and that are not approved by the conflicts committee of the board of directors of our general partner must be:

on terms no less favorable to us than those generally being provided to or available from unrelated third parties; or

fair and reasonable to us, taking into account the totality of the relationships between the parties involved (including other transactions that may be particularly favorable or advantageous to us).

If our general partner does not seek approval from the conflicts committee, and the board of directors of our general partner determines that the resolution or course of action taken with respect to the conflict of interest satisfies either of the standards set forth in the bullet points above, then it will be presumed that, in making its decision, the board of directors acted in good faith, and in any proceeding brought by or on behalf of any limited partner or the partnership, the person bringing or prosecuting such proceeding will have the burden of overcoming such presumption. These standards restrict the obligations to which our general partner would otherwise be held.

In addition to the other more specific provisions limiting the obligations of our general partner, our partnership agreement further provides that our general partner and its officers and directors will not be liable for monetary damages to us or our limited partners for errors of judgment or for any acts or omissions unless there has been a final and non-appealable judgment by a court of competent jurisdiction determining that the general partner or its officers and directors acted in bad faith or engaged in fraud, willful misconduct or gross negligence.

Rights and remedies of unitholders

The provisions of the Marshall Islands Act resemble the provisions of the limited partnership act of Delaware. For example, like Delaware, the Marshall Islands Act favors the principles of freedom of contract and enforceability of partnership agreements and allows the partnership agreement to contain terms governing the rights of the unitholders. The rights of our limited partners, including voting and approval rights and the ability of the partnership to issue additional units, are governed by the terms of our partnership agreement.

As to remedies of limited partners, the Marshall Islands Act permits a limited partner or an assignee of a partnership interest to bring an action

in the right of the limited partnership to recover a judgment in its favor if general partners with authority to do so have refused to bring the action or if an effort to cause those general partners to bring the action is not likely to succeed.

In order to become one of our limited partners, a common unitholder or holder of Series A Preferred Units or Series B Preferred Units agrees to be bound by the provisions in our partnership agreement, including the provisions discussed above. The failure of a limited partner or transferee to sign our partnership agreement does not render the partnership agreement unenforceable against that person.

Under our partnership agreement, we must indemnify our general partner and its officers and directors to the fullest extent permitted by law, against liabilities, costs and expenses incurred by our general partner or these

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other persons. We must provide this indemnification unless there has been a final and non-appealable judgment by a court of competent jurisdiction determining that these persons acted in bad faith or engaged in fraud, willful misconduct or gross negligence. We also must provide this indemnification for criminal proceedings when our general partner or these other persons acted with no reasonable cause to believe that their conduct was unlawful. Thus, our general partner could be indemnified for its negligent acts if it met the requirements set forth above. To the extent that these provisions purport to include indemnification for liabilities arising under the Securities Act, in the opinion of the SEC such indemnification is contrary to public policy and therefore unenforceable. Please read Indemnification above.

CASH DISTRIBUTIONS

Distributions of Available Cash

General

Within approximately 45 days after the end of each quarter, we distribute all of our available cash to common unitholders of record on the applicable record date.

Available Cash

Available cash generally means, for each fiscal quarter, all cash on hand at the end of the quarter (including our proportionate share of cash on hand of certain subsidiaries we do not wholly own):

less the amount of cash reserves (including our proportionate share of cash reserves of certain subsidiaries we do not wholly own) established by our general partner to:

provide for the proper conduct of our business (including reserves for future capital expenditures and for our anticipated credit needs);

comply with applicable law, any debt instruments, or other agreements;

provide funds to pay quarterly distributions on, and to make any redemption payments relating to, the Series A Preferred Units and the Series B Preferred Units; or

provide funds for distributions to our common unitholders and to our general partner for any one or more of the next four quarters;

plus all cash on hand (including our proportionate share of cash on hand of certain subsidiaries we do not wholly own) on the date of determination of available cash for the quarter resulting from working capital borrowings made after the end of the quarter. Working capital borrowings are generally borrowings that are made under our credit agreements and in all cases are used solely for working capital purposes or to pay

distributions to partners.

Series A Preferred Units and Series B Preferred Units

As of the date of this prospectus, there were 5.0 million units and 6.8 million units of our Series A Preferred Units and Series B Preferred Units issued and outstanding, respectively. Our Series A Preferred Units and Series B Preferred Units rank senior to our common units as to the payment of distributions and amounts payable upon liquidation, dissolution or winding up and have a liquidation preference of \$25.00 per unit. Our Series A Preferred Units and Series B Preferred Units are entitled to cumulative distributions from the date of original issue, with distributions being calculated at an annual rate of 9.00% and 8.50%, respectively, on the stated liquidation preference and payable quarterly in arrears on the 15th day of January, April, July and October of each year, when, as and if declared by the board of directors of our general partner. Our Series A Preferred Units and our Series B Preferred Units may be redeemed, in whole or in part, at any time on or after October 5, 2021 and October 15, 2027, respectively, at a redemption price of \$25.00 per unit plus an amount equal to all

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accumulated and unpaid distributions thereon to the date of redemption, whether or not declared. No distribution may be declared or paid or set apart for payment on any common units (other than a distribution payable solely in common units) unless full cumulative distributions have been or contemporaneously are being paid or provided for on all outstanding Series A Preferred Units and Series B Preferred Units and any Parity Securities through the most recent distribution payment date for the Series A Preferred Units and Series B Preferred Units. For additional information about our Series A Preferred Units and Series B Preferred Units, please read our Form 8-A filed with the SEC on October 5, 2016; our Form 8-A filed with the SEC on October 23, 2017; and our partnership agreement, which is incorporated by reference herein.

Minimum Quarterly Distribution

Our general partner has the authority to determine the amount of our available cash for any quarter. This determination, as well as all determinations made by our general partner, must be made in good faith. There is no guarantee that we will pay the minimum quarterly distribution of \$0.4125 per unit or any other amount on our common units in any quarter, and we will be prohibited from making any distributions to our unitholders if it would cause an event of default, or an event of default is existing, under our credit facilities, or if full cumulative distributions have not been paid or are not contemporaneously being paid or provided for on all outstanding Series A Preferred Units and Series B Preferred Units and any Parity Securities through the most recent distribution payment date for the Series A Preferred Units and Series B Preferred Units.

Operating Surplus and Capital Surplus

General

All cash distributed to common unitholders is characterized as either operating surplus or capital surplus. We treat distributions of available cash from operating surplus differently than distributions of available cash from capital surplus.

Definition of Operating Surplus

Operating surplus, for any period, generally means:

our cash balance (including our proportionate share of cash balances of certain subsidiaries we do not wholly own) on May 10, 2005, the closing date of our initial public offering, other than cash reserved to terminate interest rate swap agreements; plus

\$10 million; plus

all of our cash receipts (including our proportionate share of cash receipts of certain subsidiaries we do not wholly own) after the closing of our initial public offering, excluding cash from (1) borrowings, other than working capital borrowings, (2) sales of equity and debt securities, (3) sales or other dispositions of assets outside the ordinary course of business, (4) termination of interest rate swap agreements, (5) capital contributions or (6) corporate reorganizations or restructurings; plus

working capital borrowings (including our proportionate share of working capital borrowings for certain subsidiaries we do not wholly own) made after the end of a quarter but before the date of determination of operating surplus for the quarter; plus

interest paid on debt incurred (including periodic net payments under related interest rate swap agreements) and cash distributions paid on equity securities issued, in each case (and including our proportionate share of such interest and cash distributions paid by certain subsidiaries we do not wholly own), to finance all or any portion of the construction, replacement or improvement of a capital asset such as vessels during the period from such financing until the earlier to occur of the date the capital asset is put into service or the date that it is abandoned or disposed of; plus

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interest paid on debt incurred (including periodic net payments under related interest rate swap agreements) and cash distributions paid on equity securities issued, in each case (and including our proportionate share of such interest and cash distributions paid by certain subsidiaries we do not wholly own), to pay the construction period interest on debt incurred (including periodic net payments under related interest rate swap agreements), or to pay construction period distributions on equity issued, to finance the construction projects described in the immediately preceding bullet; less

all of our operating expenditures (including our proportionate share of operating expenditures of certain subsidiaries we do not wholly own) after the closing of our initial public offering and the repayment of working capital borrowings, but not (1) the repayment of other borrowings, (2) actual maintenance capital expenditures or expansion capital expenditures, (3) transaction expenses (including taxes) related to interim capital transactions (4) any Series A Preferred Unit or Series B Preferred Unit redemption payments or any funds otherwise used by us to repurchase Series A Preferred Units or Series B Preferred Units or (5) distributions other than on our Series A Preferred Units and Series B Preferred Units; less

estimated maintenance capital expenditures and the amount of cash reserves (including our proportionate share of cash reserves of certain subsidiaries we do not wholly own) established by our general partner to provide funds for future operating expenditures.

As described above, operating surplus includes a provision that enables us, if we choose, to distribute as operating surplus up to \$10 million of cash we have received or will receive from non-operating sources since the time of our initial public offering, such as asset sales, issuances of securities and long-term borrowings, that would otherwise be distributed as capital surplus. In addition, the effect of including, as described above, certain cash distributions on equity securities or interest payments on debt in operating surplus would also be to increase operating surplus by the amount of any such cash distributions or interest payments. As a result, we may distribute as operating surplus up to the amount of any such cash distributions or interest payments of cash we receive from non-operating sources.

Capital Expenditures

For purposes of determining operating surplus, maintenance capital expenditures are those capital expenditures required to maintain over the long term the operating capacity of or the revenue generated by capital assets, and expansion capital expenditures are those capital expenditures that increase the operating capacity of or the revenue generated by capital assets. To the extent, however, that capital expenditures associated with acquiring a new vessel increase the revenues or the operating capacity of our fleet, those capital expenditures would be classified as expansion capital expenditures.

Examples of maintenance capital expenditures include capital expenditures associated with drydocking a vessel or acquiring a new vessel to the extent such expenditures are incurred to maintain the operating capacity of or the revenue generated by our fleet. Maintenance capital expenditures also include interest (and related fees) on debt incurred and distributions on equity issued to finance the construction of a replacement vessel and paid during the construction period, which we define as the period beginning on the date of entry into a binding construction contract and ending on the earlier of the date that the replacement vessel commences commercial service or the date that the replacement vessel is abandoned or disposed of. Debt incurred to pay or equity issued to fund construction period interest payments, and distributions on such equity, are also considered maintenance capital expenditures.

Because maintenance capital expenditures can be very large and vary significantly in timing, the amount of our actual maintenance capital expenditures may differ substantially from period to period, which could cause similar

fluctuations in the amounts of operating surplus, adjusted operating surplus, and available cash for distribution to our common unitholders if we subtracted actual maintenance capital expenditures from operating surplus each quarter. Accordingly, to eliminate the effect on operating surplus of these fluctuations, our partnership agreement

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requires that an amount equal to an estimate of the average quarterly maintenance capital expenditures necessary to maintain the operating capacity of or the revenue generated by our capital assets over the long term be subtracted from operating surplus each quarter, as opposed to the actual amounts spent. The amount of estimated maintenance capital expenditures deducted from operating surplus is subject to review and change by the board of directors of our general partner at least once a year, provided that any change must be approved by the board's conflicts committee. The estimate is made at least annually and whenever an event occurs that is likely to result in a material adjustment to the amount of our maintenance capital expenditures, such as a major acquisition or the introduction of new governmental regulations that will affect our fleet. For purposes of calculating operating surplus, any adjustment to this estimate is prospective only.

The use of estimated maintenance capital expenditures in calculating operating surplus has the following effects:

it reduces the risk that actual maintenance capital expenditures in any one quarter will be large enough to make operating surplus less than the minimum quarterly distribution to be paid on all the common units for that quarter and subsequent quarters;

it reduces the need for us to borrow under our working capital facility to pay distributions; and

it is more difficult for us to raise our distribution on our common units above the minimum quarterly distribution and pay incentive distributions to our general partner.

Definition of Capital Surplus

Capital surplus generally is generated only by:

borrowings other than working capital borrowings;

sales of debt and equity securities; and

sales or other dispositions of assets for cash, other than inventory, accounts receivable and other current assets sold in the ordinary course of business or non-current assets sold as part of normal retirements or replacements of assets.

Characterization of Common Unit Cash Distributions

We treat all available cash distributed on our common units as coming from operating surplus until the sum of all available cash distributed since we began operations equals the operating surplus as of the most recent date of determination of available cash. We treat any amount distributed on our common units in excess of operating surplus, regardless of its source, as capital surplus. As described above, operating surplus does not reflect actual cash on hand that is available for distribution to our common unitholders. For example, it includes a provision that enables us, if we choose, to distribute as operating surplus up to \$10 million of cash we have received or will receive from non-operating sources since the time of our initial public offering, such as asset sales, issuances of securities and

long-term borrowings that would otherwise be distributed as capital surplus. We do not anticipate that we will make any distributions on our common units from capital surplus.

Distributions of Available Cash From Operating Surplus

We make distributions of available cash from operating surplus in the following manner:

first, 98% to all common unitholders, pro rata, and 2% to our general partner, until we distribute for each outstanding common unit an amount equal to the minimum quarterly distribution for that quarter; and

thereafter, in the manner described in [Percentage Allocations of Available Cash From Operating Surplus](#) below.

Table of Contents**Incentive Distribution Rights**

Incentive distribution rights represent the right to receive an increasing percentage of quarterly distributions of available cash from operating surplus after the minimum quarterly distribution for our common units and the target distribution levels have been achieved. Our general partner currently holds the incentive distribution rights, but may transfer these rights separately from its general partner interest without unitholder approval. Any transfer by our general partner of the incentive distribution rights would not change the percentage allocations of quarterly distributions with respect to such rights.

Percentage Allocations of Available Cash From Operating Surplus

The following table illustrates the percentage allocations of available cash from operating surplus between the common unitholders and our general partner up to the various target distribution levels. The amounts set forth under **Marginal Percentage Interest in Distributions** are the percentage interests of the common unitholders and our general partner in any available cash from operating surplus we distribute up to and including the corresponding amount in the column **Total Quarterly Distribution Target Amount**, until available cash from operating surplus we distribute reaches the next target distribution level, if any. The percentage interests shown for the common unitholders and our general partner for the minimum quarterly distribution are also applicable to quarterly distribution amounts that are less than the minimum quarterly distribution. The percentage interests shown for our general partner include its 2% general partner interest and assume our general partner has contributed any capital necessary to maintain its 2% general partner interest and has not transferred the incentive distribution rights.

	Total Quarterly Distribution Target Amount	Marginal Percentage Interest in Distributions	
		Common Unitholders	General Partner
Minimum Quarterly Distribution	\$0.4125	98%	2%
First Target Distribution	up to \$0.4625	98%	2%
Second Target Distribution	above \$0.4625 up to \$0.5375	85%	15%
Third Target Distribution	above \$0.5375 up to \$0.6500	75%	25%
Thereafter	above \$0.6500	50%	50%

Distributions From Capital Surplus***How Distributions From Capital Surplus Are Made***

We make distributions of available cash from capital surplus, if any, in the following manner:

first, 98% to all common unitholders, pro rata, and 2% to our general partner, until we distribute for each common unit an amount of available cash from capital surplus equal to the initial public offering price of our common units; and

thereafter, we make all distributions of available cash from capital surplus as if they were from operating surplus.

The preceding paragraph is based on the assumption that our general partner maintains its 2% general partner interest and that we do not issue additional classes of equity securities.

Effect of a Distribution From Capital Surplus

Our partnership agreement treats a distribution of capital surplus on our common units as the repayment of the initial unit price from our initial public offering on May 10, 2005, which is a return of capital. That initial public offering price less any distributions of capital surplus per unit is referred to as the unrecovered initial unit

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price. Each time a distribution of capital surplus on our common units is made, the minimum quarterly distribution for the common units and the target distribution levels will be reduced in the same proportion as the corresponding reduction in the unrecovered initial unit price. Because distributions of capital surplus will reduce the minimum quarterly distribution, after any of these distributions are made, it may be easier for our general partner to receive incentive distributions. However, any distribution of capital surplus on our common units before the unrecovered initial unit price is reduced to zero cannot be applied to the payment of the minimum quarterly distribution.

Once we distribute capital surplus on a common unit issued in our initial public offering in an amount equal to the initial unit price, we will reduce the minimum quarterly distribution and the target distribution levels for our common units to zero. We will then make all future distributions on our common units from operating surplus, with 50% being paid to the holders of common units and 50% to our general partner. The percentage interests shown for our general partner include its 2% general partner interest and assume the general partner maintains its 2% general partner interest and has not transferred the incentive distribution rights.

Adjustment to the Minimum Quarterly Distribution and Target Distribution Levels

In addition to adjusting the minimum quarterly distribution and target distribution levels for our common units to reflect a distribution of capital surplus, if we combine our common units into fewer units or subdivide our common units into a greater number of units, we will proportionately adjust:

the minimum quarterly distribution;

the target distribution levels; and

the unrecovered initial unit price.

For example, if a two-for-one split of the common units should occur, the minimum quarterly distribution, the target distribution levels and the unrecovered initial unit price would each be reduced to 50% of its initial level. We will not make any adjustment by reason of the issuance of additional common units for cash or property.

In addition, if legislation is enacted or if existing law is modified or interpreted by a governmental taxing authority so that we become taxable as a corporation or otherwise subject to taxation as an entity for federal, state or local income tax purposes, our partnership agreement specifies that the minimum quarterly distribution and the target distribution levels for our common units for each quarter will be reduced by multiplying each distribution level by a fraction, the numerator of which is available cash for that quarter and the denominator of which is the sum of available cash for that quarter plus our general partner's estimate of our aggregate liability for the quarter for such income taxes payable by reason of such legislation or interpretation. To the extent that the actual tax liability differs from the estimated tax liability for any quarter, the difference will be accounted for in subsequent quarters.

Distributions of Cash Upon Liquidation

General

If we dissolve in accordance with the partnership agreement, we will sell or otherwise dispose of our assets in a process called liquidation. We will first apply the proceeds of liquidation to the payment of our creditors. Second,

holders of our Series A Preferred Units and Series B Preferred Units will have the right to receive the liquidation preference of \$25.00 per unit plus an amount equal to all accumulated and unpaid distributions thereon to the date of payment, whether or not declared. We will distribute any remaining proceeds to the common unitholders and our general partner, in accordance with their capital account balances, as adjusted to reflect any gain or loss upon the sale or other disposition of our assets in liquidation.

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There may not be sufficient gain upon our liquidation to enable the holders of common units to fully recover their initial unit price plus the minimum quarterly distribution for the quarter during which liquidation occurs. Any further net gain recognized upon liquidation will be allocated in a manner that takes into account the incentive distribution rights of our general partner.

Manner of Adjustments for Gain

The manner of the adjustment for gain is set forth in the partnership agreement. We will allocate any gain to the partners in the following manner:

first, to our general partner and the holders of units who have negative balances in their capital accounts to the extent of and in proportion to those negative balances;

second, 98% to the common unitholders, pro rata, and 2% to our general partner, until the capital account for each common unit is equal to the sum of:

- (1) the unrecovered initial unit price;
- (2) the amount of any unpaid minimum quarterly distribution for the quarter during which our liquidation occurs; and

third, 98% to all common unitholders, pro rata, and 2% to our general partner, until we allocate under this paragraph an amount per unit equal to:

- (1) the first target distribution per common unit over the minimum quarterly distribution per common unit for each quarter of our existence;
- (2) the cumulative amount per common unit of any distributions of available cash from operating surplus in excess of the minimum quarterly distribution per common unit that we distributed 98% to the unitholders, pro rata, and 2% to our general partner, for each quarter of our existence;

fourth, 85% to all common unitholders, pro rata, and 15% to our general partner, until we allocate under this paragraph an amount per unit equal to:

- (1) the sum of the excess of the second target distribution per common unit over the first target distribution per common unit for each quarter of our existence; less

- (2) the cumulative amount per common unit of any distributions of available cash from operating surplus in excess of the first target distribution per common unit that we distributed 85% to the unitholders, pro rata, and 15% to our general partner for each quarter of our existence;

fifth, 75% to all common unitholders, pro rata, and 25% to our general partner, until we allocate under this paragraph an amount per unit equal to:

- (1) the sum of the excess of the third target distribution per common unit over the second target distribution per common unit for each quarter of our existence; less
- (2) the cumulative amount per common unit of any distributions of available cash from operating surplus in excess of the second target distribution per common unit that we distributed 75% to the unitholders, pro rata, and 25% to our general partner for each quarter of our existence; and

thereafter, 50% to all common unitholders, pro rata, and 50% to our general partner.

The percentage interests set forth above for our general partner include its 2% general partner interest and assume the general partner has not transferred the incentive distribution rights.

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Manner of Adjustments for Losses

We will generally allocate any loss to our general partner and the unitholders in the following manner:

first, 98% to the holders of common units in proportion to the positive balances in their capital accounts and 2% to our general partner, until the capital accounts of the common unitholders have been reduced to zero;

second to the holders of Series A Preferred Units and Series B Preferred Units, pro rata, until the capital account of each holder of Series A Preferred Units and Series B Preferred Units has been reduced to zero; and

thereafter, 100% to our general partner.

Adjustments to Capital Accounts

We will make adjustments to capital accounts upon the issuance of additional units. In doing so, we will allocate any unrealized and, for tax purposes, unrecognized gain or loss resulting from the adjustments to the existing unitholders and our general partner in the same manner as we allocate gain or loss upon liquidation. In the event that we make positive adjustments to the capital accounts upon the issuance of additional units, we will allocate any later negative adjustments to the capital accounts resulting from the issuance of additional units or upon our liquidation in a manner which results, to the extent possible, in our general partner's and unitholders' capital account balances equaling the amount which they would have been if no earlier positive adjustments to the capital accounts had been made.

MATERIAL UNITED STATES FEDERAL INCOME TAX CONSIDERATIONS

The following is a discussion of certain material U.S. federal income tax considerations that may be relevant to unitholders who are individual citizens or residents of the United States and, unless otherwise noted in the following discussion, is the opinion of Perkins Coie LLP, counsel to the general partner and us, insofar as it relates to matters of U.S. federal income tax law and legal conclusions with respect to those matters. The opinion of our counsel is dependent on the accuracy of representations made by us to them, including descriptions of our operations contained herein.

This discussion is based upon provisions of the Internal Revenue Code of 1986, as amended (or the *Code*), legislative history, applicable Treasury Regulations, judicial authority and administrative interpretations, all as in effect on the date of this prospectus, and which are subject to change, possibly with retroactive effect, or are subject to different interpretations. Changes in these authorities may cause the tax consequences to vary substantially from the consequences described below. Unless the context otherwise requires, references in this section to *we*, *our* or *us* are references to Teekay LNG Partners L.P.

This discussion is limited to unitholders who hold their units as capital assets for tax purposes. This discussion does not address all tax considerations that may be important to a particular unitholder in light of the unitholder's circumstances, or to certain categories of unitholders that may be subject to special tax rules, such as:

dealers in securities or currencies;

traders in securities that have elected the mark-to-market method of accounting for their securities;

persons whose functional currency is not the U.S. Dollar;

persons holding our units as part of a hedge, straddle, conversion or other synthetic security or integrated transaction;

certain U.S. expatriates;

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financial institutions;

insurance companies;

persons subject to the alternative minimum tax;

persons that actually or under applicable constructive ownership rules own 10% or more of our units; and

entities that are tax-exempt for U.S. federal income tax purposes.

If a partnership (including any entity or arrangement treated as a partnership for U.S. federal income tax purposes) holds our units, the tax treatment of a partner generally will depend upon the status of the partner and the activities of the partnership. Partners in partnerships holding our units should consult their tax advisors to determine the appropriate tax treatment of the partnership's ownership of our units.

Except as described below under **Classification as a Partnership** and **Taxation of our Subsidiary Corporations**, no ruling has been or will be requested from the IRS regarding any matter affecting us or prospective unitholders. Instead, we will rely on opinions of Perkins Coie LLP. Unlike a ruling, an opinion of counsel represents only that counsel's best legal judgment and does not bind the IRS or the courts. Accordingly, the opinions of Perkins Coie LLP may not be sustained by a court if contested by the IRS. For the reasons described below, Perkins Coie LLP has not rendered an opinion with respect to the following specific U.S. federal income tax issues: (a) the treatment of a unitholder whose common units are loaned to a short seller to cover a short sale of common units (please read **Consequences of Unit Ownership Treatment of Short Sales**); (b) whether our method for depreciating Section 743 adjustments is sustainable in certain cases (please read **Consequences of Unit Ownership Section 754 Election**); and (c) whether our monthly convention for allocating taxable income and losses is permitted by existing Treasury Regulations (please read **Disposition of Units Allocations Between Transferors and Transferees**).

This discussion does not address any U.S. estate tax considerations or tax considerations arising under the laws of any state, local or non-U.S. jurisdiction. Each unitholder is urged to consult its tax advisor regarding the U.S. federal, state, local and other tax consequences of the ownership or disposition of our units.

Classification as a Partnership

For U.S. federal income tax purposes, a partnership is not a taxable entity, and although it may be subject to withholding taxes on behalf of its partners under certain circumstances, a partnership itself incurs no U.S. federal income tax liability. Instead, each partner of a partnership is required to take into account its share of items of income, gain, loss, deduction and credit of the partnership in computing its U.S. federal income tax liability, regardless of whether cash distributions are made to it by the partnership. Distributions by a partnership to a partner generally are not taxable unless the amount of cash distributed exceeds the partner's adjusted tax basis in its partnership interest.

Section 7704 of the Code provides that a publicly traded partnership generally will be treated as a corporation for U.S. federal income tax purposes. However, an exception, referred to as the **Qualifying Income Exception**, exists with respect to a publicly traded partnership whose qualifying income represents 90% or more of its gross income for every taxable year. Qualifying income includes income and gains derived from the transportation and storage of crude oil, natural gas and products thereof, including LNG. Other types of qualifying income include interest (other than from a

financial business), dividends, gains from the sale of real property and gains from the sale or other disposition of capital assets held for the production of qualifying income, including stock. We have received a ruling from the IRS that we requested in connection with our initial public offering that the income we derive from transporting LNG and crude oil pursuant to time-charters existing at the time of our initial public offering is qualifying income within the meaning of Section 7704. Furthermore, final Treasury Regulations issued early last year specifically provide that income derived from the transportation

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of LNG, crude oil and products derived therefrom pursuant to time-charters is qualifying income. However, in furtherance of Executive Orders issued by the current administration, the U.S. Treasury Department has initiated a comprehensive review of all tax regulations. Should the final regulations be withdrawn or otherwise deemed inapplicable, we would need to continue to rely on the ruling that we received from the IRS. A ruling from the IRS, while generally binding on the IRS, may under certain circumstances be revoked or modified by the IRS retroactively. With respect to income that is not covered by the IRS ruling, we will rely upon the opinion of Perkins Coie LLP as to whether the income is qualifying income.

We estimate that less than 5% of our current income is not qualifying income and therefore we believe that we will be treated as a partnership for U.S. federal income tax purposes. However, this estimate could change from time to time for various reasons. Because we have not received an IRS ruling or an opinion of counsel that any (a) income we derive from transporting crude oil, natural gas and products thereof, including LNG, pursuant to bareboat charters or (b) income or gain we recognize from foreign currency transactions, is qualifying income, we currently are not treating income from those sources as qualifying income. Under some circumstances, such as a significant change in foreign currency rates, the percentage of income or gain from foreign currency transactions in relation to our total gross income could be substantial. We do not expect income or gains from these sources and other income or gains that are not qualifying income to constitute 10% or more of our gross income for U.S. federal income tax purposes. However, it is possible that the operation of certain of our vessels pursuant to bareboat charters could, in the future, cause our non-qualifying income to constitute 10% or more of our future gross income if such vessels were held in a pass-through structure. In order to preserve our status as a partnership for U.S. federal income tax purposes, we have received a ruling from the IRS that effectively allows us to conduct our bareboat charter operations in a subsidiary corporation.

Perkins Coie LLP is of the opinion that, based upon the Code, Treasury Regulations, published revenue rulings and court decisions, the IRS ruling and representations described below, we should be classified as a partnership for U.S. federal income tax purposes.

In rendering its opinion, Perkins Coie LLP has relied on factual representations made by us and the general partner, including:

we have not elected and will not elect to be treated as a corporation for U.S. federal income tax purposes; and

for each taxable year, at least 90% of our gross income will be either (a) income to which the IRS ruling described above applies or (b) of a type that Perkins Coie LLP has opined or will opine should be qualifying income within the meaning of Section 7704(d) of the Code.

The discussion that follows is based on the assumption that we will be treated as a partnership for U.S. federal income tax purposes. Please read **Possible Classification as a Corporation** below for a discussion of the consequences of our failing to be treated as a partnership for such purposes.

Status as a Partner

The treatment of unitholders described in this section applies only to unitholders treated as partners in us for U.S. federal income tax purposes. Common unitholders who have been properly admitted as limited partners of Teekay LNG Partners L.P. will be treated as partners in us for U.S. federal income tax purposes. In addition, although there is

no direct controlling authority with respect to our Series B Preferred Units, we will treat Series B preferred unitholders who have been properly admitted as limited partners of Teekay LNG Partners L.P. as partners for U.S. federal income tax purposes and the discussion in this registration statement assumes that the Series B Preferred Units will be treated as partnership interests. Other U.S. tax consequences would result if, contrary to our treatment of the Series B Preferred Units as partnership interests, our Series B Preferred Units were to be treated as indebtedness for U.S. federal income tax purposes.

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Assignees of units who have executed and delivered transfer applications, and are awaiting admission as limited partners and unitholders whose units are held in street name or by a nominee and who have the right to direct the nominee in the exercise of all substantive rights attendant to the ownership of their units will be treated as partners in us for U.S. federal income tax purposes.

The status of assignees of units who are entitled to execute and deliver transfer applications and thereby become entitled to direct the exercise of attendant rights, but who fail to execute and deliver transfer applications, is unclear. Therefore, Perkins Coie LLP's opinion does not extend to these persons. In addition, a purchaser or other transferee of units who does not execute and deliver a transfer application may not receive some U.S. federal income tax information or reports furnished to record holders of units, unless the units are held in a nominee or street name account and the nominee or broker has executed and delivered a transfer application for those units.

Under certain circumstances, a beneficial owner of units whose units have been loaned to another may lose its status as a partner with respect to those units for U.S. federal income tax purposes.

In general, a person who is not a partner in a partnership for U.S. federal income tax purposes is not required or permitted to report any share of the partnership's income, gain, deductions or losses for such purposes, and any cash distributions received by such a person from the partnership therefore may be fully taxable as ordinary income. Common unitholders not described here and Series B preferred unitholders are urged to consult their tax advisors with respect to their status as partners in us for U.S. federal income tax purposes.

Consequences of Unit Ownership

Flow-through of Taxable Income. Each unitholder is required to include in computing its taxable income its allocable share of our items of income, gain, loss, deduction and credit for our taxable year ending with or within its taxable year, without regard to whether we make corresponding cash distributions to it. Our taxable year ends on December 31. Consequently, we may allocate income to a unitholder as of December 31 of a given year, and the unitholder will be required to report this income on its tax return for its tax year that ends on or includes such date, even if it has not received a cash distribution from us as of that date. As discussed further below under Allocation of Income, Gain, Loss, Deduction and Credit, we do not expect to allocate any income, gain, loss, deduction or credit in respect of the Series B Preferred Units except in limited circumstances.

In addition, certain U.S. unitholders who are individuals, estates or trusts are required to pay an additional 3.8% tax on, among other things, the income allocated to them. Unitholders should consult their tax advisors regarding the effect, if any, of this tax on their ownership of our units.

Treatment of Distributions. Except as described below with respect to distributions in respect of Series B Preferred Units, distributions by us to a unitholder generally will not be taxable to the unitholder for U.S. federal income tax purposes to the extent of its tax basis in its common units immediately before the distribution. Our cash distributions in excess of a unitholder's tax basis generally will be considered to be gain from the sale or exchange of common units, taxable in accordance with the rules described under Disposition of Units below. Any reduction in a unitholder's share of our liabilities for which no partner, including the general partner, bears the economic risk of loss, known as nonrecourse liabilities, will be treated as a distribution of cash to that unitholder. A decrease in a unitholder's percentage interest in us because of our issuance of additional common units will decrease its share of our nonrecourse liabilities, and thus will result in a corresponding deemed distribution of cash. To the extent our distributions cause a unitholder's at risk amount to be less than zero at the end of any taxable year, it must recapture any losses deducted in previous years.

A non-pro rata distribution of money or property may result in ordinary income to a unitholder, regardless of its tax basis in its common units, if the distribution reduces the unitholder's share of our unrealized receivables, including depreciation recapture, and/or substantially appreciated inventory items, both as defined in the Code

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(or, collectively, *Section 751 Assets*). To that extent, a unitholder will be treated as having been distributed its proportionate share of the Section 751 Assets and having exchanged those assets with us in return for the non-pro rata portion of the actual distribution made to him. This latter deemed exchange will generally result in the unitholder's realization of ordinary income, which will equal the excess of (a) the non-pro rata portion of that distribution over (b) the unitholder's tax basis for the share of Section 751 Assets deemed relinquished in the exchange.

We will treat distributions on the Series B Preferred Units (including the distribution of any accumulated and previously unpaid distributions upon our liquidation) as guaranteed payments for the use of capital that generally will be taxable to Series B preferred unitholders as ordinary income and will be deductible by us. Distributions on the Series B Preferred Units will accrue and be paid quarterly to Series B preferred unitholders who hold their Series B Preferred Units on the last day of each calendar quarter. However, it is not entirely certain that this treatment would be respected by the IRS. Consequently, it is possible that a Series B preferred unitholder could recognize taxable income from the accrual of a guaranteed payment even in the absence of a contemporaneous distribution. Series B preferred unitholders should consult their tax advisors as to the amount and timing of taxable income with respect to their Series B Preferred Units.

Certain U.S. Series B preferred unitholders who are individuals, estates or trusts are required to pay an additional 3.8% tax on, among other things, guaranteed payments for the use of capital. Series B preferred unitholders should consult their tax advisors regarding the effect, if any, of this tax on their ownership of our Series B Preferred Units.

Tax Basis of Units. A unitholder's initial U.S. federal income tax basis for its units will be the amount it paid for the units plus, for a common unitholder, its share of our nonrecourse liabilities. A common unitholder's tax basis will be increased by its share of our income and by any increases in its share of our nonrecourse liabilities and by its share of our tax-exempt income, if any, and decreased, but not below zero, by distributions from us, by the unitholder's share of our losses, by any decreases in its share of our nonrecourse liabilities and by its share of our expenditures that are not deductible in computing taxable income and are not required to be capitalized. A unitholder will have no share of our debt that is recourse to the general partner, but a common unitholder will have a share, generally based on its share of profits, of our nonrecourse liabilities.

A Series B preferred unitholder will not be allocated any of our nonrecourse liabilities and distributions made by us, to the extent treated as guaranteed payments, will not affect a Series B preferred unitholder's tax basis. Accordingly, except in certain limited situations, as discussed below under *Allocation of Income, Gain, Loss, Deduction and Credit*, a Series B preferred unitholder's tax basis with respect to Series B Preferred Units is not expected to change. The IRS has ruled that a partner who acquires interests in a partnership in separate transactions must combine those interests and maintain a single adjusted tax basis for all of those interests. Series B preferred unitholders who also own common units should consult their tax advisors with respect to determining the tax basis in their units.

Limitations on Deductibility of Losses. The deduction by a unitholder of its share of our losses will be limited to the tax basis in its units and, in the case of an individual unitholder or a corporate unitholder more than 50% of the value of the stock of which is owned directly or indirectly by five or fewer individuals (or a *Closely Held Corporation*) or some tax-exempt organizations, to the amount for which the unitholder is considered to be at risk with respect to our activities, if that is less than its tax basis. In general, a unitholder will be at risk to the extent of the tax basis of its units, excluding any portion of that basis attributable to its share of our nonrecourse liabilities, reduced by any amount of money it borrows to acquire or hold its units, if the lender of those borrowed funds owns an interest in us, is related to the unitholder or can look only to the units for repayment. A unitholder must recapture losses deducted in previous years to the extent that distributions cause its at-risk amount to be less than zero at the end of any taxable year. Losses disallowed to a unitholder or recaptured as a result of these limitations will carry forward and will be allowable to the extent that its tax basis or at-risk amount, whichever is the limiting factor, is subsequently increased. Upon the taxable

disposition of a unit, any

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gain recognized by a unitholder can be offset by losses that were previously suspended by the at risk limitation but may not be offset by losses suspended by the basis limitation. Any excess suspended loss above that gain is no longer utilizable.

The passive loss limitations generally provide that individuals, estates, trusts and some Closely Held Corporations and personal service corporations can deduct losses from a passive activity only to the extent of the taxpayer's income from the same passive activity. Passive activities generally are corporate or partnership activities in which the taxpayer does not materially participate. The passive loss limitations are applied separately with respect to each publicly traded partnership. Consequently, any passive losses we generate only will be available to offset our passive income generated in the future and will not be available to offset income from other passive activities or investments, including our investments or investments in other publicly traded partnerships, or salary or active business income. Passive losses that are not deductible because they exceed a unitholder's share of income we generate may be deducted in full when it disposes of its entire investment in us in a fully taxable transaction with an unrelated party. The passive activity loss rules are applied after other applicable limitations on deductions, including the at risk rules and the basis limitation.

In addition to the limitations described above, non-corporate taxpayers may only deduct business losses up to the gross income or gain attributable to such trade or business plus \$250,000 (\$500,000 for unitholders filing jointly). Amounts that may not be deducted in a taxable year may be carried forward into the following taxable year. This limitation shall be applied after the passive loss limitations and, unless amended, applies only to taxable years beginning prior to December 31, 2025.

Dual consolidated loss restrictions also may apply to limit the deductibility by a corporate unitholder of losses we incur. Corporate unitholders are urged to consult their tax advisors regarding the applicability and effect to them of dual consolidated loss restrictions.

Limitations on Interest Deductions. Our ability to deduct interest on our indebtedness allocable to our trade or business will be limited to an amount equal to the sum of (i) our (or our applicable subsidiaries') business interest income during the taxable year and (ii) 30% of our (or our applicable subsidiaries') adjusted taxable income for such taxable year. If we (or our applicable subsidiaries) are not entitled to fully deduct business interest in any taxable year, such excess interest expense will be allocated to each unitholder as excess business interest and can be carried forward by the unitholder to successive taxable years and used to offset any excess taxable income allocated by us to such unitholder in future taxable years. Any excess business interest expense allocated to a unitholder will reduce such unitholder's tax basis in our units in the year of the allocation even if the expense does not give rise to a deduction to the unitholder in that year. Upon the disposition of units, a unitholder's tax basis in our units will be increased immediately before the disposition to the extent the basis reduction described in the preceding sentence exceeds the amount of any excess business interest expense that has previously been deducted by the unitholder. The deductibility of a non-corporate taxpayer's investment interest expense generally is limited to the amount of that taxpayer's net investment income. For this purpose, investment interest expense includes, among other things, a unitholder's share of our interest expense attributed to portfolio income. The IRS has indicated that net passive income earned by a publicly traded partnership will be treated as investment income to its unitholders. In addition, the unitholder's share of our portfolio income will be treated as investment income.

Entity-Level Collections. If we are required or elect under applicable law to pay any U.S. federal, state or local or foreign income or withholding taxes on behalf of any present or former unitholder or the general partner, we are authorized to pay those taxes from our funds. That payment, if made, will be treated as a distribution of cash to the partner on whose behalf the payment was made. We are authorized to amend the partnership agreement in the manner necessary to maintain uniformity of intrinsic tax characteristics of units and to adjust later distributions, so that after

giving effect to these distributions, the priority and characterization of distributions otherwise applicable under the partnership agreement are maintained as nearly as is practicable. Payments by us as described above could give rise to an overpayment of tax on behalf of an individual partner, in which event the partner would be required to file a claim in order to obtain a credit or refund of tax paid.

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Allocation of Income, Gain, Loss, Deduction and Credit. In general, if we have a net profit, our items of income, gain, loss, deduction and credit will be allocated among the general partner and the common unitholders in accordance with their percentage interests in us. At any time that incentive distributions are made to the general partner, gross income will be allocated to the general partner to the extent of these distributions. If we have a net loss for the entire year, that loss generally will be allocated first to the general partner and the common unitholders in accordance with their percentage interests in us to the extent of their positive capital accounts and, second, to the general partner.

Series B preferred unitholders will be allocated loss to the extent of their positive capital accounts only after the capital accounts of the general partner and the common unitholders have been reduced to zero. In general, the capital account with respect to a Series B Preferred Unit will be equal to the liquidation preference of the Series B Preferred Unit, or \$25.00, without regard to the price paid for such units, but a holder of Series B Preferred Units will have an initial tax basis with respect to the Series B Preferred Unit equal to the price paid for such unit. To the extent the purchase price paid for a Series B Preferred Unit at initial issuance exceeds the liquidation preference of such unit, we will have income that will be allocated to our general partner and the holders of units other than the Series B Preferred Units in accordance with their percentage interest. In the event that a Series B preferred unitholder is allocated net loss with respect to a taxable year, such Series B preferred unitholder will be allocated items of income and gain in the earliest succeeding taxable year or years in which there are items of income and gain to the extent necessary to restore its capital account with respect to each Series B Preferred Unit to equal the liquidation preference. Except as specifically provided in this paragraph, we do not expect to allocate any income or loss in respect of our Series B Preferred Units.

Specified items of our income, gain, loss and deduction will be allocated to account for any difference between the tax basis and fair market value of any property held by the partnership immediately prior to an offering of units, referred to in this discussion as Adjusted Property. The effect of these allocations to a unitholder purchasing units in an offering essentially will be the same as if the tax basis of our assets were equal to their fair market value at the time of the offering. In addition, items of recapture income will be allocated to the extent possible to the partner who was allocated the deduction giving rise to the treatment of that gain as recapture income in order to minimize the recognition of ordinary income by some unitholders. Finally, although we do not expect that our operations will result in the creation of negative capital accounts, if negative capital accounts nevertheless result, items of our income and gain will be allocated in an amount and manner to eliminate the negative balance as quickly as possible.

An allocation of items of our income, gain, loss, deduction or credit, other than an allocation required by the Code to eliminate the difference between a partner's book capital account, which is credited with the fair market value of Adjusted Property, and tax capital account, which is credited with the tax basis of Adjusted Property, referred to in this discussion as the Book-Tax Disparity, generally will be given effect for U.S. federal income tax purposes in determining a partner's share of an item of income, gain, loss, deduction or credit only if the allocation has substantial economic effect. In any other case, a partner's share of an item will be determined on the basis of its interest in us, which will be determined by taking into account all the facts and circumstances, including:

the type of interest held by the partner;

its relative contributions to us;

the interests of all the partners in profits and losses;

the interest of all the partners in cash flow; and

the rights of all the partners to distributions of capital upon liquidation.

A unitholder's taxable income or loss with respect to a unit each year will depend upon a number of factors, including (a) the nature and fair market value of our assets at the time the holder acquired the unit, (b) whether we issue additional units or we engage in certain other transactions and (c) the manner in which our items of income, gain, loss, deduction and credit are allocated among our partners. For this purpose, we determine the

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value of our assets and the relative amounts of our items of income, gain, loss, deduction and credit allocable to our unitholders and our general partner as holder of the incentive distribution rights by reference to the value of our interests, including the incentive distribution rights. The IRS may challenge any valuation determinations that we make, particularly as to the incentive distribution rights, for which there is no public market. Moreover, the IRS could challenge certain other aspects of the manner in which we determine the relative allocations made to our unitholders and to the general partner as holder of our incentive distribution rights. A successful IRS challenge to our valuation or allocation methods could increase the amount of net taxable income and gain realized by a unitholder with respect to a unit.

Perkins Coie LLP is of the opinion that, with the exception of the issues described in the preceding paragraph and in Section 754 Election, Tax Treatment of Operations Valuation and Tax Basis of Our Assets and Disposition of Units Allocations Between Transferors and Transferees, allocations under our partnership agreement will be given effect for U.S. federal income tax purposes in determining a partner's share of an item of income, gain, loss, deduction or credit.

Treatment of Short Sales. A unitholder whose units are loaned to a short seller who sells such units may be considered to have disposed of those units. If so, the unitholder would no longer be a partner with respect to those units until the termination of the loan and may recognize gain or loss from the disposition. As a result:

any of our income, gain, loss, deduction or credit with respect to the units may not be reportable by the unitholder who loaned them; and

any cash distributions received by such unitholder with respect to those units may be fully taxable as ordinary income.

Perkins Coie LLP has not rendered an opinion regarding the treatment of a unitholder whose units are loaned to a short seller. Therefore, unitholders desiring to assure their status as partners and avoid the risk of gain recognition from a loan to a short seller are urged to ensure that any applicable brokerage account agreements prohibit their brokers from borrowing their units. Please also read Disposition of Units Recognition of Gain or Loss.

Section 754 Election. We have made an election under Section 754 of the Code to adjust a unit purchaser's U.S. federal income tax basis in our assets (or *inside basis*) to reflect the purchaser's purchase price (or a *Section 743(b) adjustment*). The Section 743(b) adjustment belongs to the purchaser and not to other unitholders and does not apply to unitholders who acquire their units directly from us. For purposes of this discussion, a unitholder's inside basis in our assets will be considered to have two components: (a) its share of our tax basis in our assets (or *common basis*) and (b) its Section 743(b) adjustment to that basis.

In general, a purchaser's common basis is depreciated or amortized according to the existing method utilized by us. A positive Section 743(b) adjustment to that basis generally is depreciated or amortized in the same manner as property of the same type that has been newly placed in service by us. A negative Section 743(b) adjustment to that basis generally is recovered over the remaining useful life of the partnership's recovery property.

The calculations involved in the Section 743(b) adjustment are complex and will be made on the basis of assumptions as to the value of our assets and in accordance with the Code and applicable Treasury Regulations. We cannot assure you that the determinations we make will not be successfully challenged by the IRS and that the deductions resulting from them will not be reduced or disallowed altogether. Should the IRS require a different basis adjustment to be

made, and should, in our judgment, the expense of compliance exceed the benefit of the election, we may seek consent from the IRS to revoke our Section 754 election. If such consent is given, a subsequent purchaser of units may be allocated more income than he would have been allocated had the election not been revoked.

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Tax Treatment of Operations

Accounting Method and Taxable Year. We use the calendar year as our taxable year and the accrual method of accounting for U.S. federal income tax purposes. Each unitholder will be required to include in income its share of our income, gain, loss, deduction and credit (and, for Series B preferred unitholders, its income from our guaranteed payments) for our taxable year ending within or with its taxable year. In addition, a unitholder who disposes of all of its units must include its share of our income, gain, loss, deduction and credit through the date of disposition in income for its taxable year that includes the date of disposition, with the result that a unitholder who has a taxable year ending on a date other than December 31 and who disposes of all of its units following the close of our taxable year but before the close of its taxable year must include its share of more than one year of our income, gain, loss, deduction and credit in income for the year of the disposition. Similarly, a Series B preferred unitholder that has a taxable year ending on a date other than December 31 and that disposes of all its units following the close of our taxable year but before the close of its taxable year will be required to include in income for its taxable year income from more than one year of guaranteed payments.

Asset Tax Basis, Depreciation and Amortization. The tax basis of our assets will be used for purposes of computing depreciation and cost recovery deductions and, ultimately, gain or loss on the disposition of these assets. The U.S. federal income tax burden associated with any difference between the fair market value of our assets and their tax basis immediately prior to an offering of units will be borne by the general partner and the existing limited partners.

To the extent allowable, we may elect to use the depreciation and cost recovery methods that will result in the largest deductions being taken in the earliest years after assets are placed in service. Property we subsequently acquire or construct may be depreciated using any method permitted by the Code.

If we dispose of depreciable property by sale, foreclosure or otherwise, all or a portion of any gain, determined by reference to the amount of depreciation previously deducted and the nature of the property, may be subject to the recapture rules and taxed as ordinary income rather than capital gain. Similarly, a unitholder who has taken cost recovery or depreciation deductions with respect to property we own likely will be required to recapture some or all of those deductions as ordinary income upon a sale of its interest in us.

The U.S. federal income tax consequences of the ownership and disposition of units will depend in part on our estimates of the relative fair market values, and the tax bases, of our assets at the time (a) the unitholder acquired its unit, (b) we issue additional units or (c) we engage in certain other transactions. Although we may from time to time consult with professional appraisers regarding valuation matters, we will make many of the relative fair market value estimates ourselves. These estimates and determinations of basis are subject to challenge and will not be binding on the IRS or the courts. If the estimates of fair market value or basis are later found to be incorrect, the character and amount of items of income, gain, loss, deductions or credits previously reported by unitholders might change, and unitholders might be required to adjust their tax liability for prior years and incur interest and penalties with respect to those adjustments.

Disposition of Units

Recognition of Gain or Loss. In general, gain or loss will be recognized on a sale of units equal to the difference between the amount realized and the unitholder's tax basis in the units sold. A unitholder's amount realized will be measured by the sum of the cash, the fair market value of other property received by it and, in the case of a common unitholder, its share of our nonrecourse liabilities. Because the amount realized by a common unitholder includes a common unitholder's share of our nonrecourse liabilities, the gain recognized on the sale of common units could result in a tax liability in excess of any cash or property received from the sale.

Prior distributions from us in excess of cumulative net taxable income for a common unit that decreased a common unitholder's tax basis in that common unit will, in effect, become taxable income if the common unit is

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sold at a price greater than the common unitholder's tax basis in that common unit, even if the price received is less than its original cost. Except as noted below, gain or loss recognized by a unitholder on the sale or exchange of a unit generally will be taxable as capital gain or loss. Capital gain recognized by an individual on the sale of units held more than one year generally will be taxed at preferential tax rates. Capital loss may offset capital gains and, in the case of an individual, up to \$3,000 of ordinary income per year.

A portion of a common unitholder's amount realized may be allocable to unrealized receivables or to inventory items we own. The term "unrealized receivables" includes potential recapture items, including depreciation and amortization recapture. A common unitholder will recognize ordinary income or loss to the extent of the difference between the portion of the common unitholder's amount realized allocable to unrealized receivables or inventory items and the common unitholder's share of our basis in such receivables or inventory items. Ordinary income attributable to unrealized receivables, inventory items and depreciation or amortization recapture may exceed net taxable gain realized upon the sale of a common unit and may be recognized even if a net taxable loss is realized on the sale of a common unit. Thus, a common unitholder may recognize both ordinary income and a capital loss upon a sale of common units. Because Series B preferred unitholders generally are not expected to be allocated a share of our items of depreciation, depletion or amortization, it is not anticipated that Series B preferred unitholders would be required to recharacterize any portion of their gain as ordinary income as a result of these rules. However, it is uncertain as to whether a portion of their gain may be required to be recharacterized as ordinary income to the extent that it represents the accrued but unpaid portion of the guaranteed payment to be paid on the next distribution date.

The IRS has ruled that a partner who acquires interests in a partnership in separate transactions must combine those interests and maintain a single adjusted tax basis for all those interests. Upon a sale or other disposition of less than all of those interests, a portion of that tax basis must be allocated to the interests sold using an equitable apportionment method. Treasury Regulations under Section 1223 of the Code allow a selling unitholder who can identify units transferred with an ascertainable holding period to elect to use the actual holding period of the units transferred. Thus, according to the ruling, a unitholder will be unable to select high or low basis units to sell as would be the case with corporate stock, but, according to the Treasury Regulations, may designate specific units sold for purposes of determining the holding period of units transferred. A unitholder electing to use the actual holding period of units transferred must consistently use that identification method for all subsequent sales or exchanges of units. A unitholder considering the purchase of additional units or a sale of units purchased in separate transactions is urged to consult its tax advisor as to the possible consequences of this ruling and application of the Treasury Regulations.

In addition, certain U.S. unitholders who are individuals, estates or trusts are required to pay an additional 3.8% tax on, among other things, capital gain from the sale or other disposition of their units. Unitholders should consult their tax advisors regarding the effect, if any, of this tax on their ownership of our units.

Allocations Between Transferors and Transferees. In general, our taxable income or loss will be determined annually, will be prorated on a monthly basis and will be subsequently apportioned among the common unitholders in proportion to the number of common units owned by each of them as of the opening of the applicable exchange on the first business day of the month. However, gain or loss realized on a sale or other disposition of our assets other than in the ordinary course of business will be allocated among the common unitholders on the first business day of the month in which that gain or loss is recognized. As a result of the foregoing, a common unitholder transferring common units may be allocated income, gain, loss, deduction and credit realized after the date of transfer. A common unitholder who owns common units at any time during a calendar quarter and who disposes of them prior to the record date set for a cash distribution for that quarter will be allocated items of our income, gain, loss, deductions and credit attributable to months within that quarter in which the common units were held but will not be entitled to receive that cash distribution. Treasury Regulations allow a similar monthly simplifying convention. However, such regulations do not specifically authorize all aspects of the proration method we have adopted. If the IRS were to challenge our proration

method, we may be required to change the allocation of items of income, gain, loss and deduction among our common unitholders.

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Because Series B preferred unitholders generally are not expected to be allocated a share of our items of depreciation, depletion or amortization, it is not anticipated that Series B preferred unitholders would be affected by the proration method we have adopted.

Holders of Series B Preferred Units owning Series B Preferred Units as of the close of the applicable exchange on the last business day of a calendar quarter (or the Allocation Date) will be entitled to receive the distribution of the guaranteed payment payable with respect to their Series B Preferred Units for that quarter on the next distribution payment date. Purchasers of Series B Preferred Units after the Allocation Date will therefore not be entitled to a cash distribution on their Series B Preferred Units until the next Allocation Date.

Transfer Notification Requirements. A unitholder who sells any of its units, other than through a broker, generally is required to notify us in writing of that sale within 30 days after the sale (or, if earlier, January 15 of the year following the sale). A unitholder who acquires units generally is required to notify us in writing of that acquisition within 30 days after the purchase, unless a broker or nominee will satisfy such requirement. We are required to notify the IRS of any such transfers of units and to furnish specified information to the transferor and transferee. Failure to notify us of a transfer of units may lead to the imposition of substantial penalties.

Foreign Tax Credit Considerations

Subject to detailed limitations set forth in the Code, a unitholder may elect to claim a credit against its liability for U.S. federal income tax for its share of foreign income taxes (and certain foreign taxes imposed in lieu of a tax based upon income) paid by us. Income allocated to unitholders generally will constitute foreign source income for purposes of the U.S. foreign tax credit limitation. The rules relating to the determination of the foreign tax credit are complex and unitholders are urged to consult their tax advisors to determine whether or to what extent they would be entitled to such credit. A unitholder who does not elect to claim foreign tax credits may instead claim a deduction for its share of foreign taxes paid by us.

Tax-Exempt Organizations and Non-U.S. Investors

Investments in units by employee benefit plans, other tax-exempt organizations and non-U.S. persons, including nonresident aliens of the United States, non-U.S. corporations and non-U.S. trusts and estates (collectively, *non-U.S. unitholders*) raise issues unique to those investors and, as described below, may result in substantially adverse tax consequences to them.

Employee benefit plans and most other organizations exempt from U.S. federal income tax, including individual retirement accounts and other retirement plans, are subject to U.S. federal income tax on unrelated business taxable income (or *UBTI*). Virtually all of our income allocated to a unitholder that is such a tax-exempt organization will be UBTI to it subject to U.S. federal income tax. As described above, we will treat distributions on the Series B Preferred Units as guaranteed payments for the use of capital. The treatment of guaranteed payments for the use of capital to tax-exempt investors is not certain because there is no direct controlling authority on such treatment. Accordingly, such guaranteed payments may be treated as UBTI. Series B preferred unitholders that are tax-exempt organizations are encouraged to consult with their tax advisors regarding the tax consequences to them of the receipt of guaranteed payments for the use of capital.

A non-U.S. common unitholder may be subject to a 4% U.S. federal income tax on its share of the U.S. source portion of our gross income attributable to transportation that begins or ends (but not both) in the United States, unless either (a) an exemption applies and it files a U.S. federal income tax return to claim that exemption or (b) that income is effectively connected with the conduct of a trade or business in the United States (or U.S. effectively connected

income). The applicability of this tax to the guaranteed payments made to Series B preferred unitholders is uncertain. However, we believe that preferred unitholders would be treated as receiving an allocable share of the U.S. source portion of our transportation income and, therefore, may be subject to this tax. For this purpose, transportation income includes income from the use, hiring or leasing of a vessel to

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transport cargo, or the performance of services directly related to the use of any vessel to transport cargo. The U.S. source portion of our transportation income is deemed to be 50% of the income attributable to voyages that begin or end (but not both) in the United States. Generally, no amount of the income from voyages that begin and end outside the United States is treated as U.S. source, and consequently a non-U.S. unitholder would not be subject to U.S. federal income tax with respect to our transportation income attributable to such voyages. Although the entire amount of transportation income from voyages that begin and end in the United States would be fully taxable in the United States, we currently do not expect to have a material amount of transportation income from voyages that begin and end in the United States.

A non-U.S. unitholder may be entitled to an exemption from the 4% U.S. federal income tax or a refund of tax withheld on U.S. effectively connected income that constitutes transportation income if any of the following applies: (1) such non-U.S. unitholder qualifies for an exemption from this tax under an income tax treaty between the United States and the country where such non-U.S. unitholder is resident; (2) in the case of an individual non-U.S. unitholder, it qualifies for the exemption from tax under Section 872(b)(1) of the Code as a resident of a country that grants an equivalent exemption from tax to residents of the United States; or (3) in the case of a corporate non-U.S. unitholder, it qualifies for the exemption from tax under Section 883 of the Code (or the Section 883 Exemption) (for the rules relating to qualification for the Section 883 Exemption, please read below under **Possible Classification as a Corporation The Section 883 Exemption**).

We may be required to withhold U.S. federal income tax, computed at the highest statutory rate, from cash distributions to non-U.S. unitholders with respect to their shares of our income that is U.S. effectively connected income. Our transportation income generally should not be treated as U.S. effectively connected income unless we have a fixed place of business in the United States and substantially all of such transportation income is attributable to either regularly scheduled transportation or, in the case of income derived from bareboat charters, is attributable to the fixed place of business in the United States. While we do not expect to have any regularly scheduled transportation or a fixed place of business in the United States, there can be no guarantee that this will not change. If we were to earn any U.S. effectively connected income, we believe a non-U.S. unitholder (including a non-U.S. Series B preferred unitholder) would be treated as being engaged in such business and would be required to file a U.S. federal income tax return to report its U.S. effectively connected income (including its share of any such income earned by us) and to pay U.S. federal income tax, or claim a credit or refund for tax withheld on such income. Further, unless an exemption applies, a non-U.S. corporation investing in units may be subject to a branch profits tax, at a 30% rate or lower rate prescribed by a treaty, with respect to its U.S. effectively connected income. A portion of any gain recognized on the sale or other disposition of a unit by a non-U.S. unitholder may be treated as U.S. effectively connected income to the extent of the portion of a unitholder's distributive share which would have given rise to U.S. effectively connected income if we had sold all of our assets at their fair market value as of the date of the sale or disposition. In addition, the transferee of an interest in a partnership that is engaged in a U.S. trade or business is generally required to withhold 10% of the amount realized by the transferor unless the transferor certifies that it is not a foreign person, and we are required to deduct and withhold from the transferee amounts that should have been withheld by the transferees but were not withheld. However, the IRS has suspended the application of this withholding rule to open market transfers of interest in publicly traded partnerships until further guidance is provided, pending promulgation of regulations that address the amount to be withheld, the reporting necessary to determine such amount and the appropriate party to withhold such amounts, but it is not clear if or when such regulations will be issued.

Non-U.S. unitholders must apply for and obtain a U.S. taxpayer identification number in order to file U.S. federal income tax returns and must provide that identification number to us for purposes of any U.S. federal income tax information returns we may be required to file. Non-U.S. unitholders are encouraged to consult their tax advisors regarding the U.S. federal, state, local and other tax consequences of an investment in units and any filing requirements related thereto.

Table of Contents**Functional Currency**

We are required to determine the functional currency of any of our operations that constitute a separate qualified business unit (or *QBU*) for U.S. federal income tax purposes. For purposes of the foreign currency rules, a QBU includes a separate trade or business owned by a partnership in the event separate books and records are maintained for that separate trade or business. The functional currency of a QBU is determined based upon the economic environment in which the QBU operates. Thus, a QBU whose revenues and expenses are primarily determined in a currency other than the U.S. Dollar will have a non-U.S. Dollar functional currency. We believe our principal operations constitute a QBU whose functional currency is the U.S. Dollar, but certain of our operations constitute separate QBUs whose functional currencies are other than the U.S. Dollar. Any transactions conducted by us other than in the U.S. Dollar or by a QBU other than in its functional currency may give rise to foreign currency exchange gain or loss. The U.S. Treasury Department and the IRS have issued regulations relating to the amount of foreign currency translation gain or loss. However, these regulations do not address the application of the foreign currency translation gain and loss rules to partnerships such as us, and the preamble to these regulations indicates that further regulations will be developed under a separate project. As a result, the manner in which foreign currency translation gain or loss may be recognized by unitholders is uncertain. Despite this uncertainty, based upon our current projections of the capital invested in and profits of the non-U.S. Dollar QBUs and the different ways in which foreign currency translation gain or loss could be recognized, we believe that only a nominal amount of foreign currency translation gain or loss would be recognized each year. Unitholders are urged to consult their tax advisors for specific advice regarding the application of the rules for recognizing foreign currency translation gain or loss.

Administrative Matters

Information Returns and Audit Procedures. We intend to furnish to each unitholder, within 90 days after the close of each calendar year, specific U.S. federal income tax information, including a document in the form of IRS Form 1065, Schedule K-1, which sets forth its share of our items of income, gain, loss, deductions and credits as computed for U.S. federal income tax purposes and, with respect to a Series B preferred unitholder, the amount of the Series B preferred unitholder's guaranteed payments, for our preceding taxable year. In preparing this information, which will not be reviewed by counsel, we will take various accounting and reporting positions, some of which have been mentioned earlier, to determine each unitholder's share of such items of income, gain, loss, deduction and credit. We cannot assure you that those positions will yield a result that conforms to the requirements of the Code, Treasury Regulations or administrative interpretations of the IRS. Neither we nor Perkins Coie LLP can assure prospective unitholders that the IRS will not successfully contend that those positions are impermissible. Any challenge by the IRS could negatively affect the value of the units.

We will be obligated to file U.S. federal income tax information returns with the IRS for any year in which we earn any U.S. source income or U.S. effectively connected income. In the event we were obligated to file a U.S. federal income tax information return but failed to do so, unitholders would not be entitled to claim any deductions, losses or credits for U.S. federal income tax purposes relating to us. Consequently, we may file U.S. federal income tax information returns for any given year. The IRS may audit any such information returns that we file. Adjustments resulting from an IRS audit of our return may require each unitholder to adjust a prior year's tax liability, and may result in an audit of its return. Any audit of a unitholder's return could result in adjustments not related to our returns as well as those related to our returns. Any IRS audit relating to our items of income, gain, loss, deduction or credit for years in which we are not required to file and do not file a U.S. federal income tax information return would be conducted at the partner-level, and each unitholder may be subject to separate audit proceedings relating to such items.

For years in which we file or are required to file U.S. federal income tax information returns, we will be treated as a separate entity for purposes of any U.S. federal income tax audits, as well as for purposes of judicial review of

administrative adjustments by the IRS and tax settlement proceedings. For taxable years beginning prior to January 1, 2018, the tax treatment of partnership items of income, gain, loss, deduction and credit will be

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determined in a partnership proceeding rather than in separate proceedings with the partners. The Code requires that one partner be designated as the Tax Matters Partner for these purposes. The partnership agreement names Teekay GP L.L.C. as our Tax Matters Partner.

The Tax Matters Partner will make some U.S. federal tax elections on our behalf and on behalf of unitholders. In addition, the Tax Matters Partner can extend the statute of limitations for assessment of tax deficiencies against unitholders for items reported in the information returns we file. The Tax Matters Partner may bind a unitholder with less than a 1% profits interest in us to a settlement with the IRS with respect to these items unless that unitholder elects, by filing a statement with the IRS, not to give that authority to the Tax Matters Partner. The Tax Matters Partner may seek judicial review, by which all the unitholders are bound, of a final partnership administrative adjustment and, if the Tax Matters Partner fails to seek judicial review, judicial review may be sought by any unitholder having at least a 1% interest in profits or by any group of unitholders having in the aggregate at least a 5% interest in profits. However, only one action for judicial review will go forward, and each unitholder with an interest in the outcome may participate.

The procedures for auditing large partnerships and for assessing and collecting taxes due (including applicable penalties and interest) for taxable years beginning after December 31, 2017, have been altered. Unless we are eligible to (and choose to) elect to issue revised schedules K-1 to our partners with respect to an audited and adjusted return, the IRS may assess and collect taxes (including any applicable penalties and interest) directly from us in the year in which the audit is completed under the new rules. If we are required to pay taxes, penalties and interest as the result of audit adjustments, cash available for distribution to our unitholders may be substantially reduced. In addition, because payment would be due for the taxable year in which the audit is completed, unitholders during that taxable year would bear the expense of the adjustment even if they were not unitholders during the audited taxable year. Pursuant to this new legislation, our general partner will designate a person to act as the partnership representative who shall have the sole authority to act on behalf of the partnership with respect to dealings with the IRS under these new audit procedures.

A unitholder must file a statement with the IRS identifying the treatment of any item on its U.S. federal income tax return that is not consistent with the treatment of the item on an information return that we file. Intentional or negligent disregard of this consistency requirement may subject a unitholder to substantial penalties.

Special Reporting Requirements for Owners of Non-U.S. Partnerships. A U.S. person who either contributes more than \$100,000 to us (when added to the value of any other property contributed to us by such person or a related person during the previous 12 months), or following a contribution owns, directly, indirectly or by attribution from certain related persons, at least a 10% interest in us, is required to file IRS Form 8865 with its U.S. federal income tax return for the year of the contribution to report the contribution and provide certain details about itself and certain related persons, us and any persons that own a 10% or greater direct interest in us. We will provide each unitholder with the necessary information about us and those persons who own a 10% or greater direct interest in us along with the Schedule K-1 information described previously.

In addition to the foregoing, a U.S. person who directly owns at least a 10% interest in us may be required to make additional disclosures on IRS Form 8865 in the event such person acquires, disposes or has its interest in us substantially increased or reduced. Further, a U.S. person who directly, indirectly or by attribution from certain related persons, owns at least a 10% interest in us may be required to make additional disclosures on IRS Form 8865 in the event such person, when considered together with any other U.S. persons who own at least a 10% interest in us, owns a greater than 50% interest in us. For these purposes, an interest in us generally is defined to include an interest in our capital or profits or an interest in our deductions or losses.

Significant penalties may apply for failing to satisfy IRS Form 8865 filing requirements and thus common unitholders are advised to contact their tax advisors to determine the application of these filing requirements under their own circumstances.

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In addition, individual citizens or residents of the United States who hold certain specified foreign financial assets, including units in a foreign partnership not held in an account maintained by a financial institution, with an aggregate value in excess of \$50,000, on the last day of a taxable year, or \$75,000 at any time during that taxable year, may be required to report such assets on IRS Form 8938 with their U.S. federal income tax return for that taxable year. Penalties apply for failure to properly complete and file IRS Form 8938. Investors are encouraged to consult their tax advisor regarding the potential application of this disclosure requirement.

Accuracy-related Penalties. An additional tax equal to 20% of the amount of any portion of an underpayment of U.S. federal income tax attributable to one or more specified causes, including negligence or disregard of rules or regulations and substantial understatements of income tax, is imposed by the Code. No penalty will be imposed, however, for any portion of an underpayment if it is shown that there was a reasonable cause for that portion and that the taxpayer acted in good faith regarding that portion.

A substantial understatement of income tax in any taxable year exists if the amount of the understatement exceeds the greater of 10% of the tax required to be shown on the return for the taxable year or \$5,000. The amount of any understatement subject to penalty generally is reduced if any portion is attributable to a position adopted on the return:

(a) for which there is, or was, substantial authority; or

(b) as to which there is a reasonable basis and the pertinent facts of that position are disclosed on the return. More stringent rules, including additional penalties and extended statutes of limitations, may apply as a result of our participation in listed transactions or reportable transactions with a significant tax avoidance purpose. While we do not anticipate participating in such transactions, if any item of income, gain, loss, deduction or credit included in the distributive shares of unitholders for a given year might result in an understatement of income relating to such a transaction, we will disclose the pertinent facts on a U.S. federal income tax information return for such year. In such event, we also will make a reasonable effort to furnish sufficient information for unitholders to make adequate disclosure on their returns and to take other actions as may be appropriate to permit unitholders to avoid liability for penalties.

Possible Classification as a Corporation

If we fail to meet the Qualifying Income Exception described above with respect to our classification as a partnership for U.S. federal income tax purposes, other than a failure that is determined by the IRS to be inadvertent and that is cured within a reasonable time after discovery, we will be treated as a non-U.S. corporation for U.S. federal income tax purposes. If previously treated as a partnership, our change in status would be deemed to have been effected by our transfer of all of our assets, subject to liabilities, to a newly formed non-U.S. corporation, in return for stock in that corporation, and then our distribution of that stock to our unitholders and other owners in liquidation of their interests in us. Unitholders that are U.S. persons would be required to file IRS Form 926 to report these deemed transfers and any other transfers they made to us while we were treated as a corporation and would be required to recognize gain, if any, for U.S. federal income tax purposes. Substantial penalties may apply for failure to satisfy these reporting requirements, unless the person otherwise required to report shows such failure was due to reasonable cause and not willful neglect.

If we were treated as a corporation in any taxable year, either as a result of a failure to meet the Qualifying Income Exception or otherwise, our items of income, gain, loss, deduction and credit would not pass through to unitholders.

Instead, we would be subject to U.S. federal income tax based on the rules applicable to foreign corporations, not partnerships, and such items would be treated as our own. In addition, Section 743(b) adjustments to the basis of our assets would no longer be available to purchasers in the marketplace. Subject to the discussion of passive foreign investment companies (or *PFICs*) below, any distribution made to a unitholder would be treated as taxable dividend income to the extent of our current and accumulated earnings and profits, as

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determined under U.S. federal income tax principles. Distributions in excess of our earnings and profits would be treated first as a nontaxable return of capital to the extent of the unitholder's tax basis in its units, and taxable capital gain thereafter. Dividends paid on our units to U.S. unitholders who are individuals, estates or trusts generally would be treated as qualified dividend income that is subject to tax at preferential capital gain rates, subject to certain holding period and other requirements. In addition, certain U.S. unitholders who are individuals, estates or trusts currently would be required to pay an additional 3.8% tax on the dividends and distributions taxable as capital gain paid to them.

Taxation of Operating Income. We expect that substantially all of our gross income and the gross income of our corporate subsidiaries will be attributable to the transportation of LNG, LPG, ammonia, crude oil and related products. For this purpose, gross income attributable to transportation (or *Transportation Income*) includes income derived from, or in connection with, the use (or hiring or leasing for use) of a vessel to transport cargo, or the performance of services directly related to the use of any vessel to transport cargo, and thus includes both time-charter and bareboat charter income.

Fifty percent (50%) of Transportation Income that either begins or ends, but that does not both begin and end, in the United States (or *U.S. Source International Transportation Income*) is considered to be derived from sources within the United States. Transportation Income that both begins and ends in the United States (or U.S. Source Domestic Transportation Income) is considered to be 100% derived from sources within the United States. Transportation Income exclusively between non-U.S. destinations is considered to be 100% derived from sources outside the United States. Transportation Income derived from sources outside the United States generally is not subject to U.S. federal income tax.

Based on our current operations and the operations of our subsidiaries, we expect substantially all of our Transportation Income to be from sources outside the United States and not subject to U.S. federal income tax. In addition, we believe that we have not earned a material amount of U.S. Source Domestic Transportation Income, and we expect that we will not earn a material amount of such income in future years. However, in the event we were treated as a corporation, if we or any of our subsidiaries does earn U.S. Source International Transportation Income or U.S. Source Domestic Transportation Income, our income or our subsidiaries' income would be subject to U.S. federal income taxation under either the net basis and branch profits taxes or the 4% gross basis tax, each of which is discussed below, unless the exemption from U.S. taxation under Section 883 of the Code (or the *Section 883 Exemption*) applies.

The Section 883 Exemption. In general, the Section 883 Exemption provides that if a non-U.S. corporation satisfies the requirements of Section 883 of the Code and the Treasury Regulations thereunder, it will not be subject to the net basis and branch profits taxes or the 4% gross basis tax described below on its U.S. Source International Transportation Income. The Section 883 Exemption does not apply to U.S. Source Domestic Transportation Income.

In the event we were treated as a corporation, we do not believe that we would be able to qualify for the Section 883 Exemption and therefore our U.S. Source International Transportation Income would not be exempt from U.S. federal income taxation.

Net Basis Tax and Branch Profits Tax. If we were to be treated as a corporation and if the Section 883 Exemption does not apply, our U.S. Source International Transportation Income may be treated as effectively connected with the conduct of a trade or business in the United States (or *Effectively Connected Income*) if we have a fixed place of business in the United States and substantially all of our U.S. Source International Transportation Income is attributable to regularly scheduled transportation or, in the case of income derived from bareboat charters, is attributable to a fixed place of business in the United States. Based on our current operations, none of our potential

U.S. Source International Transportation Income is attributable to regularly scheduled transportation or is derived from bareboat charters attributable to a fixed place of business in the United States. As a result, if we were classified as a corporation, we do not anticipate that any of our U.S. Source

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International Transportation Income would be treated as Effectively Connected Income. However, there is no assurance that we would not earn income pursuant to regularly scheduled transportation or bareboat charters attributable to a fixed place of business in the United States in the future, which would result in such income being treated as Effectively Connected Income if we were classified as a corporation. U.S. Source Domestic Transportation Income generally would be treated as Effectively Connected Income. However, we do not anticipate that a material amount of our income has been, or will be, U.S. Source Domestic Transportation Income.

Any income that we earn that is treated as Effectively Connected Income would be subject to U.S. federal corporate income tax (the highest statutory rate for 2018 onwards is 21%) and a 30% branch profits tax imposed under Section 884 of the Code. In addition, a branch interest tax could be imposed on certain interest paid or deemed paid by us if we were classified as a corporation.

On the sale of a vessel that has produced Effectively Connected Income, we generally would be subject to the net basis and branch profits taxes with respect to our gain recognized up to the amount of certain prior deductions for depreciation that reduced Effectively Connected Income. Otherwise, we would not be subject to U.S. federal income tax with respect to gain realized on sale of a vessel, provided the sale is considered to occur outside of the United States under U.S. federal income tax principles.

The 4% Gross Basis Tax. If we were to be treated as a corporation and if the Section 883 Exemption does not apply and we are not subject to the net basis and branch profits taxes described above, we would be subject to a 4% U.S. federal income tax on our U.S. Source International Transportation Income, without benefit of deductions. We estimate that, in this event, we would be subject to less than \$900,000 of U.S. federal income tax in 2018 and in each subsequent year (in addition to any U.S. federal income taxes on our subsidiaries, as described below) based on the amount of U.S. Source International Transportation Income we earned for 2017 and our expected U.S. Source International Transportation Income for 2018 and subsequent years. The amount of such tax for which we would be liable in any year in which we were treated as a corporation for U.S. federal income tax purposes would depend upon the amount of income we earn from voyages into or out of the United States in such year, however, which is not within our complete control.

Consequences of Possible PFIC Classification. A non-U.S. entity treated as a corporation for U.S. federal income tax purposes will be a PFIC in any taxable year in which, after taking into account the income and assets of the corporation and certain subsidiaries pursuant to a look through rule, either (a) at least 75% of its gross income is passive income or (b) at least 50% of the average value of its assets is attributable to assets that produce or are held for the production of passive income. For purposes of these tests, passive income includes dividends, interest, gains from the sale or exchange of investment property and rents and royalties other than rents and royalties that are received from unrelated parties in connection with the active conduct of a trade or business. By contrast, income derived from the performance of services does not constitute passive income.

There are legal uncertainties involved in determining whether the income derived from our time-chartering activities would constitute rental income or income derived from the performance of services, including legal uncertainties arising from the decision in *Tidewater Inc. v. United States*, 565 F.3d 299 (5th Cir. 2009), which held that income derived from certain time-chartering activities should be treated as rental income rather than services income for purposes of a foreign sales corporation provision of the Code. However, the IRS stated in an Action on Decision (AOD 2010-01) that it disagrees with, and will not acquiesce to, the way that the rental versus services framework was applied to the facts in the *Tidewater* decision, and in its discussion stated that the time-charters at issue in *Tidewater* would be treated as producing services income for PFIC purposes. The IRS's statement with respect to *Tidewater* cannot be relied upon or otherwise cited as precedent by taxpayers. Consequently, in the absence of any binding legal authority specifically relating to the statutory provisions governing PFICs, there can be no assurance that the IRS or a

court would not follow the Tidewater decision in interpreting the PFIC provisions under the Code. Nevertheless, based on our current assets and operations, we believe that we would not now be nor would have ever been a PFIC even if we were treated as a corporation. No

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assurance can be given, however, that the IRS would accept this position or that we would not constitute a PFIC for any future taxable year if we were treated as a corporation and there were to be changes in our assets, income or operations.

If we were to be treated as a PFIC for any taxable year during which a unitholder owns units, a U.S. unitholder generally would be subject to special rules (regardless of whether we continue thereafter to be a PFIC) resulting in increased tax liability with respect to (a) any excess distribution (i.e., the portion of any distributions received by a unitholder on our common units in a taxable year in excess of 125% of the average annual distributions received by the unitholder in the three preceding taxable years or, if shorter, the unitholder's holding period for the units) and (b) any gain realized upon the sale or other disposition of units. Under these rules:

the excess distribution or gain will be allocated ratably over the unitholder's aggregate holding period for the common units;

the amount allocated to the current taxable year and any taxable year prior to the taxable year we were first treated as a PFIC with respect to the unitholder would be taxed as ordinary income in the current taxable year;

the amount allocated to each of the other taxable years would be subject to U.S. federal income tax at the highest rate in effect for the applicable class of taxpayer for that year; and

an interest charge for the deemed deferral benefit would be imposed with respect to the resulting tax attributable to each such other taxable year.

In addition, for each year during which a U.S. unitholder holds units, we were treated as a PFIC, and the total value of all PFIC stock that such U.S. unitholder directly or indirectly owns exceeds certain thresholds, such unitholder would be required to file IRS Form 8621 with its annual U.S. federal income tax return to report its ownership of our units.

Certain elections, such as a qualified electing fund (or *QEF*) election or mark to market election, may be available to a unitholder if we were classified as a PFIC. If we determine that we are or will be a PFIC, we will provide unitholders with information concerning the potential availability of such elections.

Taxation of Our Subsidiary Corporations

Our subsidiary Teekay LNG Holdco L.L.C. is wholly-owned by a U.S. partnership and our subsidiary Teekay BLT Finance Corporation is 69% indirectly owned by Teekay LNG Holdco L.L.C. Each of these entities has been classified as a corporation for U.S. federal income tax purposes and is subject to U.S. federal income tax based on the rules applicable to foreign corporations described above under Possible Classification as a Corporation Taxation of Operating Income, including, but not limited to, the 4% gross basis tax or the net basis tax if the Section 883 Exemption does not apply. We believe that the Section 883 Exemption would apply to our corporate subsidiaries only to the extent that it would apply to us if we were to be treated as a corporation. As such, we believe that the Section 883 Exemption did not apply for 2017 and will not apply in 2018 or subsequent years and therefore, the 4% gross basis tax applied to our subsidiary corporations in 2017 and will apply to our subsidiary corporations in 2018 and subsequent years. In this regard, we estimate that we will be subject to approximately \$100,000 or less of U.S.

federal income tax in 2018 and in each subsequent year based on the amount of U.S. Source International Transportation Income our corporate subsidiaries earned for 2017 and their expected U.S. Source International Transportation Income for 2018 and subsequent years. The amount of such tax for which it would be liable for any year will depend upon the amount of income earned from voyages into or out of the United States in such year, which, however, is not within its complete control.

As non-U.S. entities classified as corporations for U.S. federal income tax purposes, Teekay LNG Holdco L.L.C. and Teekay BLT Finance Corporation could be considered PFICs. However, we have received a ruling from the IRS that Teekay LNG Holdco L.L.C. will be classified as a controlled foreign corporation (or a *CFC*) rather than

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a PFIC as long as it is wholly-owned by a U.S. partnership and we believe that Teekay BLT Finance Corporation will also be classified as a CFC rather than a PFIC because our U.S. partnership indirectly owns 69% of Teekay BLT Finance Corporation.

In past years, certain other of our subsidiaries were classified as corporations for U.S. federal income tax purposes. We have and will continue to take the position that these subsidiaries, to the extent they were owned by our U.S. partnership, should also have been treated as CFCs rather than PFICs. Moreover, we have and will continue to take the position that these subsidiaries were not PFICs at any time prior to being owned by our U.S. partnership. No assurance can be given, however, that the IRS, or a court of law, will accept this position or would not follow the Tidewater decision in interpreting the PFIC provisions under the Code (as discussed above).

NON-UNITED STATES TAX CONSIDERATIONS

Republic of the Marshall Islands Tax Considerations

The following discussion is based upon the opinion of Watson Farley & Williams LLP, our counsel as to matters of the laws of the Republic of the Marshall Islands, and the current laws of the Republic of the Marshall Islands and is applicable only to persons who are not citizens of, and do not reside in, maintain offices in or engage in business, transactions or operations in the Republic of the Marshall Islands.

Because we and our subsidiaries do not, and we do not expect that we or any of our subsidiaries will, conduct business, transactions or operations in the Republic of the Marshall Islands, and because all documentation related to this offering will be executed outside of the Republic of the Marshall Islands, under current Republic of the Marshall Islands law holders of our units will not be subject to Republic of the Marshall Islands taxation or withholding on distributions, including upon a return of capital, we make to our unitholders, and holders of our debt securities will not be subject to Republic of the Marshall Islands taxation or withholding on interest paid and return of capital with respect to such debt securities. In addition, our unitholders will not be subject to Republic of the Marshall Islands stamp, capital gains or other taxes on the purchase, ownership or disposition of units, and they will not be required by the Republic of the Marshall Islands to file a tax return relating to the units.

It is the responsibility of each unitholder to investigate the legal and tax consequences, under the laws of pertinent jurisdictions, including the Republic of the Marshall Islands, of his investment in us. Accordingly, each prospective unitholder is urged to consult its tax counsel or other advisor with regard to those matters. Further, it is the responsibility of each unitholder to file all state, local and non-U.S., as well as U.S. federal tax returns that may be required of such unitholder.

Canadian Federal Income Tax Considerations

The following discussion is a summary of the material Canadian federal income tax considerations under the Income Tax Act (Canada) (or the *Canada Tax Act*), as of the date of this prospectus, that we believe are relevant to holders of common units or Series B Preferred Units who, for the purposes of the Canada Tax Act and the Canada-United States Tax Convention 1980 (or the *Canada-U.S. Treaty*), are at all relevant times resident in the United States and entitled to all of the benefits of the Canada-U.S. Treaty and who deal at arm's length with us and Teekay Corporation (or *U.S. Resident Holders*). This discussion takes into account all proposed amendments to the Canada Tax Act and the regulations thereunder that have been publicly announced by or on behalf of the Minister of Finance (Canada) prior to the date hereof and assumes that such proposed amendments will be enacted substantially as proposed. However, no assurance can be given that such proposed amendments will be enacted in the form proposed or at all. This discussion assumes that Teekay LNG Partners L.P. is, and will continue to be, classified as a partnership for United States federal

income tax purposes.

Teekay LNG Partners L.P. is considered to be a partnership under Canadian federal income tax law and therefore not a taxable entity for Canadian income tax purposes. A U.S. Resident Holder will not be liable to tax under the

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Canada Tax Act on any income or gains allocated by Teekay LNG Partners L.P. to the U.S. Resident Holder in respect of such U.S. Resident Holder's common units or Series B Preferred Units, provided that, for purposes of the Canada-U.S. Treaty, (a) Teekay LNG Partners L.P. does not carry on business through a permanent establishment in Canada and (b) such U.S. Resident Holder does not hold such common units or Series B Preferred Units in connection with a business carried on by such U.S. Resident Holder through a permanent establishment in Canada.

A U.S. Resident Holder will not be liable to tax under the Canada Tax Act on any income or gain from the sale, redemption or other disposition of such U.S. Resident Holder's common units or Series B Preferred Units, provided that, for purposes of the Canada-U.S. Treaty, such common units or Series B Preferred Units do not, and did not at any time in the twelve-month period preceding the date of disposition, form part of the business property of a permanent establishment in Canada of such U.S. Resident Holder.

We believe that the activities and affairs of Teekay LNG Partners L.P. are conducted in such a manner that Teekay LNG Partners L.P. is not carrying on business in Canada and that U.S. Resident Holders should not be considered to be carrying on business in Canada for purposes of the Canada Tax Act or the Canada-U.S. Treaty solely by reason of the acquisition, holding, disposition or redemption of common units or Series B Preferred Units. We intend that this is and continues to be the case, notwithstanding that Teekay Shipping Limited (a subsidiary of Teekay Corporation that is a non-resident of Canada) and Teekay Gas Group Ltd. (an indirect subsidiary of Teekay LNG Partners L.P. and a non-resident of Canada) provide certain services to Teekay LNG Partners L.P. and obtain some or all such services under subcontracts with Canadian service providers. If the arrangements we have entered into result in Teekay LNG Partners L.P. being considered to carry on business in Canada for purposes of the Canada Tax Act, U.S. Resident Holders would be considered to be carrying on business in Canada and may be required to file Canadian tax returns and would be subject to taxation in Canada on any income from such business that is considered to be attributable to a permanent establishment in Canada for purposes of the Canada-U.S. Treaty.

Although we do not intend to do so, there can be no assurance that the manner in which we carry on our activities will not change from time to time as circumstances dictate or warrant in a manner that may cause U.S. Resident Holders to be carrying on business in Canada for purposes of the Canada Tax Act. Further, the relevant Canadian federal income tax law may change by legislation or judicial interpretation and the Canadian taxing authorities may take a different view than we have of the current law.

It is the responsibility of each U.S. Resident Holder to investigate the legal and tax consequences, under the laws of pertinent jurisdictions, including Canada, of an investment in us. Accordingly, each prospective U.S. Resident Holder is urged to consult, and depend upon, such unitholder's tax counsel or other advisor with regard to those matters. Further, it is the responsibility of each U.S. Resident Holder to file all state, local and non-U.S., as well as U.S. federal tax returns, that may be required of such unitholder.

PLAN OF DISTRIBUTION

We may sell our common units or Series B Preferred Units and any combination thereof from time to time on a continuous or delayed basis (a) to or through underwriters or dealers, (b) through agents, (c) directly to one or more purchasers or other persons or entities, (d) through a combination of these methods or (e) through other means.

We may enter into hedging transactions with respect to our securities. For example, we may:

enter into transactions involving short sales of securities by underwriters, brokers or dealers;

sell securities short and deliver the securities to close out short positions;

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enter into option or other types of transactions that require us to deliver securities to an underwriter, broker or dealer, who will then resell or transfer the securities under this prospectus; or

loan or pledge securities to an underwriter, broker or dealer, who may sell the securities or, in the event of default, sell the pledged securities.

If underwriters are used to sell securities, we will enter into an underwriting agreement or similar agreement with them at the time of the sale to them. In that connection, underwriters may receive compensation from us in the form of underwriting discounts or commissions and may also receive commissions from purchasers of securities for whom they may act as agent. Any such underwriter, dealer or agent may be deemed to be an underwriter within the meaning of the Securities Act.

The applicable prospectus supplement relating to securities will set forth, among other things:

the offering terms, including the name or names of any underwriters, dealers or agents;

the purchase price of the securities and the proceeds to us from such sale;

any underwriting discounts, concessions, commissions and other items constituting compensation to underwriters, dealers or agents;

any initial public offering price;

any discounts or concessions allowed or reallocated or paid by underwriters or dealers to other dealers; and

any securities exchanges on which the securities may be listed.

If underwriters or dealers are used in the sale, securities will be acquired by the underwriters or dealers for their own account and may be resold from time to time in one or more transactions in accordance with the rules of the New York Stock Exchange:

at a fixed price or prices that may be changed;

at market prices prevailing at the time of sale;

at prices related to such prevailing market prices; or

at negotiated prices.

Securities may be offered to the public either through underwriting syndicates represented by one or more managing underwriters or directly by one or more of such firms. Unless otherwise set forth in an applicable prospectus supplement, the obligations of underwriters or dealers to purchase the securities will be subject to certain conditions precedent and the underwriters or dealers will be obligated to purchase all the securities if any are purchased. Any public offering price and any discounts or concessions allowed or reallocated or paid by underwriters or dealers to other dealers may be changed from time to time.

Securities may be sold directly by us from time to time, at prevailing market prices or otherwise. Securities may also be sold through agents designated by us from time to time, at prevailing market prices or otherwise. Any agent involved in the offer or sale of securities in respect of which this prospectus and a prospectus supplement is delivered will be named, and any commissions payable by us to such agent will be set forth, in the prospectus supplement. Unless otherwise indicated in the prospectus supplement, any such agent will be acting on a best efforts basis for the period of its appointment.

If so indicated in the prospectus supplement, we will authorize underwriters, dealers or agents to solicit offers from certain specified institutions to purchase securities from us at the public offering price set forth in the prospectus supplement pursuant to delayed delivery contracts providing for payment and delivery on a specified

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date in the future. Such contracts will be subject to any conditions set forth in the prospectus supplement and the prospectus supplement will set forth the commissions payable for solicitation of such contracts. The underwriters and other persons soliciting such contracts will have no responsibility for the validity or performance of any such contracts.

Underwriters, dealers and agents may be entitled under agreements entered into with us to be indemnified by us against certain civil liabilities, including liabilities under the Securities Act, or to contribution by us to payments which they may be required to make. The terms and conditions of such indemnification will be described in an applicable prospectus supplement.

Underwriters, dealers and agents may be customers of, engage in transactions with, or perform services for us in the ordinary course of business.

Any underwriters to whom securities are sold by us for public offering and sale may make a market in such securities, but such underwriters will not be obligated to do so and may discontinue any market making at any time without notice. No assurance can be given as to the liquidity of the trading market for any of the securities.

Certain persons participating in any offering of securities may engage in transactions that stabilize, maintain or otherwise affect the price of the securities offered. In connection with any such offering, the underwriters or agents, as the case may be, may purchase and sell the securities in the open market. These transactions may include over-allotment and stabilizing transactions and purchases to cover syndicate short positions created in connection with the offering. Stabilizing transactions consist of certain bids or purchases for the purpose of preventing or retarding a decline in the market price of the securities and syndicate short positions involve the sale by the underwriters or agents, as the case may be, of a greater number of the securities than they are required to purchase from us in the offering. The underwriters may also impose a penalty bid, whereby selling concessions allowed to syndicate members or other broker-dealers for the securities sold for their account may be reclaimed by the syndicate if such securities are repurchased by the syndicate in stabilizing or covering transactions. These activities may stabilize, maintain or otherwise affect the market price of the securities, which may be higher than the price that might otherwise prevail in the open market, and if commenced, may be discontinued at any time. These transactions may be effected on the New York Stock Exchange, in the over-the-counter market or otherwise. These activities will be described in more detail in the applicable prospectus supplement.

SERVICE OF PROCESS AND ENFORCEMENT OF CIVIL LIABILITIES

Teekay LNG Partners L.P. is formed under the laws of the Republic of the Marshall Islands as a limited partnership. Our general partner is also formed under the laws of the Republic of the Marshall Islands as a limited liability company. The Republic of the Marshall Islands has a less developed body of securities laws as compared to the United States and provides protections for investors to a significantly lesser extent.

Most of the directors and officers of our general partner and those of our subsidiaries are residents of countries other than the United States. Substantially all of our and our subsidiaries' assets and a substantial portion of the assets of the directors and officers of our general partner are located outside the United States. As a result, it may be difficult or impossible for United States investors to effect service of process within the United States upon us, our general partner, our subsidiaries or the directors and officers of our general partner or to realize against us or them judgments obtained in United States courts, including judgments predicated upon the civil liability provisions of the securities laws of the United States or any state in the United States. However, we have expressly submitted to the jurisdiction of the U.S. federal and New York state courts sitting in the City of New York for the purpose of any suit, action or proceeding arising under the securities laws of the United States or any state in the United States, and we have

appointed Watson Farley & Williams LLP to accept service of process on our behalf in any such action.

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Watson Farley & Williams LLP, our counsel as to Republic of the Marshall Islands law, has advised us that there is uncertainty as to whether the courts of the Republic of the Marshall Islands would (a) recognize or enforce against us, our general partner or our general partner's directors or officers judgments of courts of the United States based on civil liability provisions of applicable U.S. federal and state securities laws or (b) impose liabilities against us, our general partner or our general partner's directors and officers in original actions brought in the Republic of the Marshall Islands, based on these laws.

LEGAL MATTERS

Unless otherwise stated in any applicable prospectus supplement, certain legal matters will be passed upon for us by Perkins Coie LLP. Unless otherwise stated in any applicable prospectus supplement, the validity of the securities and certain other legal matters with respect to the laws of the Republic of the Marshall Islands will be passed upon for us by Watson Farley & Williams LLP. As appropriate, legal counsel representing any underwriters, dealers or agents will be named in the applicable prospectus supplement and may opine as to certain legal matters.

EXPERTS

The consolidated balance sheets of Teekay LNG Partners L.P. as of December 31, 2017 and 2016, and the related consolidated statements of income, comprehensive income, cash flows and changes in total equity for each of the years in the three-year period ended December 31, 2017, and the related notes, and management's assessment of the effectiveness of internal control over financial reporting as of December 31, 2017, have been incorporated by reference herein in reliance upon the reports of KPMG LLP, independent registered public accounting firm, incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing.

WHERE YOU CAN FIND MORE INFORMATION

We have filed with the SEC a registration statement on Form F-3 regarding the securities covered by this prospectus. This prospectus does not contain all of the information found in the registration statement. For further information regarding us and the securities offered in this prospectus, you may wish to review the full registration statement, including its exhibits. In addition, we file annual, quarterly and other reports with and furnish information to the SEC. You may inspect and copy any document we file with or furnish to the SEC at the public reference facilities maintained by the SEC at 100 F Street, NE, Washington, D.C. 20549. Copies of this material can also be obtained upon written request from the Public Reference Section of the SEC at that address, at prescribed rates, or from the SEC's website on the internet at www.sec.gov free of charge. Please call the SEC at 1-800-SEC-0330 for further information on public reference rooms. You can also obtain information about us at the offices of the New York Stock Exchange, Inc., 11 Wall Street, New York, New York 10005.

As a foreign private issuer, we are exempt under the Exchange Act from, among other things, certain rules prescribing the furnishing and content of proxy statements, and our executive officers, directors and principal unitholders are exempt from the reporting and short-swing profit recovery provisions contained in Section 16 of the Exchange Act. In addition, we are not required under the Exchange Act to file periodic reports and financial statements with the SEC as frequently or as promptly as U.S. companies whose securities are registered under the Exchange Act, including the filing of quarterly reports or current reports on Form 8-K. However, we intend to make available quarterly reports containing our unaudited interim financial information for the first three fiscal quarters of each fiscal year.

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INCORPORATION OF DOCUMENTS BY REFERENCE

The SEC allows us to incorporate by reference into this prospectus information that we file with or furnish to the SEC. This means that we can disclose important information to you without actually including the specific information in this prospectus by referring you to other documents filed separately with or furnished separately to the SEC. The information incorporated by reference is an important part of this prospectus. Information that we later provide to the SEC, and which is deemed to be filed with the SEC, automatically will update information previously filed with the SEC, and may replace information in this prospectus. Any Form 6-K filed or furnished by us that is identified in such form as being incorporated by reference into the registration statement of which this prospectus forms a part, in each case, subsequent to the date of this prospectus and prior to the termination of this offering, are incorporated by reference into this prospectus as of the date of the filing of such documents.

We incorporate by reference into this prospectus the documents listed below:

our Annual Report on Form 20-F, as amended, for the fiscal year ended December 31, 2017;

all subsequent Annual Reports on Form 20-F filed with the SEC prior to the termination of this offering;

our Report on Form 6-K furnished to the SEC on May 29, 2018 and all subsequent Reports on Form 6-K furnished to the SEC prior to the termination of this offering that we identify in such Reports as being incorporated by reference into the registration statement of which this prospectus is a part;

the description of our common units contained in our Registration Statement on Form 8-A/A filed on April 13, 2018, including any subsequent amendments or reports filed for the purpose of updating such description;

the description of our Series A Preferred Units contained in our Registration Statement on Form 8-A filed on October 5, 2016, including any subsequent amendments or reports filed for the purpose of updating such description; and

the description of our Series B Preferred Units contained in our Registration Statement on Form 8-A filed on October 23, 2017, including any subsequent amendments or reports filed for the purpose of updating such description.

These reports contain important information about us, our financial condition and our results of operations.

You may obtain any of the documents incorporated by reference in this prospectus from the SEC through its public reference facilities or its website at the addresses provided above. You also may request a copy of any document incorporated by reference in this prospectus (excluding any exhibits to those documents, unless the exhibit is specifically incorporated by reference in this document), at no cost, by visiting our internet website at www.teekaylng.com, or by writing or calling us at the following address:

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Teekay LNG Partners L.P.

4th Floor, Belvedere Building,

69 Pitts Bay Road

Hamilton HM 08, Bermuda

Attn: Corporate Secretary

(441) 298-2530

You should rely only on the information incorporated by reference or provided in this prospectus or any prospectus supplement. We have not authorized anyone else to provide you with any information. You should not assume that the information incorporated by reference or provided in this prospectus or any prospectus supplement is accurate as of any date other than the date on the front of each document. The information contained in our website is not part of this prospectus.

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EXPENSES

The following table sets forth costs and expenses, other than any underwriting discounts and commissions, we expect to incur in connection with the issuance and distribution of the securities covered by this prospectus.

U.S. Securities and Exchange Commission registration fee	\$ 18,675
Legal fees and expenses	*
Accounting fees and expenses	*
Printing costs	*
Trustee fees	*
Transfer agent fees	*
New York Stock Exchange listing fee	*
FINRA filing fee	*
Miscellaneous	*
Total	\$ *

Paid herewith.

- * To be provided in a prospectus supplement or in a Report on Form 6-K subsequently incorporated by reference into this prospectus.

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PART II

INFORMATION NOT REQUIRED IN PROSPECTUS

ITEM 8. Indemnification of Directors and Officers

Under its partnership agreement, in most circumstances, Teekay LNG Partners will indemnify the following persons, to the fullest extent permitted by law, from and against all losses, claims, damages or similar events:

- (1) its general partner;
- (2) any departing general partner;
- (3) any person who is or was an affiliate of the general partner or any departing general partner;
- (4) any person who is or was an officer, director, member, fiduciary, trustee or partner of any entity described in (1), (2) or (3) above;
- (5) any person who is or was serving as a director, officer, member, partner, fiduciary or trustee of another person at the request of the general partner or any departing general partner or any affiliate of the general partner or any departing general partner; provided that such person will not be indemnified by reason of providing, on a fee-for-services basis, trustee fiduciary or custodial services; or
- (6) any person designated by the general partner.

Any indemnification under these provisions will only be out of the assets of Teekay LNG Partners. Unless it otherwise agrees, Teekay LNG Partners' general partner will not be personally liable for, or have any obligation to contribute or lend funds or assets to Teekay LNG Partners to enable it to effectuate, indemnification.

Teekay LNG Partners is authorized to purchase (or to reimburse its general partners for the costs of) insurance against liabilities asserted against and expenses incurred by its general partner, its affiliates and such other persons as the general partner may determine and described in the paragraph above, whether or not it would have the power to indemnify such person against such liabilities under the provisions described in the paragraphs above. The general partner has purchased insurance covering its officers and directors against liabilities asserted and expenses incurred in connection with their activities as officers and directors of the general partner or any of its direct or indirect subsidiaries.

ITEM 9. Exhibits and Financial Statement Schedules

(a) Exhibits

Exhibit

Number	Description
1.1	Form of Underwriting Agreement for equity securities*
4.1	<u>Third Amended and Restated Agreement of Limited Partnership of Teekay LNG Partners L.P. dated as of October 23, 2017 (incorporated by reference to Exhibit 4.1 to the Current Report of Teekay LNG Partners L.P. on Form 6-K filed with the Securities and Exchange Commission on October 23, 2017, File No. 001-32479)</u>
5.1	<u>Opinion of Watson Farley & Williams LLP</u>
8.1	<u>Opinion of Perkins Coie LLP, relating to tax matters</u>
8.2	<u>Opinion of Watson Farley & Williams LLP, relating to tax matters</u>
23.1	<u>Consent of KPMG LLP</u>
23.2	<u>Consent of Watson Farley & Williams LLP (contained in Exhibit 5.1)</u>

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Exhibit

Number	Description
23.3	<u>Consent of Perkins Coie LLP (contained in Exhibit 8.1)</u>
23.4	<u>Consent of Watson Farley & Williams LLP (contained in Exhibit 8.2)</u>
24.1	<u>Powers of Attorney (contained on signature page to the registration statement)</u>

* To be filed by amendment or as an exhibit to a Report on Form 6-K of the Registrant that is subsequently incorporated by reference into this registration statement.

(b) Financial Statement Schedules

All supplemental schedules are omitted because of the absence of conditions under which they are required or because the information is shown in the financial statements or notes thereto.

(c) Reports, Opinions and Appraisals

The following reports, opinions, and appraisals are included herein: *None*.

ITEM 10. Undertakings

The Registrant hereby undertakes:

1. To file, during any period in which offers or sales are being made, a post-effective amendment to this registration statement:
 - a. to include any prospectus required by section 10(a)(3) of the Securities Act of 1933, as amended (the *Securities Act*);
 - b. to reflect in the prospectus any facts or events arising after the effective date of the registration statement (or the most recent post-effective amendment thereof) which, individually or in the aggregate, represent a fundamental change in the information set forth in the registration statement. Notwithstanding the foregoing, any increase or decrease in volume of securities offered (if the total dollar value of securities offered would not exceed that which was registered) and any deviation from the low or high end of the estimated maximum offering range may be reflected in the form of prospectus filed with the Commission pursuant to Rule 424(b) if, in the aggregate, the changes in volume and price represent no more than a 20% change in the maximum aggregate offering price set forth in the Calculation of Registration Fee table in the effective registration statement;
 - c. to include any material information with respect to the plan of distribution not previously disclosed in the registration statement or any material change to such information in the registration statement;

provided, however, that paragraphs 1(a), 1(b) and 1(c) of this section do not apply if the information required to be included in a post-effective amendment by those paragraphs is contained in reports filed with or furnished to the Commission by the Registrant pursuant to section 13 or 15(d) of the Securities Exchange Act of 1934 that are incorporated by reference in the registration statement, or is contained in a form of prospectus filed pursuant to Rule 424(b) that is part of the registration statement.

2. That, for the purpose of determining any liability under the Securities Act, each such post-effective amendment shall be deemed to be a new registration statement relating to the securities offered therein, and the offering of such securities at that time shall be deemed to be the initial bona fide offering thereof.
3. To remove from registration by means of a post-effective amendment any of the securities being registered which remain unsold at the termination of the offering.

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4. To file a post-effective amendment to the registration statement to include any financial statements required by Item 8.A. of Form 20-F at the start of any delayed offering or throughout a continuous offering.

5. That, for the purpose of determining liability under the Securities Act to any purchaser:
 - a. each prospectus filed by the registrant pursuant to Rule 424(b)(3) shall be deemed to be part of the registration statement as of the date the filed prospectus was deemed part of and included in the registration statement; and

 - b. each prospectus required to be filed pursuant to Rule 424(b)(2), (b)(5), or (b)(7) as part of a registration statement in reliance on Rule 430B relating to an offering made pursuant to Rule 415(a)(1)(i), (vii), or (x) for the purpose of providing the information required by Section 10(a) of the Securities Act shall be deemed to be part of and included in the registration statement as of the earlier of the date such form of prospectus is first used after effectiveness or the date of the first contract of sale of securities in the offering described in the prospectus. As provided in Rule 430B, for liability purposes of the issuer and any person that is at that date an underwriter, such date shall be deemed to be a new effective date of the registration statement relating to the securities in the registration statement to which that prospectus relates, and the offering of such securities at that time shall be deemed to be the initial bona fide offering thereof. *Provided, however,* that no statement made in a registration statement or prospectus that is part of the registration statement or made in a document incorporated or deemed incorporated by reference into the registration statement or prospectus that is part of the registration statement will, as to a purchaser with a time of contract of sale prior to such effective date, supersede or modify any statement that was made in the registration statement or prospectus that was part of the registration statement or made in any such document immediately prior to such effective date.

6. That, for the purpose of determining liability of the registrant under the Securities Act to any purchaser in the initial distribution of the securities, the undersigned registrant undertakes that in a primary offering of securities of the undersigned registrant pursuant to this registration statement, regardless of the underwriting method used to sell the securities to the purchaser, if the securities are offered or sold to such purchaser by means of any of the following communications, the undersigned registrant will be a seller to the purchaser and will be considered to offer or sell such securities to such purchaser:
 - a. any preliminary prospectus or prospectus of the Registrant relating to the offering required to be filed pursuant to Rule 424;

 - b. any free writing prospectus relating to the offering prepared by or on behalf of the Registrant or used or referred to by the Registrant;

 - c. the portion of any other free writing prospectus relating to the offering containing material information about the Registrant or its securities provided by or on behalf of the Registrant; and

d. any other communication that is an offer in the offering made by the Registrant to the purchaser. The Registrant hereby undertakes that, for purposes of determining any liability under the Securities Act, each filing of the Registrant's annual report pursuant to section 13(a) or section 15(d) of the Securities Exchange Act of 1934 that is incorporated by reference in the registration statement shall be deemed to be a new registration statement relating to the securities offered therein, and the offering of such securities at that time shall be deemed to be the initial bona fide offering thereof.

Insofar as indemnification for liabilities arising under the Securities Act may be permitted to directors, officers and controlling persons of the Registrant pursuant to the foregoing provisions, or otherwise, the Registrant has been advised that in the opinion of the Securities and Exchange Commission such indemnification is against public policy as expressed in the Securities Act and is, therefore, unenforceable. In the event that a claim for indemnification against such liabilities (other than the payment by the Registrant of expenses incurred or paid by

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a director, officer or controlling person of the registrant in the successful defense of any action, suit or proceeding) is asserted by such director, officer or controlling person in connection with the securities being registered, the Registrant will, unless in the opinion of its counsel the matter has been settled by controlling precedent, submit to a court of appropriate jurisdiction the question whether such indemnification by it is against public policy as expressed in the Securities Act and will be governed by the final adjudication of such issue.

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SIGNATURES

Pursuant to the requirements of the Securities Act of 1933, as amended, the undersigned Registrant certifies that it has reasonable grounds to believe that it meets all of the requirements for filing on Form F-3 and has duly caused this Registration Statement to be signed on its behalf by the undersigned, thereunto duly authorized, in Bermuda on June 12, 2018.

TEEKAY LNG PARTNERS L.P.

Teekay GP L.L.C., its General Partner

By: /s/ Edith Robinson
Name: Edith Robinson
Title: Corporate Secretary

Each person whose signature appears below appoints Edith Robinson as his or her true and lawful attorney-in-fact and agent, with full power of substitution and re-substitution, for him or her and in his or her name, place and stead, in any and all capacities, to sign any and all amendments (including post-effective amendments) to this registration statement, and to file the same, with all exhibits thereto, and all other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorney-in-fact and agent full power and authority to do and perform each and every act and thing requisite and necessary to be done, as fully to all intents and purposes as he or she might or would do in person, hereby ratifying and confirming all that said attorney-in-fact and agent or any of her substitutes may lawfully do or cause to be done by virtue hereof.

Pursuant to the requirements of the Securities Act of 1933, as amended, this Registration Statement has been signed on June 12, 2018 by the following persons in the following capacities:

Signature	Title
/s/ Mark Kremin	Chief Executive Officer of Teekay Gas Group Ltd.
Mark Kremin	(Principal Executive Officer)
/s/ Brody Speers	Chief Financial Officer of Teekay Gas Group Ltd.
Brody Speers	(Principal Financial and Accounting Officer)
/s/ C. Sean Day	Director of Teekay GP L.L.C.
C. Sean Day	
/s/ Ida Jane Hinkley	Chairperson of Teekay GP L.L.C.
Ida Jane Hinkley	

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/s/ Vincent Lok

Director of Teekay GP L.L.C.

Vincent Lok

/s/ Joseph E. McKechnie
Joseph E. McKechnie

Director of Teekay GP L.L.C.

/s/ Beverlee F. Park

Director of Teekay GP L.L.C.

Beverlee F. Park

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SIGNATURE OF AUTHORIZED REPRESENTATIVE OF THE REGISTRANT

Pursuant to the requirement of the Securities Act of 1933, the undersigned, the duly undersigned representative in the United States of Teekay LNG Partners L.P., has signed this registration statement in Delaware, on June 12, 2018.

PUGLISI & ASSOCIATES

By: /s/ Donald J. Puglisi
Name: Donald J. Puglisi
Title: Managing Director

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