

Storm Cat Energy CORP
 Form 4
 January 28, 2008

FORM 4

**UNITED STATES SECURITIES AND EXCHANGE COMMISSION
 Washington, D.C. 20549**

OMB APPROVAL

OMB Number: 3235-0287
 Expires: January 31, 2005
 Estimated average burden hours per response... 0.5

Check this box if no longer subject to Section 16. Form 4 or Form 5 obligations may continue. See Instruction 1(b).

STATEMENT OF CHANGES IN BENEFICIAL OWNERSHIP OF SECURITIES

Filed pursuant to Section 16(a) of the Securities Exchange Act of 1934, Section 17(a) of the Public Utility Holding Company Act of 1935 or Section 30(h) of the Investment Company Act of 1940

(Print or Type Responses)

1. Name and Address of Reporting Person *
 Wozniak Michael J

(Last) (First) (Middle)
 1125 17TH ST., STE. 2310
 (Street)

DENVER, X1 80202

(City) (State) (Zip)

2. Issuer Name and Ticker or Trading Symbol
 Storm Cat Energy CORP [SCU]

3. Date of Earliest Transaction
 (Month/Day/Year)
 01/24/2008

4. If Amendment, Date Original Filed(Month/Day/Year)

5. Relationship of Reporting Person(s) to Issuer

(Check all applicable)

Director 10% Owner
 Officer (give title below) Other (specify below)

6. Individual or Joint/Group Filing(Check Applicable Line)
 Form filed by One Reporting Person
 Form filed by More than One Reporting Person

Table I - Non-Derivative Securities Acquired, Disposed of, or Beneficially Owned

1. Title of Security (Instr. 3)	2. Transaction Date (Month/Day/Year)	2A. Deemed Execution Date, if any (Month/Day/Year)	3. Transaction Code (Instr. 8)	4. Securities Acquired (A) or Disposed of (D) (Instr. 3, 4 and 5)	5. Amount of Securities Beneficially Owned Following Reported Transaction(s) (Instr. 3 and 4)	6. Ownership Form: Direct (D) or Indirect (I) (Instr. 4)	7. Nature of Ownership (Instr. 4)
				(A) or (D)	Code V Amount (D) Price		

Reminder: Report on a separate line for each class of securities beneficially owned directly or indirectly.

Persons who respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB control number.

SEC 1474 (9-02)

Table II - Derivative Securities Acquired, Disposed of, or Beneficially Owned (e.g., puts, calls, warrants, options, convertible securities)

1. Title of Derivative Security (Instr. 3)	2. Conversion or Exercise Price of	3. Transaction Date (Month/Day/Year)	3A. Deemed Execution Date, if any (Month/Day/Year)	4. Transaction Code (Instr. 8)	5. Number of Derivative Securities Acquired (A)	6. Date Exercisable and Expiration Date (Month/Day/Year)	7. Title and Amount of Underlying Securities (Instr. 3 and 4)
--	------------------------------------	--------------------------------------	--	--------------------------------	---	--	---

Edgar Filing: Storm Cat Energy CORP - Form 4

Derivative Security			or Disposed of		Date Exercisable	Expiration Date	Title	Amount or Number of Shares	
			(D)	(D)					
			Code	V	(A)	(D)			
Option to Purchase Common Shares	\$ 0.7 ⁽¹⁾	01/24/2008	A		25,000	07/24/2008 ⁽²⁾	01/24/2013	Common Shares	25,000

Reporting Owners

Reporting Owner Name / Address	Relationships			
	Director	10% Owner	Officer	Other
Wozniak Michael J 1125 17TH ST., STE. 2310 DENVER, X1 80202		X		

Signatures

By: /s/ Paul Wienser, by power of attorney
Date: 01/28/2008

**Signature of Reporting Person

Date

Explanation of Responses:

- * If the form is filed by more than one reporting person, see Instruction 4(b)(v).
- ** Intentional misstatements or omissions of facts constitute Federal Criminal Violations. See 18 U.S.C. 1001 and 15 U.S.C. 78ff(a).
- (1) Options granted at closing TSX price on 1/24/08 (converted to US\$ using the Bank of Canada closing exchange rate of \$0.9929).
- (2) Mr. Wozniak's options were granted on January 24, 2008 and vest as to 8,333 on July 24, 2008, 8,333 on January 24, 2009 and 8,333 on July 24, 2009.

Note: File three copies of this Form, one of which must be manually signed. If space is insufficient, see Instruction 6 for procedure. Potential persons who are to respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB number. m">Depreciation expense **6,180** 4,488 **17,197** 13,032

Amortization expense

2,216 2,400 **6,649** 7,201

Operating profit

63,587 56,057 **140,264** 87,789

Interest expense, net

18,188 19,304 **59,828** 56,028

Other expense (income), net

Edgar Filing: Storm Cat Energy CORP - Form 4

26 (49) (423) (436)

Earnings before taxes

45,373 36,802 **80,859** 32,197

Provision for income taxes

14,759 14,169 **27,889** 12,396

Net income

\$30,614 \$22,633 **\$52,970** \$19,801

Less: Preferred stock dividends

5,741 **6,622** 16,630

Net income available to common shareholders

\$30,614 \$16,892 **\$46,348** \$3,171

Net income per share:

Basic

\$0.44 \$0.35 **\$0.75** \$0.07

Diluted

\$0.43 \$0.35 **\$0.73** \$0.07

Average outstanding common shares:

Basic

68,901,680 47,972,191 **61,923,675** 47,918,296

Diluted

70,432,102 47,972,191 **63,636,816** 47,918,296

The accompanying notes are an integral part of the consolidated condensed financial statements.

Table of Contents**Goodman Global, Inc.****Consolidated Condensed Statements of Shareholders' Equity**

	Common Stock	Additional Paid-In Capital	Retained Earnings (Deficit)	Accumulated Other Com- prehensive Income (Loss)	Total
	(unaudited, in thousands)				
Balance at December 31, 2005	\$ 480	\$ 108,073	\$ (2,826)	\$ 2,088	\$ 107,815
Net income			52,970		52,970
Foreign currency translation				1,251	1,251
Change in fair value of derivatives, net of tax				(4,626)	(4,626)
Comprehensive income					49,595
Issuance of stock	209	352,110			352,319
Accrued stock options		2,082			2,082
Preferred stock dividends			(6,622)		(6,622)
Balance at September 30, 2006	\$ 689	\$ 462,265	\$ 43,522	\$ (1,287)	\$ 505,189

The accompanying notes are an integral part of the consolidated condensed financial statements.

Table of Contents**Goodman Global, Inc.****Consolidated Condensed Statements of Cash Flows**

	Nine Months Ended	
	September 30, 2006	September 30, 2005
	(unaudited, in thousands)	
Operating activities		
Net income	\$ 52,970	\$ 19,801
Adjustments to reconcile net income to net cash provided by (used in) operating activities:		
Adjustments to goodwill		(2,104)
Depreciation	17,197	13,032
Amortization	6,649	7,201
Allowance for bad debt increase (decrease)	1,689	(965)
Deferred tax provision	(2,758)	4,658
Gain on derivatives		(2,000)
Loss (gain) on disposal of assets	75	(267)
Amortization of inventory step-up in basis		39,586
Amortization of deferred financing costs	6,089	4,020
Compensation expense relating to stock options	2,171	
Changes in operating assets and liabilities:		
Accounts receivable	(44,387)	(79,914)
Inventories	(55,655)	(19,399)
Other assets	3,076	797
Accounts payable and accrued expenses	12,177	92,029
Net cash provided by (used in) operating activities	(707)	76,475
Investing activities		
Purchases of property, plant, and equipment	(31,482)	(18,456)
Proceeds from sale of assets	20	3,567
Net cash used in investing activities	(31,462)	(14,889)
Financing activities		
Repayments of long-term debt	(73,325)	(2,625)
Working capital adjustment		1,330
Proceeds from sale of common stock	14	1,210
Proceeds from initial public offering	354,491	
Redemption of preferred stock and accrued dividends	(255,234)	
Transaction costs	(2,388)	(304)
Net borrowings under revolving line facility		(24,135)
Net cash provided by (used in) financing activities	23,558	(24,524)
Net increase (decrease) in cash	(8,611)	37,062
Cash at beginning of period	23,779	3,856
Cash at end of period	\$ 15,168	\$ 40,918
Supplementary disclosures of cash flow information Cash paid during the period for:		
Interest	\$ 43,728	\$ 34,922
Income taxes	\$ 32,855	\$ 7,745

Edgar Filing: Storm Cat Energy CORP - Form 4

Non-cash item: Accrual for purchases of property, plant and equipment	\$	2,179	\$
---	----	--------------	----

The accompanying notes are an integral part of the consolidated condensed financial statements.

Table of Contents

Goodman Global, Inc.

Notes to Consolidated Condensed Financial Statements

Three and Nine Months Ended September 30, 2006

(Unaudited)

1. Basis of Presentation

The accompanying unaudited consolidated condensed financial statements of Goodman Global, Inc. (the Company), which owns all of the issued and outstanding stock of Goodman Global Holdings, Inc., a Delaware corporation, have been prepared in accordance with Rule 10-01 of Regulation S-X for interim financial statements required to be filed with the Securities and Exchange Commission and do not include all information and footnotes required by generally accepted accounting principles in the United States for complete financial statements. However, the information furnished herein reflects all normal recurring adjustments, which are, in the opinion of management, necessary for a fair statement of the results for the interim periods. The results of operations for the three and nine months ended September 30, 2006 are not necessarily indicative of the results that may be expected for a full year. Although there is demand for the Company's products throughout the year, in each of the past three years approximately 55% to 58% of total sales occurred in the second and third quarters of the fiscal year. The Company's peak production occurs in the first and the second quarters in anticipation of peak sales quarters.

The preparation of consolidated financial statements in accordance with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the amounts reported. Actual results could differ from those estimated. Certain information and footnote disclosures normally included in the financial statements prepared in accordance with generally accepted accounting principles have been condensed or omitted pursuant to the rules and regulations of the Securities and Exchange Commission. These consolidated condensed financial statements should be read in conjunction with the consolidated financial statements for the year ended December 31, 2005.

The Company follows Statement of Financial Accounting Standards (SFAS) No. 131, *Disclosures about Segments of an Enterprise and Related Information*. As the Company's consolidated financial information is reviewed by the chief decision makers, and the business is managed under one operating and marketing strategy, the Company operates under one reportable segment. Long-lived assets outside the United States have not been significant.

On December 23, 2004, an affiliate of Apollo Management, L.P. (Apollo) acquired our business (the Acquisition). In connection with the Acquisition, affiliates of Apollo, Company senior management and certain trusts associated with members of the Goodman family (the Goodman Trusts) contributed approximately \$477.5 million in cash to the Company in exchange for common and preferred stock.

On April 11, 2006, the Company completed the initial public offering of the Company's common stock. The Company offered 20.9 million shares and selling shareholders sold an additional 6.1 million shares, which included 3.5 million shares sold by selling shareholders pursuant to the exercise of the underwriters' over-allotment option. Before expenses, the Company received proceeds of approximately \$354.5 million. These proceeds were used to redeem all of the Company's outstanding Series A Preferred Stock including associated accrued dividends, to satisfy a \$16.0 million fee resulting from the termination of the Company's management agreement with Apollo and to redeem \$70.7 million of the Company's subsidiary's floating rate notes.

Effective April 4, 2006, the Company's Board of Directors approved a 7.580345-for-1 stock split of the Company's common stock. All periods presented are reflective of the effected stock split.

2. Significant Balance Sheet Accounts

Restricted Cash and Cash Equivalents

Cash equivalents represent short-term investments with an original maturity of three months or less. At September 30, 2006 and December 31, 2005, the restricted cash pertains to the Company's extended warranty program.

Inventories

Edgar Filing: Storm Cat Energy CORP - Form 4

Inventory costs include material, labor, depreciation, logistics, and plant overhead. The Company's inventory is stated at the lower of cost or market using the first-in, first-out (FIFO) method. As a result of the Acquisition, the Company's 2004 inventory was increased by \$44.0 million to reflect the fair value to the extent of the new investors' ownership of in-process and finished goods inventory. As of September 30, 2005, this fair market value adjustment has been effectively reversed as the related inventory was sold in the first quarter of 2005 and replaced by manufactured inventory valued at cost. The 2005 impact to our statement of income was an increase to our cost of goods sold of \$39.6 million, or \$(0.51) per share, for the nine months ended September 30, 2005.

Table of Contents

Inventories consist of the following (in thousands):

	September 30, 2006	December 31, 2005
Raw materials and parts	\$ 28,280	\$ 29,125
Finished goods	330,670	274,170
	\$ 358,950	\$ 303,295

Property, Plant, and Equipment

Property, plant and equipment consist of the following (in thousands):

	September 30, 2006	December 31, 2005
Land	\$ 12,162	\$ 12,162
Buildings and improvements	55,736	55,465
Equipment	115,649	83,041
Construction-in-progress	17,455	27,335
	201,002	178,003
Less: Accumulated depreciation	(34,514)	(17,454)
	\$ 166,488	\$ 160,549

Identifiable Intangible Assets

Identifiable intangible assets as of September 30, 2006 consist of the following (in thousands):

	Gross	Accumulated Amortization & Impairment	Net
Intangible assets subject to amortization:			
Customer relationships	\$ 291,560	\$ 12,935	\$ 278,625
Technology	15,760	2,797	12,963
Contracts	11,033	11,033	
Total intangible assets subject to amortization	318,353	26,765	291,588
Total indefinite-lived trade names	118,200		118,200
Total identifiable intangible assets	\$ 436,553	\$ 26,765	\$ 409,788

Accrued Warranty

A rollforward of the liabilities for warranties consists of the following (in thousands):

Edgar Filing: Storm Cat Energy CORP - Form 4

	Nine Months	Twelve Months
	Ended	Ended
	September 30, 2006	December 31, 2005
At the beginning of the period	\$ 58,068	\$ 59,479
Current-period accruals	29,176	32,503
Current-period uses	(26,829)	(33,914)
At the end of the period	\$ 60,415	\$ 58,068

Other Accrued Expenses

Other accrued expenses consist of the following significant items (in thousands):

	September 30, 2006	December 31, 2005
Accrued rebates	\$ 29,131	\$ 21,682
Accrued self insurance reserves	16,283	17,970
Accrued interest	16,042	6,729
Dividends payable		23,040
Other	37,222	35,920
	\$ 98,678	\$ 105,341

Table of Contents

3. Stock Compensation Plans

Subsequent to the Acquisition, the Company adopted the 2004 Stock Option Plan. Under this plan, as amended, 4,798,752 shares of the authorized but unissued shares of common stock of Goodman Global, Inc. have been reserved for issuance. The plan permits the grant of options to purchase shares of common stock to eligible employees, consultants, and directors. As of September 30, 2006, the Company has granted approximately 4.7 million options that vest in installments through 2009. No additional options to purchase shares of common stock will be granted under the 2004 Stock Option Plan. During the first quarter of 2006, the Company amended certain options granted on December 23, 2004; March 1, 2005 and April 18, 2005 to provide that the installment, which would otherwise become vested with respect to the fiscal year 2009 upon attaining certain financial performance targets, became vested upon consummation of the initial public offering which occurred in April of 2006. The amendment also allows for the payment of the exercise price through the surrender of previously owned shares of common stock of Goodman Global, Inc. or by cashless exercise, which will be assisted by a broker.

On February 1, 2006, the Company adopted the 2006 Incentive Award Plan (2006 Plan). Under this plan, 1,895,086 shares of the authorized but unissued shares of common stock of the Company have been reserved for issuance. In addition, shares of common stock that remain available for future option grants under the 2004 Stock Option Plan and shares underlying any existing grants under the 2004 Stock Option Plan that are forfeited will be available for issuance under the 2006 Plan. The plan permits the grant of stock-based compensation awards to eligible employees, consultants and directors. The 2006 Plan provides for a variety of such awards, including non-qualified stock options, incentive stock options (within the meaning of Section 422 of the Internal Revenue Code), stock appreciation rights, restricted stock awards, restricted stock unit awards, deferred stock awards, dividend equivalents, performance share awards, performance stock unit awards, performance-based awards or stock payment awards. As of September 30, 2006, approximately 11,000 shares of restricted stock have been issued under the 2006 Plan. These restricted shares may not be sold or otherwise transferred until restrictions have lapsed, which will occur one year after the date of grant. The weighted average grant date fair value of the restricted shares granted as of September 30, 2006 is \$18.37. Recorded compensation costs for these shares for the three and nine months ended September 30, 2006 is not material. As of September 30, 2006, 20,000 options also have been granted under this plan.

A summary of stock option activity for the nine months ended September 30, 2006 follows:

	Shares	Weighted Average Exercise Price per Share
Outstanding at December 31, 2005	4,650,894	\$ 6.70
Granted	20,000	\$ 20.10
Exercised	(2,463)	\$ 5.28
Forfeited	(63,293)	\$ 9.70
Outstanding at September 30, 2006	4,605,138	\$ 6.72

The following table summarizes information about stock options outstanding as of September 30, 2006 (in thousands, except share and per share data):

Range of Exercise	Number	Options Outstanding			Number	Options Exercisable		
		Weighted Average	Weighted	Aggregate		Weighted	Weighted	Aggregate
Prices Per Share	Outstanding	Remaining Contractual	Average	Intrinsic	Exercisable	Average	Average	Intrinsic
			Exercise	Value		Remaining	Exercise	Value

Edgar Filing: Storm Cat Energy CORP - Form 4

		Term (in years)	Price Per Share			Contractual Term (in years)	Price Per Share	
\$5.28 - \$21.80	4,605,138	8.4	\$ 6.72	\$ 30,541	1,350,760	8.3	\$ 5.28	\$ 10,905

Table of Contents

A summary of the status of the Company's nonvested stock options as of September 30, 2006 and changes during the nine months ended September 30, 2006 is presented below:

	Shares	per Share
		Weighted
		Average
		Grant Date
		Fair Value
Nonvested at December 31, 2005	3,671,614	\$ 1.88
Granted	20,000	\$ 8.21
Exercised		
Vested	(381,331)	\$ 1.71
Forfeited	(55,905)	\$ 2.18
Nonvested at September 30, 2006	3,254,378	\$ 1.93

Prior to January 1, 2006, the Company accounted for stock-based compensation under the recognition and measurement principles of Accounting Principles Board (APB) Opinion No. 25, *Accounting for Stock Issued to Employees*, and related interpretations (APB No. 25) and had adopted the disclosure-only provisions of Statement of Financial Accounting Standards No. 123 (SFAS No. 123), *Accounting for Stock-Based Compensation*, as amended. Under APB No. 25, no stock-based compensation cost was reflected in net income for grants of stock options to employees because the Company grants stock options with an exercise price equal to the estimated market value of the stock on the date of grant. Effective January 1, 2006, the Company adopted the fair value recognition provisions of SFAS No. 123(R), *Share-Based Payment*, using the modified-prospective-transition method. Under this transition method, compensation cost recognized in 2006 includes: (a) compensation costs for all share-based payments granted prior to, but not yet vested as of the date of adoption based on the grant date fair value estimated in accordance with the original provisions of SFAS No. 123, and (b) compensation cost for all share-based payments granted subsequent to the date of adoption will be based on the grant date fair value estimated in accordance with the provisions of SFAS No. 123(R). In accordance with SFAS No. 123(R), results of prior periods have not been restated.

As a result of adopting SFAS No. 123(R), the Company recognized compensation expense of \$.5 million, (\$.3 million after tax) and \$2.2 million (\$1.4 million after tax), during the three month and nine months ended September 30, 2006, respectively, which is included in selling, general and administrative expenses in the accompanying unaudited Consolidated Condensed Statement of Operations. Included in compensation expense for the nine months ended September 30, 2006 discussed above, is \$0.7 million related to the 381,331 stock options that vested at the consummation of the Company's initial public offering in April of 2006. The effect on earnings per share on both a basic and fully diluted basis was none and (\$.02) for the three and nine months ended September 30, 2006, respectively.

The effect on net income and earnings per share, if the Company had applied the fair value recognition provisions of SFAS No. 123 to the options granted under the Company's stock option plan for the three and nine months ended September 30, 2005, would have been \$0.2 million and \$0.7 million, net of tax, respectively. The effect on earnings per share for the three and nine months ended September 30, 2005 would have been none and (\$.02), respectively. As of January 1, 2006, the Company adopted SFAS No. 123(R), thereby eliminating pro-forma disclosure for the period subsequent to the adoption. For purposes of this disclosure, the value of the options is estimated using a Black-Scholes-Merton option valuation model and amortized to expense over the options' vesting period.

The fair value of each option award is estimated on the date of grant using the Black-Scholes-Merton model using assumptions discussed below. The expected volatility of 20% is based mainly on the volatility of the Company's competitors. The expected term of the options granted of 8 years is based on the time period the options are expected to be outstanding. The risk-free interest rate of between 4.5% and 5.0% is based on the U.S. Treasury rate of a note with the expected maturity of the expected term of the options. The Company has not considered a dividend payment in its calculation and believes that forfeitures will not be significant.

As of September 30, 2006, the total compensation cost related to nonvested awards not yet recognized in the Consolidated Condensed Statement of Operations of the Company is \$4.8 million. This amount will be recognized on a weighted average period of 2.4 years.

Table of Contents

4. Comprehensive Income

Comprehensive income consists of the following (in thousands):

	Three Months		Nine Months	
	Ended September 30, 2006	2005	Ended September 30, 2006	2005
Net income	\$ 30,614	\$ 22,633	\$ 52,970	\$ 19,801
Change in fair value of derivatives, net of tax	2,762	1,471	(4,626)	1,997
Foreign currency translation adjustment	415	567	1,251	185
Comprehensive income	\$ 33,791	\$ 24,671	\$ 49,595	\$ 21,983

Accumulated other comprehensive income (loss) consists of the following (in thousands):

	Minimum Pension Liability	Change in Fair Value of Derivatives	Foreign Currency Translation	Total
December 31, 2005	\$ (673)	\$ 2,436	\$ 325	\$ 2,088
Net change through September 30, 2006		(4,626)	1,251	(3,375)
September 30, 2006	\$ (673)	\$ (2,190)	\$ 1,576	\$ (1,287)

5. Earnings Per Share

Basic earnings per share have been computed using the weighted-average number of common shares outstanding. The average number of outstanding common shares used in computing diluted earnings per share was equal to the average number of outstanding common shares used in computing basic earnings per share plus any incremental shares, primarily from the assumed exercise of stock options issued under the Company's stock option plans that were dilutive for the periods.

The following table sets forth the components used in the computation of basic and diluted earnings per share (in thousands except share data):

	Three Months		Nine Months	
	Ended September 30, 2006	2005	Ended September 30, 2006	2005
Numerator for earnings per share - net income available to common shareholders	\$ 30,614	\$ 16,892	\$ 46,348	\$ 3,171
Denominator for basic earnings per share	68,901,680	47,972,191	61,923,675	47,918,296
Effects of dilutive options	1,530,422		1,713,141	
Diluted weighted average shares outstanding	70,432,102	47,972,191	63,636,816	47,918,296

6. Long-Term Debt

Edgar Filing: Storm Cat Energy CORP - Form 4

Long-term debt consists of the following (in thousands):

	September 30, 2006	December 31, 2005
Senior floating rate notes	\$ 179,300	\$ 250,000
Senior subordinated notes	400,000	400,000
Term credit facility	308,750	311,375
Revolving credit facility		
Current maturities	(3,500)	(3,500)
Total long-term debt, less current maturities	\$ 884,550	\$ 957,875

Goodman Global Holdings, Inc. had unused revolving credit under the revolving credit facility, which includes outstanding letters of credit, of \$139.1 million at September 30, 2006. Outstanding commercial and standby letters of credit issued under the credit facility totaled \$35.9 million as of September 30, 2006.

Table of Contents

All of the existing and future restricted U.S. subsidiaries of Goodman Global Holdings, Inc. (other thanASURECare Corp., a Florida corporation) guarantee its floating rate notes and fixed rate notes. The Company is structured as a holding company and substantially all of its assets and operations are held by its subsidiaries. There are currently no significant restrictions on the ability of Goodman Global Holdings, Inc. to obtain funds from its subsidiaries by dividend or loan. The Company's and the non-guarantor subsidiaries' independent assets, revenues, income before taxes, and operating cash flows in total are less than 3% of the consolidated total. The separate financial statements of the guarantors are not included herein because (i) the subsidiary guarantors of Goodman Global Holdings, Inc. have fully and unconditionally, jointly and severally guaranteed the senior floating rate notes and the senior subordinated notes, and (ii) the aggregate assets, liabilities, earnings, and equity of the subsidiary guarantors is substantially equivalent to the assets, liabilities, earnings, and equity of the Company on a consolidated basis. As a result, the presentation of separate financial statements and other disclosures concerning the subsidiary guarantors is not deemed material.

7. Income Taxes

In September 2006, the Financial Accounting Standards Board (FASB) issued FASB Interpretation No. 48, *Accounting for Uncertainty in Income Taxes – an Interpretation of FASB Statement No. 109* (FIN 48), which clarifies the accounting for uncertainty in income taxes recognized in accordance with FASB Statement No. 109 (SFAS 109). FIN 48 clarifies the application of SFAS 109 by defining criteria that an individual tax position must meet for any part of the benefit of that position to be recognized in the financial statements. Additionally, FIN 48 provides guidance on the measurement, derecognition, classification and disclosure of tax positions, along with accounting for the related interest and penalties. The provisions of FIN 48 are effective for fiscal years beginning after December 15, 2006, with the cumulative effect of the change in accounting principle recorded as an adjustment to opening retained earnings. The Company is currently evaluating the impact, if any, that the adoption of FIN 48 will have on the Company's financial position, results of operations and cash flows.

The effective tax rate for the three months ended September 30, 2006 and September 30, 2005 was 32.5% and 38.5%, respectively. The effective tax rate was lower primarily as a result of three items. First, recent federal legislative changes permitted the Company to take a deduction for qualified domestic production activity income. Second, the Company qualified and computed the exclusion for foreign sales income. Finally, the Company's state tax rate was favorably impacted by the mix of sales, payroll and property in the various jurisdictions. As a result, the Company adjusted its 2006 effective tax rate to 36%. The three months ended September 30, 2006 includes a cumulative adjustment of the effective tax rate to 36% on previous 2006 quarters income as well as a \$1.6 million adjustment to reflect the impact of these items on 2005 income. The Company expects the effective tax rate to be approximately 36% for the three months ended December 31, 2006.

A reconciliation between the provision for income taxes and income taxes computed by applying the statutory rate is as follows (in thousands):

	Three Months		Nine Months	
	Ended September 30, 2006	2005	Ended September 30, 2006	2005
Tax provision at the statutory rate of 35%	\$ 15,880	\$ 12,881	\$ 28,301	\$ 11,269
Add (deduct):				
State income tax	920	1,674	2,247	1,445
Other-extraterritorial income exclusion, domestic production activities deduction, and other permanent differences	(481)	(386)	(1,099)	(318)
Prior year permanent differences	(1,560)		(1,560)	
	\$ 14,759	\$ 14,169	\$ 27,889	\$ 12,396

8. Derivative Instruments and Hedging Activities

During the first quarter of 2005, the Company entered into interest rate swaps which expire in 2007 and 2008 to manage variable rate exposure on the term credit facility. These swaps have a notional amount of \$250.0 million and a fair market value receivable of \$3.4 million as of September 30, 2006. These interest rate derivative instruments have been designated as cash flow hedges. For these qualifying hedges, SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities* (SFAS No. 133), allows changes in the fair market value of these hedged instruments to be reported in accumulated other comprehensive income. The Company has assessed the effectiveness of the transactions that received hedge accounting treatment. Any ineffectiveness, which generally arises from minor differences between the terms of the swap and terms of the underlying hedged debt, would be recorded in other income, net in the statement of income. Any such differences, for the three and nine months ended September 30, 2005 and September 30, 2006 were immaterial.

Table of Contents

During the second quarter of 2006, the Company entered into collars for a portion of its 2006 copper and aluminum supply to substantially reduce the variability of its purchase price for these commodities. These collars, which expire by December 31, 2006, have a notional amount of \$49.5 million and a fair market value liability of \$7.8 million as of September 30, 2006. The impact of a 10% change in commodity prices would not have a material effect on the statement of operations. These instruments have been designated as cash flow hedges. For these qualifying hedges, SFAS No. 133 allows changes in the fair market value of these hedge instruments to be reported in accumulated other comprehensive income. The Company has assessed the effectiveness of the transactions that receive hedge accounting treatment and any ineffectiveness would be recorded in other income, net in the statement of income. The ineffectiveness for the three and nine months ended September 30, 2006 was a \$0.4 million expense.

During the third quarter of 2006, the Company entered into swaps for a portion of its 2007 aluminum supply to fix the purchase price, and thereby substantially reduce the variability of its purchase price for these commodities. These swaps, which expire by December 31, 2007, have a notional amount of \$25.0 million and a fair market value receivable of \$0.9 million as of September 30, 2006. These instruments have been designated as cash flow hedges. For these qualifying hedges, SFAS No. 133 allows changes in the fair market value of these hedge instruments to be reported in accumulated other comprehensive income. The Company has assessed the effectiveness of the transactions that receive hedge accounting treatment and any ineffectiveness would be recorded in other income, net in the statement of income. Any such differences, for the three and nine months ended September 30, 2006 were immaterial.

During 2005, the Company also entered into a commodity hedge for its 2005 copper supply with the notional amount of \$44.7 million. This hedge expired on December 31, 2005. The fair market value of the contract as of September 30, 2005 was approximately \$2.0 million, resulting in a \$2.0 million reduction to cost of goods sold in the first nine months of 2005, or \$0.03 per share, in the nine months ended September 30, 2005.

At September 30, 2006, the fair market value of our derivatives was a liability of \$3.5 million, which is included in other accrued expenses. Included in stockholders' equity, is a loss of \$2.7 million, net of tax, which is expected to be reclassified into earnings within the next twelve months.

9. Employee Benefit Plans

A subsidiary of the Company sponsors a defined benefit plan, which covers union employees hired on or before December 14, 2002 who have both attained age 21 and completed one year of service. Benefits are provided at stated amounts based on years of service, as defined by the plan. Benefits vest after completion of five years of service. The Company's funding policy is to make contributions in amounts adequate to fund the benefits to be provided. Plan assets consist of primarily equity and fixed-income securities.

The Company made contributions of \$1.8 million to the plan during 2006. The Company will make contributions to the plan during the remainder of 2006 of approximately \$0.9 million.

The components of net periodic benefit cost recognized during interim periods are as follows (in thousands):

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2006	2005	2006	2005
Service cost	\$ 186	\$ 122	\$ 558	\$ 366
Interest cost	410	387	1,230	1,161
Expected return on plan assets	(460)	(412)	(1,380)	(1,236)
Amortization of prior service cost	20	13	60	39
Amortization of net loss		91		273
	\$ 156	\$ 201	\$ 468	\$ 603

In September 2006, the FASB issued Statement No. 158, *Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans*, an amendment of FASB Statements No. 87, 88, 106, and 132(R) (SFAS No. 158). Among other items, SFAS No. 158 requires (1) recognition of the overfunded or underfunded status of an entity's defined benefit postretirement plan as an asset or liability in the financial statements, (2) the measurement of defined benefit postretirement plan assets and obligations as of the end of the employer's fiscal year, and (3) recognition of the

Edgar Filing: Storm Cat Energy CORP - Form 4

funded status of defined benefit postretirement plans in other comprehensive income. SFAS No. 158 is effective for fiscal years ending after December 15, 2006, and early application is encouraged. The Company is currently evaluating the impact, if any, that the adoption of SFAS No.158 will have on the Company's financial position, results of operations and cash flows.

Table of Contents

10. Contingent Liabilities

In October 2003, the Consumer Product Safety Commission staff issued a preliminary determination that a discontinued design of certain Package Terminal Air Conditioner/Heat Pump (PTAC) units manufactured by one of the Company's subsidiaries presents a substantial product hazard under the Consumer Product Safety Act, requiring corrective action. In September of 2004, the Company implemented a voluntary corrective action plan (CAP) under which the Company will provide a new thermal limit switch to commercial/institutional PTAC owners. Installation of such switch will be at the commercial/institutional owners' expense, except in special and limited circumstances (e.g., financial hardship, etc.). Under the CAP, the Company agreed to pay the cost of installing the replacement switch for any individual homeowner having a PTAC unit in their residence. The Company has established a reserve that it believes to be adequate with respect to this matter based on current evaluations and experience.

In December 2001, over 70 Hispanic workers filed suit against certain subsidiaries of the Company in the U.S. District Court for the Southern District of Texas alleging employment discrimination, retaliation, and violations of the Fair Labor Standards Act. The Equal Employment Opportunity Commission has since intervened in the lawsuit on the plaintiffs' behalf. The Company's insurers have agreed to defend the Company against these allegations and indemnify the Company for any pecuniary losses incurred. The Company does not believe that this litigation will have a material adverse effect on its business.

As part of the equity contribution associated with the sale of the Amana Appliance business in July 2001, the Company agreed to indemnify Maytag for certain product liability and environmental claims. In light of these potential liabilities, the Company has purchased insurance that the Company expects will shield it from incurring material costs for such potential claims.

Pursuant to a March 15, 2001 Consent Order with the Florida Department of Environmental Protection (FDEP), our subsidiary, Pioneer Metals, Inc. (Pioneer), is continuing to investigate and pursue, under FDEP oversight, the delineation of groundwater contamination at and around the Pioneer facility in Fort Pierce, Florida. Remediation has not begun. The contamination was discovered through environmental assessments conducted in connection with a Company subsidiary's acquisition of the Fort Pierce facility in 2000 and was reported to FDEP, giving rise to the Consent Order.

The ultimate cost for the investigation, remediation and monitoring of the site cannot be predicted with certainty due to the variables relating to the contamination and the appropriate remediation methodology, the evolving nature of remediation technologies and governmental regulations, and the inability to determine the extent to which contribution will be available from other parties. All of these factors are taken into account to the extent possible in estimating potential liability. A reserve appropriate for the probable remediation costs, which are reasonably susceptible to estimation, has been established.

Based on analyses of currently available information it is probable that costs associated with the site will be \$1.0 million. Therefore, we have reserved \$1.0 million as of September 30, 2006, although it is possible that costs could exceed this amount by up to approximately \$2.8 million. Management believes any liability arising from potential environmental obligations is not likely to have a material adverse effect on our liquidity or financial position as such obligations could be satisfied over a period of years. Nevertheless, future developments could require material changes in the recorded reserve amount.

Notably, this contamination predated Pioneer's involvement with the Fort Pierce facility and Pioneer's operation at this location has not caused or contributed to the contamination. Accordingly, Pioneer is pursuing litigation against former owners of the Fort Pierce facility in an attempt to recover its costs. At this time we cannot estimate probable recoveries from this litigation.

The Company is party to a number of other pending legal and administrative proceedings, and is subject to various regulatory and compliance obligations. The Company believes that these proceedings and obligations will not have a materially adverse effect on its consolidated financial condition, cash flows, or results of operations. To the extent required, the Company has established reserves that it believes to be adequate based on current evaluations and its experience in these types of matters. Nevertheless, an unexpected outcome in any such proceeding could have a material adverse impact on the Company's consolidated results of operations in the period in which it occurs. Moreover, future adverse developments could require material changes in the recorded reserve amounts.

Table of Contents**Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations**

The following discussion and analysis of our financial condition and results of operations contain forward-looking statements. Although forward-looking statements reflect management's good faith beliefs, they involve known and unknown risks, uncertainties and other factors, which may cause the actual results, performance or achievements to differ materially from anticipated future results, performance or achievements expressed or implied by such forward-looking statements. We undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events, changed circumstances or otherwise. These forward-looking statements are subject to numerous risks and uncertainties, including, but not limited to, the impact of general economic conditions in the regions in which we do business; general industry conditions, including competition and product, raw material and energy prices; changes in exchange rates and currency values; capital expenditure requirements; access to capital markets; and the risks and uncertainties described in our Registration Statement on Form S-1, as filed on April 5, 2006, section labeled, Risk Factors.

Overview

We participate in the heating, ventilation and air conditioning, or HVAC, industry. We are the second largest domestic manufacturer of residential and light commercial heating and air conditioning products based on unit sales. Founded in 1975 as a manufacturer of flexible duct, we expanded into the broader HVAC manufacturing market in 1982. Since then, we have continually expanded our product offerings and maintained our core competency of manufacturing high-quality products at low costs. Our growth and success can be attributed to our strategy of providing a high-quality, competitively priced product that is designed to be reliable and easy-to-install.

Acquisition

On December 23, 2004, we were acquired by affiliates of Apollo Management, L.P., or Apollo, our senior management and certain trusts associated with members of the Goodman family. We refer to this transaction as the Acquisition. In connection with the Acquisition, Goodman Global Holdings, Inc., a Texas corporation, which we refer to as the Seller, sold all of its equity interest in its subsidiaries as well as substantially all of its assets and liabilities for \$1,477.5 million plus a working capital adjustment of \$29.8 million. The Acquisition was financed with the net proceeds of a private offering of senior unsecured notes, borrowings under our senior secured credit facilities and \$477.5 million of equity contributions by affiliates of Apollo, the Goodman family trusts and certain members of senior management, which consisted of \$225.0 million of our Series A Preferred Stock and \$252.5 million of our common stock. In connection with the Acquisition, the Goodman family trusts and members of senior management invested approximately \$101.0 million and \$18.2 million, respectively.

The Acquisition was recorded as of December 23, 2004, in accordance with Statement of Financial Accounting Standard, or SFAS, No. 141, *Business Combinations*, and Emerging Issues Task Force, or EITF, 88-16, *Basis in Leveraged Buyout Transactions*. As such, the acquired assets and assumed liabilities have been recorded at fair value for the interests acquired and assumed liabilities by the new investors and at the carrying basis for continuing investors. The acquired assets and assumed liabilities were assigned new book values in the same proportion as the residual interests of the continuing investors and the new interests acquired by the new investors. Under EITF 88-16, we revalued the net assets at the acquisition date to the extent of the new investors' ownership of 79%. The remaining 21% ownership was accounted for at the continuing investors' carrying basis of the company. An adjustment of \$144.6 million to record this effect was included as a reduction of shareholders equity. The excess of the purchase price over the historical basis of the net assets acquired was applied to adjust net assets to their fair market values to the extent of the new investors' 79% ownership, with the remainder of \$339.8 million allocated to goodwill. The increase in basis of the assets will result in non-cash charges in future periods, principally related to the step-up in the value of property, plant and equipment and intangible assets.

As a result of the step-up in the tax basis of assets, we expect to realize a substantial amount of annual tax deductions over the next 14 years.

On April 11, 2006, we completed the initial public offering of our common stock. We offered 20.9 million shares and selling shareholders sold an additional 6.1 million shares, which includes 3.5 million shares sold by selling shareholders pursuant to the exercise of the underwriters over-allotment option. Before expenses, we received proceeds of approximately \$354.5 million. These proceeds were used to redeem all of our outstanding Series A Preferred Stock including associated accrued dividends, to satisfy a \$16.0 million fee resulting from the termination of our management agreement with Apollo and to redeem \$70.7 million of our subsidiary's floating rate notes.

Table of Contents

Markets and Sales Channels

We manufacture and market an extensive line of heating, ventilation and air conditioning products for the residential and light commercial markets in the United States and Canada. These products include split-system air conditioners and heat pumps, gas furnaces, package units, air handlers, package terminal air conditioners, evaporator coils and accessories. Essentially all of our products are manufactured and assembled at facilities in Texas, Tennessee, Arizona and Florida and are distributed through over 700 distribution points across North America.

Our products are manufactured and marketed primarily under the Goodman[®], Amana[®] and Quietflex[®] brand names. We position Goodman[®] as a leading residential and light commercial HVAC brand in North America and as the preferred brand for high-quality HVAC equipment at low prices. Our premium Amana[®] branded products include enhanced features such as higher efficiency and quieter operation. We position Amana[®] as the great American brand that outlasts the rest, highlighting durability and long-life. Quietflex[®] branded products include flexible duct products that are used primarily in residential HVAC markets.

Our customer relationships include independent distributors, installing dealers, national homebuilders and other national accounts. We sell to dealers primarily through our network of independent distributors and company-operated distribution centers. We sell to our independent distribution channel primarily under inventory consignment arrangements. We focus the majority of our marketing on dealers who install residential and light commercial HVAC products. We believe that the dealer is the key participant in a homeowner's purchasing decision, as the dealer is the primary contact for the end-user. Given the strategic importance of the dealer, we remain committed to enhancing profitability for this segment of the supply chain while allowing our distributors to achieve their own profit goals. We believe the ongoing focus on the dealer creates loyalty and mutually beneficial relationships between distributors, dealers and us.

Weather, Seasonality and Business Mix

Weather patterns have historically impacted the demand for HVAC products. For example, hot weather in the spring season often causes existing older units to fail earlier in the season, driving customers to accelerate replacement of a unit, which might otherwise be deferred in the case of a late season failure. Similarly, unseasonably mild weather diminishes customer demand for both commercial and residential HVAC replacement and repairs. Weather also impacts installation during periods of inclement weather, as fewer units are installed due to dealers being delayed or forced to shut down their operations.

Although there is demand for our products throughout the year, in each of the past three years approximately 55% to 58% of our total sales occurred in the second and third quarters of the fiscal year. Our peak production occurs in the first and the second quarters in anticipation of our peak sales quarters.

Costs

The principal elements of cost of goods sold in our manufacturing operations are component parts, raw materials, factory overhead, labor, transportation costs and warranty. The principal component parts, which, depending on the product, can approach up to 60% of our cost of goods sold, are compressors and motors. The principal raw materials used in our processes are steel, copper and aluminum. In total, we spent over \$212.8 million in 2005 on these raw materials and their cost variability can have a material impact on our results of operations. Shipping and handling costs associated with sales are recorded at the time of the sale. Warranty expense, which is also recorded at the time of sale, is estimated based on historical trends such as incident rates, replacement costs and other factors.

Commodity costs have generally continued to rise. To help offset these escalations, we increased prices up to 7% effective January 1, 2005, increased prices 5% effective April 1, 2006, and will increase prices during the fourth quarter of 2006 with respect to certain of our products. We believe our price increases will facilitate the recapture of the majority of lost profit margin. A continued high level of commodity prices or further inflation in commodity prices could have a material adverse effect on our results of operations. There can be no assurance that our price increases will not affect demand for our products.

During the second quarter of 2006, we entered into collars for a portion of our 2006 copper and aluminum usage to reduce the variability of our purchase price for these commodities. These collars, which expire by December 31, 2006, have a notional amount of \$49.5 million. During the third quarter of 2006, we entered into swaps for a portion of our 2007 aluminum supply to substantially reduce the variability of our purchase price. These swaps, which expire by December 31, 2007, have a notional amount of \$25.0 million and a fair market value receivable of \$0.9 million as of September 30, 2006. These instruments have been designated as cash flow hedges. For these qualifying hedges, SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*, allows changes in the fair market value of these hedge instruments to be reported in accumulated other comprehensive income. We have assessed the effectiveness of the transactions that receive hedge accounting treatment and any ineffectiveness has been recorded in other income, net in the statement of income. The ineffectiveness for the three and nine months ended

September 30, 2006 was a \$0.4 million expense.

Table of Contents

Our cost of goods sold for 2005 reflects an increase as a result of the purchase accounting treatment of the step-up in basis of inventory as a result of the Acquisition. Consistent with the requirements of purchase accounting, we adjusted the value of our assets and liabilities to their respective estimated fair values as of December 23, 2004. As a result of these adjustments to our asset basis, in the nine months ended September 30, 2005, our cost of goods sold was increased by \$39.6 million as we recognized the non-cash increase in our inventory value.

Our selling, general and administrative expenses consist of costs incurred to support our marketing, distribution, engineering, information systems, human resources, finance, purchasing, risk management, legal and tax functions. We have historically operated at relatively low levels of SG&A expense as a percentage of sales compared to other large industry participants. Savings from this lean overhead structure allow us to offer an attractive value proposition to our distributors and support our low-priced philosophy throughout the distribution system.

Depreciation expense is primarily impacted by capital expenditure levels. Equipment is depreciated on a straight line over the assets' remaining useful lives.

Interest expense, net consists of interest expense, net of interest income and gains or losses on the related interest rate derivative instruments. In addition, interest expense includes the amortization of the financing costs associated with our long-term debt.

Other income (expense), net consists of gains and losses on the disposals of assets and miscellaneous income or expenses.

Results of Operations

The following table sets forth, as a percentage of net sales, our statement of operations data for the three and nine months ended September 30, 2006 and 2005:

	Three Months Ended September 30, 2006	2005	Nine Months Ended September 30, 2006	2005
Consolidated statement of operation data:				
Sales, net	100.0%	100.0%	100.0%	100.0%
Cost of goods sold	76.8%	76.8%	77.0%	80.4%
Selling, general and administrative expenses	9.3%	9.3%	11.3%	10.4%
Depreciation and amortization	1.6%	1.5%	1.7%	1.7%
Operating profit	12.3%	12.4%	10.0%	7.5%
Interest expense, net	3.5%	4.3%	4.2%	4.8%
Other income				(0.1)%
Earnings before taxes	8.8%	8.1%	5.8%	2.8%
Provision for income taxes	2.9%	3.1%	2.0%	1.1%
Net income	5.9%	5.0%	3.8%	1.7%

Three Months Ended September 30, 2006 Compared to September 30, 2005

Sales, net. Net sales for the three months ended September 30, 2006, were \$517.2 million, a \$66.0 million, or 14.6%, increase from \$451.3 million for the three months ended September 30, 2005. This sales increase was driven primarily by the shift to a higher proportion of higher priced 13-and-higher SEER products and the April 1, 2006 price increase, offset slightly by unfavorable product line mix. As a result of the federally mandated 13 SEER efficiency that went into effect January 23, 2006, we experienced a shift to higher efficiency products beginning in the first quarter of 2006. In addition, we benefited from the new company-operated distribution centers that were opened in 2005 and the first nine months of 2006, 17 and nine, respectively, and the maturing of the 22 company-operated distribution centers opened in 2004.

Cost of goods sold. Cost of goods sold for the three months ended September 30, 2006, was \$397.4 million, a \$50.9 million, or 14.7%, increase from \$346.4 million for the three months ended September 30, 2005. This increase resulted from a higher sales mix of 13-and-higher SEER products, which have higher unit costs than lower SEER products and an escalation in raw material costs. Cost of goods sold as a percentage of net sales was 76.8% for each of the three month periods ended September 30, 2005 and 2006, which is due to the offset of increased

commodities costs by the April 1 price increase and sales mix improvements.

Table of Contents

Selling, general and administrative expenses. Selling, general and administrative expenses for the three months ended September 30, 2006, were \$47.9 million, a \$6.0 million, or 14.3%, increase from \$41.9 million for the three months ended September 30, 2005. Selling general and administrative expenses primarily increased as a result of our expanding infrastructure, reflecting resources attributable to opening and operating new company-operated distribution centers and higher sales. As a percentage of net sales, selling, general and administrative expenses were 9.3% for the three months ended September 30, 2006, which was consistent with the three months ended September 30, 2005.

Depreciation and amortization. Depreciation and amortization for the three months ended September 30, 2006, was \$8.4 million, a \$1.5 million increase from \$6.9 million for the three months ended September 30, 2005. This increase was primarily due to higher depreciation expense related to recent capital purchases associated with the transition to the federally mandated 13 SEER minimum efficiency requirements and capacity expansion at our production facilities.

Operating profit. Operating profit for the three months ended September 30, 2006, was \$63.6 million, a \$7.5 million, or 13.4%, increase from the operating profit of \$56.1 million reported for the three months ended September 30, 2005. This increase was primarily due to higher revenues from the increased proportion of 13-and-higher SEER products sold and the price increase mentioned above, partially offset by increases in selling, general and administrative expenses and cost of goods sold.

Interest expense, net. Interest expense, net for the three months ended September 30, 2006, was \$18.2 million, a decrease of \$1.1 million from \$19.3 million reported for the three months ended September 30, 2005. Interest expense decreased due to decreases in long-term debt and decreased utilization of our revolving credit facility, offset by higher interest rates on our floating rate debt.

Provision for income taxes. The income tax provision for the three months ended September 30, 2006 was \$14.8 million, an increase of \$0.6 million compared to an income tax provision of \$14.2 million for the three months ended September 30, 2005. The effective tax rate for the three months ended September 30, 2006 and September 30, 2005 was 32.5% and 38.5%, respectively. The effective tax rate was lower primarily as a result of three items. First, recent federal legislative changes permitted us to take a deduction for qualified domestic production activity income. Second, we qualified and computed the exclusion for foreign sales income. Finally, our state tax rate was favorably impacted by the mix of sales, payroll and property in the various jurisdictions. As a result, we adjusted our 2006 effective tax rate from 37% to 36%. The three months ended September 30, 2006 includes a cumulative adjustment of the effective tax rate to 36% on previous 2006 quarters income as well as a \$1.6 million adjustment to reflect the impact of these items on 2005 income.

Nine Months Ended September 30, 2006 Compared to September 30, 2005

Sales, net. Net sales for the nine months ended September 30, 2006, were \$1,402.4 million, a \$233.7 million, or 20.0%, increase from \$1,168.7 million for the nine months ended September 30, 2005. This sales increase was driven primarily by the shift in product mix to a higher proportion of higher priced 13-and-higher SEER products and unit volume growth and, to a lesser extent, the April 1, 2006 price increase. As a result of the federally mandated 13 SEER minimum efficiency that went into effect January 23, 2006, we experienced a shift to higher efficiency products beginning in the first quarter of 2006. In addition, we benefited from the new company-operated distribution centers that were opened in 2005 and the first nine months of 2006, 17 and nine, respectively, and the maturing of the 22 company-operated distribution centers opened in 2004.

Cost of goods sold. Cost of goods sold for the nine months ended September 30, 2006, was \$1,080.1 million, a \$140.8 million, or 15.0%, increase from \$939.3 million for the nine months ended September 30, 2005. Cost of goods sold increased due to a higher sales mix of 13-and-higher SEER products in 2006, which have higher unit costs than lower SEER products, and an escalation in raw material costs. In addition, the nine months ended September 30, 2005 was affected by the non-recurring, non-cash expense of \$39.6 million as a result of the purchase accounting treatment of the step-up in basis of inventory and a \$2.0 million gain on commodity derivatives. Excluding the impact of these items, cost of goods sold as a percentage of net sales, decreased for the nine months ended September 30, 2006 compared to the nine months ended September 30, 2005. This decrease in cost of goods sold as a percentage of net sales was attributable to the mix shift to 13-and-higher SEER products and our April 1, 2006 price increase, partially offset by commodity costs.

Selling, general and administrative expenses. Selling, general and administrative expenses for the nine months ended September 30, 2006, were \$158.2 million, a \$36.8 million, or 30.3%, increase from \$121.4 million for the nine months ended September 30, 2005. Selling general and administrative expenses primarily increased as a result of our expanding infrastructure, reflecting resources attributable to opening and operating new company-operated distribution centers and higher sales. In addition, selling, general and administrative expenses for the nine months ended September 30, 2006 increased partially due to IPO-related expenses. These expenses included costs associated with the termination of the management agreement with Apollo and acceleration of stock options for a total of \$16.1 million. Excluding the IPO-related expenses, as a percentage of net sales, selling, general and administrative expenses, decreased for the nine months ended

Table of Contents

September 30, 2006 compared to the nine months ended September 30, 2005. The decrease in selling, general and administrative expenses as a percentage of net sales was due to our ability to support the increase in sales with less of an increase in our existing selling, general and administrative expenses.

Depreciation and amortization. Depreciation and amortization for the nine months ended September 30, 2006, was \$23.8 million, a \$3.6 million increase from \$20.2 million for the nine months ended September 30, 2005. The increase was primarily due to higher depreciation expense related to recent capital purchases associated with the transition to the federally mandated 13 SEER minimum efficiency requirements and capacity expansion at our production facilities.

Operating profit. Operating profit for the nine months ended September 30, 2006, was \$140.3 million, a \$52.5 million, or 59.8%, increase from the operating profit of \$87.8 million reported for the nine months ended September 30, 2005. This increase was primarily due to higher margins from increased sales volume and the increased proportion of 13-and-higher SEER products sold, partially offset by escalations in cost of goods sold and increases in selling, general and administrative expenses. Operating profit for the nine months ended September 30, 2005, was negatively impacted by the \$39.6 million non-recurring, non-cash charge incurred in connection with the step-up in inventory basis, offset by the \$2.0 million gain on commodity derivatives. Operating profit for the nine months ended September 30, 2006, was negatively impacted by the \$16.1 million IPO-related expenses discussed above. Operating profit, excluding these one-time occurrences, would have increased for the nine months ended September 30, 2006 as compared to the nine months ended September 30, 2005.

Interest expense, net. Interest expense, net for the nine months ended September 30, 2006, was \$59.8 million, an increase of \$3.8 million from \$56.0 million reported for the nine months ended September 30, 2005. Interest expense was unfavorably impacted by the \$1.4 million premium paid for the early pay-down of debt resulting from our initial public offering, the related acceleration of deferred financing costs in the amount of \$2.3 million and higher average interest rates, which were offset by lower levels of outstanding long-term debt.

Provision for income taxes. The income tax provision for the nine months ended September 30, 2006 was \$27.9 million, an increase of \$15.5 million compared to an income tax provision of \$12.4 million for the nine months ended September 30, 2005. The effective tax rate for the nine months ended September 30, 2006 and September 30, 2005 was 34.5% and 38.5%, respectively. The effective tax rate was lower primarily as a result of three items. First, recent legislative changes permitted us to take a deduction for qualified domestic production activity income. Second, we qualified and computed the exclusion for foreign sales income. Finally, our state tax rate was favorably impacted by the mix of sales, payroll and property in the various jurisdictions. As a result, we adjusted our 2006 effective tax rate from 37% to 36%. The nine months ended September 30, 2006 includes a \$1.6 million adjustment to reflect the impact of these items on 2005 income.

Liquidity, Capital Resources and Off-balance Sheet Arrangements

As of September 30, 2006, we had cash and cash equivalents of \$15.2 million and working capital of \$350.7 million, excluding current maturities of long-term debt of \$3.5 million, and the ability to borrow \$139.1 million under our revolving credit facility, which includes outstanding letters of credit. We have funded, and expect to continue to fund, operations through cash flows generated by operating activities and borrowings under our revolving credit facility. Based on our current level of operations, we believe that cash flow from operations and available cash, together with available borrowings under our senior secured credit facilities, will be adequate to meet our short-term and long-term liquidity needs over the next 12 to 24 months. Our future liquidity requirements will be for working capital, capital expenditures and general corporate purposes.

Operating activities. For the nine months ended September 30, 2006, we used \$0.7 million of cash from operations compared to \$76.5 million of cash provided by operations for the nine months ended September 30, 2005. Cash from operations for the nine months ended September 30, 2006 was negatively impacted by higher inventory as a result of the industry shift to the more costly 13-and-higher SEER products and increased commodity costs. Also affecting cash flows from operations were increases in accounts receivable due to the rise in sales volumes, offset by higher accounts payable and accrued expenses. Cash provided by operations for the nine months ended September 30, 2005 resulted primarily from increases in accounts payable and accrued expenses, offset by higher accounts receivable and inventories.

Investing activities. For the nine months ended September 30, 2006, cash used in investing activities was \$31.5 million compared to \$14.9 million for the nine months ended September 30, 2005. These usages were primarily due to capital expenditures of \$31.5 million for the nine months ended September 30, 2006 and capital expenditures of \$18.5 million for the nine months ended September 30, 2005, offset by proceeds from sales of assets of \$3.6 million. The increased capital expenditures for the nine months ended September 30, 2006 were attributable primarily to the new product platform projects and capacity expansion within our factories.

Table of Contents

Financing activities. For the nine months ended September 30, 2006, \$23.6 million was provided from financing activities compared to \$24.5 million used in financing activities for the nine months ended September 30, 2005. Financing activities for the nine months ended September 30, 2006 was primarily due to proceeds from our initial public offering of \$354.5 million, offset by the redemption of our preferred stock and associated accrued dividends of \$255.2 million, repayments of long-term debt of \$73.3 million and \$2.4 million of initial public offering costs. Amounts borrowed under the revolving credit facility were used to meet our increased working capital needs resulting from higher production as this is our peak-cooling season and higher costs of inventory due to the 13 SEER minimum efficiency shift as well as increases in raw material costs. Financing activities for the nine months ended September 30, 2005 included repayments of long-term debt of \$2.6 million and repayment of our revolving credit facility of \$24.1 million, offset by a working capital adjustment related to the Acquisition of \$1.3 million and proceeds of common stock of \$1.2 million.

On April 11, 2006, we completed the initial public offering of our common stock. We offered 20.9 million shares and selling shareholders sold an additional 6.1 million shares, which includes 3.5 million shares sold by selling shareholders pursuant to the exercise of the underwriters over-allotment option. Before expenses, we received proceeds of approximately \$354.5 million. These proceeds were used to redeem all of our outstanding Series A Preferred Stock including associated accrued dividends and to satisfy the fee resulting from the termination of our management agreement with Apollo. An additional amount was used to redeem \$70.7 million of our subsidiary's floating rate notes.

Recent Accounting Pronouncements

Prior to January 1, 2006, we accounted for stock-based compensation under the recognition and measurement principles of Accounting Principles Board (APB) Opinion No. 25, *Accounting for Stock Issued to Employees*, and related interpretations (APB No. 25) and had adopted the disclosure-only provisions of Statement of Financial Accounting Standards No. 123 (SFAS No. 123), *Accounting for Stock-Based Compensation*, as amended. Under APB No. 25, no stock-based compensation cost was reflected in net income for grants of stock options to employees because we grant stock options with an exercise price equal to the estimated market value of the stock on the date of grant. Effective January 1, 2006, we adopted the fair value recognition provisions of SFAS No. 123(R), *Share-Based Payment*, using the modified-prospective-transition method. Under this transition method, compensation cost recognized in 2006 includes: (a) compensation costs for all share-based payments granted prior to, but not yet vested as of the date of adoption based on the grant date fair value estimated in accordance with the original provisions of SFAS No. 123, and (b) compensation cost for all share-based payments granted subsequent to the date of adoption will be based on the grant date fair value estimated in accordance with the provisions of SFAS No. 123(R). In accordance with SFAS No. 123(R), results of prior periods have not been restated.

As a result of adopting SFAS No. 123(R), we recognized compensation expense of \$0.5 million (\$0.3 million after tax) and \$2.2 million (\$1.4 million after tax) during the three and nine month periods ended September 30, 2006, respectively, which is included in selling, general and administrative expenses (pre-tax) in the accompanying unaudited Consolidated Condensed Statement of Operations for the period ended September 30, 2006. Included in compensation expense for the three and nine months ended September 30, 2006 discussed above, is \$0.7 million related to the 381,331 stock options that vested at the consummation of our initial public offering in April of 2006. The adoption had no net effect on our Consolidated Condensed Statements of Cash Flow for the period ended September 30, 2006. The effect on earnings per share on both a basic and fully diluted basis was none and (\$0.02) for the three and nine months ended September 30, 2006, respectively.

The effect on net income and earnings per share if we had applied the fair value recognition provisions of SFAS No. 123 to the options granted under our stock option plan for the three and nine months ended September 30, 2005 would have been \$0.2 million and \$0.7 million, net of tax, respectively. The effect on earnings per share for the three and nine months ended September 30, 2005 have been none and (\$0.02), respectively. As of January 1, 2006, we adopted SFAS No. 123(R) thereby eliminating pro-forma disclosure for the period subsequent to the adoption. For purposes of this disclosure, the value of the options is estimated using a Black-Scholes-Merton option valuation model and amortized to the expense over the options' vesting period.

As of September 30, 2006, the total compensation cost related to nonvested awards not yet recognized in our Consolidated Condensed Statement of Operations is \$4.8 million. This amount will be recognized on a weighted average period of 2.4 years.

In September 2006, the Financial Accounting Standards Board (FASB) issued FASB Interpretation No. 48, *Accounting for Uncertainty in Income Taxes – an Interpretation of FASB Statement No. 109* (FIN 48), which clarifies the accounting for uncertainty in income taxes recognized in accordance with FASB Statement No. 109 (SFAS 109). FIN 48 clarifies the application of SFAS 109 by defining criteria that an individual tax position must meet for any part of the benefit of that position to be recognized in the financial statements. Additionally, FIN 48 provides guidance on the measurement,

Table of Contents

derecognition, classification and disclosure of tax positions, along with accounting for the related interest and penalties. The provisions of FIN 48 are effective for fiscal years beginning after December 15, 2006, with the cumulative effect of the change in accounting principle recorded as an adjustment to opening retained earnings. Management is currently evaluating the impact, if any, that the adoption of FIN 48 will have on our financial position, results of operations and cash flows.

In September 2006, the FASB issued Statement No. 158, *Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans*, an amendment of FASB Statements No. 87, 88, 106, and 132(R) (SFAS No. 158). Among other items, SFAS No. 158 requires (1) recognition of the overfunded or underfunded status of an entity's defined benefit postretirement plan as an asset or liability in the financial statements, (2) the measurement of defined benefit postretirement plan assets and obligations as of the end of the employer's fiscal year, and (3) recognition of the funded status of defined benefit postretirement plans in other comprehensive income. SFAS No. 158 is effective for fiscal years ending after December 15, 2006, and early application is encouraged. We are currently evaluating the impact, if any, that the adoption of SFAS No.158 will have on our financial position, results of operations and cash flows.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

We are subject to price risk as it relates to our principal raw materials: copper, aluminum and steel. In 2005, we spent over \$212.8 million on these raw materials, and their cost variability can have a material impact on our results of operations. During the second quarter of 2006, we entered into collars for a portion of our 2006 copper and aluminum supply to substantially reduce the variability of our purchase price for these commodities. These collars, which expire by December 31, 2006, have a notional amount of \$49.5 million and a fair market value liability of \$7.8 million. The impact of a 10% change in commodity prices would not have a material effect on our statement of operations. Our actual results may differ materially from the results discussed above.

During the third quarter of 2006, we entered into swaps for a portion of our 2007 aluminum supply to substantially reduce the variability of our purchase price for these commodities. These swaps, which expire by December 31, 2007, have a notional amount of \$25.0 million and a fair market value receivable of \$0.9 million as of September 30, 2006. These instruments have been designated as cash flow hedges. For these qualifying hedges, SFAS No. 133 allows changes in the fair market value of these hedge instruments to be reported in accumulated other comprehensive income. We have assessed the effectiveness of the transactions that receive hedge accounting treatment and any ineffectiveness has been recorded in other income, net in the statement of income. Any such differences, for the three and nine months ended September 30, 2006 were immaterial.

We continue to monitor and evaluate the prices of our principal raw materials and may decide to enter into other hedging arrangements in the future.

Item 4. Controls and Procedures

We maintain disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) promulgated under the Securities Exchange Act of 1934, or the Exchange Act) that are designed to ensure that information required to be disclosed in Exchange Act reports is recorded, processed, summarized, and reported within the time periods specified in the rules and forms of the SEC and that such information is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure. Any controls and procedures, no matter how well designed and operated, can provide only reasonable assurance of achieving the desired control objectives.

Our management, with the participation of our Chief Executive Officer and Chief Financial Officer, has evaluated the effectiveness of the design and operation of our disclosure controls and procedures as of the end of the period covered by this report. Based upon that evaluation and subject to the foregoing, our Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures were effective to accomplish their objectives.

Our Chief Executive Officer and Chief Financial Officer do not expect that our disclosure controls or our internal controls will prevent all error and all fraud. The design of a control system must reflect the fact that there are resource constraints and the benefit of controls must be considered relative to their cost. Because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that we have detected all of our control issues and all instances of fraud, if any. The design of any system of controls also is based partly on certain assumptions about the likelihood of future events and there can be no assurance that any design will succeed in achieving our stated goals under all potential future conditions.

Table of Contents

There have been no changes in our internal control over financial reporting that occurred during our fiscal quarter ended September 30, 2006, that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

Part II. Other Information

Item 1. Legal Proceedings

There have been no material developments in the quarterly period ending September 30, 2006 to the proceedings described in our Registration Statement on Form S-1, as filed April 5, 2006. See Note 10 of the Notes to the Consolidated Condensed Financial Statements for the discussion on legal proceedings.

Item 1A. Risk Factors

There have been no material changes to the disclosure related to risk factors made in our Registration Statement on Form S-1, as filed April 5, 2006.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

None.

Item 3. Defaults Upon Senior Securities

None.

Item 4. Submission of Matters to a Vote of Security Holders

None.

Item 5. Other Information

None.

Item 6. Exhibits

31.1 Certification by Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002

31.2 Certification by Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002

32.1 Certification by the Chief Executive Officer and Chief Financial Officer Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

Table of Contents

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Date: November 8, 2006

Goodman Global, Inc.

/s/ Lawrence M. Blackburn
Lawrence M. Blackburn
Executive Vice President and
Chief Financial Officer