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| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 | \$ million                          | Nine Months |         | %  |
|--------------------------|---------------------------|--------------------------|-------------------------------------|-------------|---------|----|
|                          |                           |                          |                                     | 2006        | 2005    |    |
| 6,463                    | 7,266                     | 6,231                    | Profit for the period*              | 19,120      | 18,656  |    |
| (2,053)                  | (1,148)                   | 744                      | Inventory holding<br>(gains) losses | (762)       | (3,774) |    |
| 4,410                    | 6,118                     | 6,975                    | Replacement cost profit             | 18,358      | 14,882  | 23 |
| 11.86                    | 16.59                     | 18.76                    | - per ordinary share (pence)        | 50.01       | 38.08   |    |
| 21.04                    | 30.28                     | 35.08                    | - per ordinary share (cents)        | 91.02       | 70.07   | 30 |
| 1.26                     | 1.82                      | 2.10                     | - per ADS (dollars)                 | 5.46        | 4.20    |    |

- o BP's third quarter replacement cost profit was \$6,975 million, compared with \$4,410 million a year ago, an increase of 58%. For the nine months, replacement cost profit was \$18,358 million compared with \$14,882 million, up 23%.
- o The third quarter result included a net non-operating gain of \$1,225 million compared with a net non-operating charge of \$921 million in the third quarter of 2005. This includes significant gains on upstream asset disposals. For the nine months, the net non-operating gain was \$1,214 million compared with a net non-operating charge of \$1,201 million for the nine months of 2005.
- o Compared with a year ago, the third quarter trading environment reflected higher oil realizations and higher retail margins but lower refining margins and lower gas realizations.
- o Net cash provided by operating activities for the quarter and nine months was \$5.1 billion and \$23.2 billion compared with \$6.4 billion and \$22.5 billion a year ago.
- o The ratio of net debt to net debt plus equity was 16%.
- o The quarterly dividend, to be paid in December, is 9.825 cents per share (\$0.5895 per ADS) compared with 8.925 cents per share a year ago. For the nine months, the dividend showed an increase of 10%. In sterling terms, the quarterly dividend is 5.241 pence per share, compared with 5.061 pence per share a year ago; for the nine months the increase was 8%. During the nine months, the company repurchased 1,024 million of its own shares at a cost of \$12 billion.

BP Group Chief Executive, Lord Browne, said:

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"The trading environment reflected higher oil realizations and retail margins but lower refining margins and gas realizations compared to a year ago. The third quarter result benefited from significant disposal gains and IFRS accounting effects. Results are being impacted by higher tax charges. The share buyback programme is continuing, with \$3.5 billion of share repurchases during the quarter".

\* Profit attributable to BP shareholders.

### Summary Quarterly Results

Exploration and Production's third quarter result benefited from higher liquid realizations offset by lower gas realizations. In addition, it included higher production taxes and higher costs, reflecting the impacts of sector specific inflation, revenue investment and production growth. Furthermore, the result includes significant net gains on the sale of assets. BP's share of the TNK-BP result benefited from a gain of \$892 million on the sale of its interest in the Urdmurtneft assets.

Compared with a year ago, the Refining and Marketing result, excluding Texas City, reflects strong operating performance. The lower result reflects lower refining margins, reduced supply optimization benefits and the impact of higher levels of refining turnaround activity. Retail margins improved strongly compared with a year ago. The result includes a significant gain related to IFRS fair value accounting effects.

In Gas, Power and Renewables, the lower third quarter result includes a charge for non-operating items compared with a gain in the same period last year. A significant reduction in the contribution from gas and power marketing and trading was partly offset by better operational performance in the natural gas liquids business and a lower charge related to IFRS fair value accounting.

Finance costs and Other finance expense was \$117 million for the quarter compared with \$181 million in the third quarter of 2005. Increases in market interest rates were more than offset by higher capitalized interest and a higher return on pension assets due to the increased market value of the pension asset base.

The consolidation adjustment, which removes the margin on sales between segments in respect of inventory at the period end, was a credit of \$440 million in the third quarter. This primarily reflects changes in the amount of BP equity production held in Refining and Marketing segment inventories.

The effective tax rate on replacement cost profit of continuing operations was 40% versus 34% a year earlier, reflecting the retroactive impact of the increase in the North Sea tax rate, enacted in July 2006. The effect of this change on the Group's effective tax rate is partly mitigated by a sharp decline in prices around the end of the quarter.

Capital expenditure was \$4.8 billion for the quarter, including \$1 billion in respect of our investment in Rosneft. Disposal proceeds were \$2.8 billion.

Net debt at the end of the quarter was \$16.8 billion. The ratio of net debt to net debt plus equity was 16%.

During the third quarter, the company repurchased 299 million of its own shares, at a cost of \$3.5 billion. Of these, 48 million shares were purchased for cancellation and the remainder are held in treasury. Additionally, shares to

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the value of \$1.25 billion were issued to Alfa Group and Access Renova (AAR) being the last instalment of the deferred consideration for our investment in TNK-BP.

The commentaries above and following are based on replacement cost profit.

The financial information for 2005 has been restated to reflect the following, all with effect from 1 January 2006: (a) the transfer of three equity-accounted entities from Other businesses and corporate to Refining and Marketing following the sale of Innovene; (b) the transfer of certain mid-stream assets and activities from Refining and Marketing and Exploration and Production to Gas, Power and Renewables; (c) the transfer of Hydrogen for Transport activities from Gas, Power and Renewables to Refining and Marketing; and (d) the change in the basis of accounting for over-the-counter forward sale and purchase contracts for oil, natural gas, NGLs and power. See Note 2 for further details.

### Non-Operating Items

| \$ million                     | Third<br>Quarter<br>2006 |
|--------------------------------|--------------------------|
|                                | -----                    |
| Exploration and Production     | 2,466                    |
| Refining and Marketing         | (431)                    |
| Gas, Power and Renewables      | (85)                     |
| Other businesses and corporate | 78                       |
|                                | -----                    |
|                                | 2,028                    |
| Taxation                       | (803)                    |
|                                | -----                    |
| Continuing Operations          | 1,225                    |
| Innovene Operations            | -                        |
| Taxation                       | -                        |
|                                | -----                    |
| Total for all operations       | 1,225                    |
|                                | =====                    |

### Reconciliation of Replacement Cost Profit to Profit for the Period

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 | \$ million                 | Nine Months<br>2006 | 2005   |
|--------------------------|---------------------------|--------------------------|----------------------------|---------------------|--------|
| 6,534                    | 7,826                     | 9,935                    | Exploration and Production | 24,584              | 18,919 |
| 1,875                    | 1,856                     | 1,503                    | Refining and Marketing     | 4,971               | 4,559  |

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|         |         |         |  |          |         |
|---------|---------|---------|--|----------|---------|
| 347     | 453     | 152     | Gas, Power and Renewables  | 906      | 948     |
| (501)   | (193)   | (261)   | Other businesses and corporate   | (671)    | (828)   |
| (285)   | (277)   | 440     | Consolidation adjustments Unrealized profit in inventory                         | 155      | (442)   |
| 144     | -       | -       | Net profit on transactions between continuing and Innovene operations (a)        | -        | 399     |
| -----   |         |         |  | -----    |         |
| 8,114   | 9,665   | 11,769  | RC profit before interest and tax  | 29,945   | 23,555  |
| -----   |         |         |  | -----    |         |
| (181)   | (107)   | (117)   | Finance costs and other finance expense  | (367)    | (546)   |
| (2,674) | (3,441) | (4,614) | Taxation   | (10,984) | (7,444) |
| (68)    | (77)    | (63)    | Minority interest  | (211)    | (198)   |
| -----   |         |         |  | -----    |         |
| 5,191   | 6,040   | 6,975   | RC profit from continuing operations attributable to BP shareholders (b)         | 18,383   | 15,367  |
| =====   |         |         |  | =====    |         |
| 1,938   | 1,148   | (744)   | Inventory holding gains (losses) for continuing operations                       | 762      | 3,547   |
| -----   |         |         |  | -----    |         |
| 7,129   | 7,188   | 6,231   | Profit for the period from continuing operations attributable to BP shareholders | 19,145   | 18,914  |
| (666)   | 78      | -       | Profit (loss) for the period from Innovene operations (c)                        | (25)     | (258)   |
| -----   |         |         |  | -----    |         |
| 6,463   | 7,266   | 6,231   | Profit for the period attributable to BP shareholders                            | 19,120   | 18,656  |
| =====   |         |         |  | =====    |         |
| 5,191   | 6,040   | 6,975   | RC profit from continuing operations attributable to BP shareholders             | 18,383   | 15,367  |
| (781)   | 78      | -       | RC profit (loss) from Innovene operations  | (25)     | (485)   |
| -----   |         |         |  | -----    |         |
| 4,410   | 6,118   | 6,975   | Replacement cost profit  | 18,358   | 14,882  |
| =====   |         |         |  | =====    |         |

(a) In the circumstances of discontinued operations, Accounting Standards require that the profits earned by the discontinued operations, in this case the Innovene operations, on sales to the continuing operations be eliminated on consolidation from the discontinued operations, and attributed to the continuing operations and vice versa. This adjustment has two offsetting elements: the net margin on crude refined by Innovene as substantially all crude for their refineries was supplied by BP and most of the refined products manufactured were taken by BP; and the margin on sales of feedstock from BP's US refineries to Innovene's manufacturing plants. The profits attributable to individual segments were not affected by this adjustment. Neither does this representation indicate the profits earned by continuing or Innovene operations, as if they were stand-alone entities, for past

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periods or likely to be earned in future periods.

- (b) Replacement cost profit reflects the current cost of supplies. The replacement cost profit for the period is arrived at by excluding from profit inventory holding gains and losses. BP uses this measure to assist investors to assess BP's performance from period to period. Replacement cost profit is not a recognized GAAP measure. Operating cash flow is calculated from the starting point of profit before taxation which includes inventory holding gains and losses. Operating cash flow also reflects working capital movements including inventories, trade and other receivables and trade and other payables. The carrying value of these working capital items will change for various reasons, including movements in oil, gas and products prices.
- (c) See further detail in Note 3.

### Per Share Amounts

| Third<br>Quarter<br>2005                              | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 | Nine Months |            |
|---|---------------------------|--------------------------|-------------|------------|
|   |                           |                          | 2006        | 2005       |
| =====   |                           |                          |             |            |
| Results for the<br>period (\$m)                       |                           |                          |             |            |
| 6,463   | 7,266                     | 6,231                    | 19,120      | 18,656     |
| 4,410   | 6,118                     | 6,975                    | 18,358      | 14,882     |
| -----   |                           |                          |             |            |
| Shares in issue at<br>period end (thousand)           |                           |                          |             |            |
| 20,984,851  | 19,993,613                | 19,815,830               | 19,815,830  | 20,984,851 |
| - ADS equivalent<br>(thousand)                        |                           |                          |             |            |
| 3,497,475   | 3,332,269                 | 3,302,638                | 3,302,638   | 3,497,475  |
| Average number of<br>shares outstanding<br>(thousand) |                           |                          |             |            |
| 21,007,316  | 20,171,546                | 19,818,106               | 20,167,945  | 21,238,117 |
| - ADS equivalent<br>(thousand)                        |                           |                          |             |            |
| 3,501,219   | 3,361,924                 | 3,303,018                | 3,361,324   | 3,539,686  |
| Per ordinary share<br>(cents)                         |                           |                          |             |            |
| 30.75   | 35.94                     | 31.46                    | 94.80       | 87.84      |
| RC profit<br>for the period                           |                           |                          |             |            |
| 21.04   | 30.28                     | 35.08                    | 91.02       | 70.07      |
| Per ADS (cents)                                       |                           |                          |             |            |
| 184.50  | 215.64                    | 188.76                   | 568.80      | 527.04     |
| RC profit<br>for the period                           |                           |                          |             |            |
| 126.24  | 181.68                    | 210.48                   | 546.12      | 420.42     |
| -----   |                           |                          |             |            |

\* Profit attributable to BP shareholders.

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### Exploration and Production

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 | \$ million   | Nine Months |        |
|--------------------------|---------------------------|--------------------------|--|-------------|--------|
| 2005                     | 2006                      | 2006                     |  | 2006        | 2005   |
| 6,535                    | 7,827                     | 9,929                    | Profit before interest and tax(a)                                    | 24,572      | 18,928 |
| (1)                      | (1)                       | 6                        | Inventory holding (gains) losses                                     | 12          | (9)    |
| <hr/>                    |                           |                          |  | <hr/>       |        |
| 6,534                    | 7,826                     | 9,935                    | Replacement cost profit<br>before interest and tax                   | 24,584      | 18,919 |
| <hr/>                    |                           |                          |  | <hr/>       |        |
|                          |                           |                          | Results include:   |             |        |
| (106)                    | 330                       | 1,962                    | Impairment and gain (loss) on sale<br>of businesses and fixed assets | 2,301       | 831    |
| -                        | -                         | (17)                     | Environmental and other provisions                                   | (17)        | -      |
| -                        | -                         | -                        | Restructuring, integration and<br>rationalization costs              | -           | -      |
| (53)                     | 149                       | 521                      | Fair value gain (loss) on<br>embedded derivatives                    | 275         | (887)  |
| 12                       | -                         | -                        | Other  | -           | 37     |
| <hr/>                    |                           |                          |  | <hr/>       |        |
| (147)                    | 479                       | 2,466                    | Total non-operating items  | 2,559       | (19)   |
| <hr/>                    |                           |                          |  | <hr/>       |        |
| 177                      | 97                        | 351                      | Exploration expense  | 637         | 476    |
|                          |                           |                          | Of which:  |             |        |
| 93                       | 13                        | 232                      | Exploration expenditure written off                                  | 359         | 224    |
| <hr/>                    |                           |                          |  | <hr/>       |        |
|                          |                           |                          | Production (Net of Royalties) (b)                                    |             |        |
| 2,313                    | 2,355                     | 2,250                    | Crude oil (mb/d)   | 2,323       | 2,385  |
| 159                      | 176                       | 172                      | Natural gas liquids (mb/d)   | 172         | 176    |
| 2,472                    | 2,531                     | 2,422                    | Total liquids (mb/d) (c)   | 2,495       | 2,561  |
| 7,841                    | 8,624                     | 8,086                    | Natural gas (mmcf/d)   | 8,471       | 8,412  |
| 3,824                    | 4,018                     | 3,816                    | Total hydrocarbons (mboe/d) (d)                                      | 3,954       | 4,011  |
| <hr/>                    |                           |                          |  | <hr/>       |        |
|                          |                           |                          | Average realizations(e)  |             |        |
| 56.83                    | 65.96                     | 67.22                    | Crude oil (\$/bbl)   | 63.73       | 49.07  |
| 36.70                    | 37.80                     | 40.08                    | Natural gas liquids (\$/bbl)   | 37.81       | 31.30  |
| 54.80                    | 62.86                     | 64.15                    | Total liquids (\$/bbl)   | 60.91       | 47.22  |
| 4.75                     | 4.44                      | 4.49                     | Natural gas (\$/mcf)   | 4.83        | 4.45   |
| 41.68                    | 44.58                     | 45.47                    | Total hydrocarbons (\$/boe)  | 44.74       | 36.97  |
| <hr/>                    |                           |                          |  | <hr/>       |        |
|                          |                           |                          | Average oil marker prices(\$/bbl)                                    |             |        |
| 61.63                    | 69.59                     | 69.60                    | Brent  | 67.02       | 53.68  |
| 63.18                    | 70.46                     | 70.44                    | West Texas Intermediate  | 68.09       | 55.43  |
| 60.91                    | 68.84                     | 69.02                    | Alaska North Slope US West Coast                                     | 66.28       | 52.08  |
| <hr/>                    |                           |                          |  | <hr/>       |        |
|                          |                           |                          | Average natural gas marker prices                                    |             |        |
| 8.53                     | 6.80                      | 6.58                     | Henry Hub gas price (\$/mmbtu) (f)                                   | 7.45        | 7.19   |
|                          |                           |                          | UK Gas - National  |             |        |
| 29.26                    | 34.55                     | 33.72                    | Balancing Point (p/therm)  | 46.28       | 32.42  |
| <hr/>                    |                           |                          |  | <hr/>       |        |

(a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.

(b) Includes BP's share of production of equity-accounted entities.

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- (c) Crude oil and natural gas liquids.
- (d) Natural gas is converted to oil equivalent at 5.8 billion cubic feet = 1 million barrels.
- (e) Based on sales of consolidated subsidiaries only - this excludes equity-accounted entities.
- (f) Henry Hub First of the Month Index.

### Exploration and Production

The replacement cost profit before interest and tax for the third quarter was \$9,935 million, an increase of 52% over the third quarter of 2005. This result benefited from higher liquid realizations offset by lower gas realizations. In addition, it included higher production taxes and higher costs, reflecting the impacts of sector specific inflation, revenue investment and production growth. Furthermore, BP's share of the TNK-BP result benefited from a gain of \$892 million on the sale of its interest in the Urdmurtneft assets. Net non-operating gains for the third quarter were \$2,466 million, mainly arising from net gains on sale of assets of \$1,985 million, primarily from the sale of a pre-development asset in the Gulf of Mexico, and fair value gains of \$521 million on embedded derivatives relating to North Sea gas contracts. The corresponding quarter in 2005 contained a net non-operating charge of \$147 million.

After adjusting for the effect of disposals, production increased by 3% compared with the third quarter of 2005. Actual production was broadly flat compared with the third quarter of 2005.

The replacement cost profit before interest and tax of \$24,584 million for the first nine months represented an increase of 30% over the same period of the previous year. This result benefited from higher oil and gas realizations partially offset by lower volumes, higher production taxes and higher costs reflecting the impacts of sector specific inflation, increased integrity spend and repairs, revenue investments and production growth. The nine months result included net gains on sales of assets of \$2,324 million and net fair value gains of \$275 million on embedded derivatives. The first nine months of 2005 contained a net non-operating charge of \$19 million.

After adjusting for the effect of disposals, production for the first nine months was up around 1% compared with the first nine months of 2005 as underlying production growth from major projects in the new profit centres and TNK-BP offset decline in existing profit centres. Actual production was down 57 mboe/d from 2005.

In September, we determined that the oil transit lines in the Eastern Operating Area of Prudhoe Bay could be returned to service for the purposes of in-line inspection. We have now returned to service all three flow stations previously shut down, and current production from Prudhoe Bay is around 400,000 barrels of oil and natural gas liquids per day (BP has a 26% interest in the Prudhoe Bay field). We are still committed to replacing the main oil transit lines (16 miles) in both the Eastern and Western Operating Areas of Prudhoe Bay and expect to complete this next year. The effect of reduced production at Prudhoe Bay on average third quarter production was 27 mboe/d.

Offshore commissioning work on the Thunder Horse platform is proceeding. Following a series of tests carried out over the past few months, which revealed metallurgical failures in components of the subsea system, we plan to retrieve and replace all the subsea components we believe could be at risk. This work



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will be done over the course of the next year and we do not expect production from Thunder Horse to begin before the middle of 2008. It is too early to estimate the additional costs involved in replacing the affected systems.

In our other major projects we continue to make good progress. In Azerbaijan, ACG and BTC continue to ramp up. The Shah Deniz gas field and East Azeri are on track to start up in the fourth quarter. In Angola, the FPSO for the Dalia field is now being moored.

During the quarter, we made a significant oil exploration discovery on the Kaskida prospect in approximately 5,900 feet of water in the Gulf of Mexico and in Angola, we announced the Titania discovery, our 11th discovery in Block 31. In addition we have been awarded the Birbhun coal bed methane licence in India and have reached agreement to acquire acreage in the UK Central North Sea which contains two discovered fields and further exploration potential.

During the quarter, we completed the sale of our remaining Gulf of Mexico Shelf assets which have been subject to pre-emption rights. In July, we completed the sale of our 28% interest in the Shenzi discovery in the Gulf of Mexico to Repsol. To date we have received \$3.8 billion of proceeds from our divestment activity in 2006. In August, TNK-BP completed the sale of its interest in the Urdmurtneft assets to Sinopec and we announced the sale of five onshore properties in South Louisiana.

### Refining and Marketing

| Third<br>Quarter<br>2005    | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 | \$ million   | Nine Months<br>2006 2005 |         |
|-----------------------------|---------------------------|--------------------------|--|--------------------------|---------|
| =====                       |                           |                          |  | =====                    |         |
| 3,714                       | 2,992                     | 717                      | Profit before interest and tax(a)                                    | 5,747                    | 7,999   |
| (1,839)                     | (1,136)                   | 786                      | Inventory holding (gains) losses                                     | (776)                    | (3,440) |
| -----                       |                           |                          |  | -----                    |         |
| 1,875                       | 1,856                     | 1,503                    | Replacement cost profit<br>before interest and tax                   | 4,971                    | 4,559   |
| =====                       |                           |                          |  | =====                    |         |
| Results include:            |                           |                          |  |                          |         |
| (14)                        | 112                       | 2                        | Impairment and gain (loss) on sale<br>of businesses and fixed assets | 678                      | 34      |
| (140)                       | -                         | (33)                     | Environmental and other provisions                                   | (33)                     | (140)   |
| -                           | -                         | -                        | Restructuring, integration and<br>rationalization costs              | -                        | -       |
| -                           | -                         | -                        | Fair value gain (loss) on<br>embedded derivatives                    | -                        | -       |
| -                           | (576)                     | (400)                    | Other  | (976)                    | (733)   |
| -----                       |                           |                          |  | -----                    |         |
| (154)                       | (464)                     | (431)                    | Total non-operating items  | (331)                    | (839)   |
| =====                       |                           |                          |  | =====                    |         |
| Refinery throughputs (mb/d) |                           |                          |  |                          |         |
| 202                         | 162                       | 200                      | UK   | 158                      | 192     |
| 687                         | 671                       | 622                      | Rest of Europe   | 644                      | 668     |
| 1,328                       | 1,200                     | 1,213                    | USA  | 1,130                    | 1,360   |
| 296                         | 256                       | 252                      | Rest of World  | 268                      | 300     |
| -----                       |                           |                          |  | -----                    |         |
| 2,513                       | 2,289                     | 2,287                    | Total throughput   | 2,200                    | 2,520   |
| =====                       |                           |                          |  | =====                    |         |
| 92.6                        | 86.4                      | 82.2                     | Refining availability (%) (b)  | 83.2                     | 93.6    |

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|       |       |       |                                  |        |        |
|-------|-------|-------|----------------------------------|--------|--------|
| ===== |       |       | Oil sales volumes (mb/d)         | =====  |        |
|       |       |       | Refined products                 |        |        |
| 369   | 354   | 370   | UK                               | 356    | 354    |
| 1,402 | 1,311 | 1,367 | Rest of Europe                   | 1,331  | 1,357  |
| 1,674 | 1,631 | 1,609 | USA                              | 1,613  | 1,660  |
| 599   | 579   | 578   | Rest of World                    | 575    | 608    |
| ----- |       |       | -----                            |        |        |
| 4,044 | 3,875 | 3,924 | Total marketing sales            | 3,875  | 3,979  |
| 2,010 | 1,682 | 1,911 | Trading/supply sales             | 1,932  | 2,112  |
| ----- |       |       | -----                            |        |        |
| 6,054 | 5,557 | 5,835 | Total refined product sales      | 5,807  | 6,091  |
| 2,471 | 1,996 | 1,913 | Crude oil                        | 2,160  | 2,474  |
| ----- |       |       | -----                            |        |        |
| 8,525 | 7,553 | 7,748 | Total oil sales                  | 7,967  | 8,565  |
| ===== |       |       | =====                            |        |        |
|       |       |       | Global Indicator Refining Margin |        |        |
|       |       |       | (\$/bbl) (c)                     |        |        |
| 7.78  | 5.78  | 4.54  | NWE                              | 4.40   | 5.46   |
| 17.12 | 17.74 | 11.47 | USGC                             | 13.36  | 11.31  |
| 13.40 | 14.75 | 11.50 | Midwest                          | 10.38  | 8.28   |
| 17.57 | 21.27 | 12.30 | USWC                             | 14.93  | 15.02  |
| 6.52  | 6.83  | 3.58  | Singapore                        | 4.65   | 5.94   |
| 12.35 | 12.59 | 8.40  | BP Average                       | 9.09   | 8.93   |
| ===== |       |       | =====                            |        |        |
|       |       |       | Chemicals production (kte)       |        |        |
| 284   | 298   | 230   | UK                               | 831    | 918    |
| 771   | 741   | 776   | Rest of Europe                   | 2,359  | 2,312  |
| 890   | 816   | 883   | USA                              | 2,488  | 3,215  |
| 1,674 | 1,728 | 1,682 | Rest of World                    | 5,097  | 4,225  |
| ----- |       |       | -----                            |        |        |
| 3,619 | 3,583 | 3,571 | Total production                 | 10,775 | 10,670 |
| ===== |       |       | =====                            |        |        |

- (a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.
- (b) Refining availability is defined as the ratio of units which are available for processing, regardless of whether they are actually being used, to total capacity. Where there is planned maintenance, such capacity is not regarded as being available. During the first nine months 2006, there was planned maintenance of a substantial part of the Texas City refinery.
- (c) The Global Indicator Refining Margin (GIM) is the average of regional indicator margins weighted for BP's crude refining capacity in each region. Each regional indicator margin is based on a single representative crude with product yields characteristic of the typical level of upgrading complexity. The regional indicator margins may not be representative of the margins achieved by BP in any period because of BP's particular refinery configurations and crude and product slate.

### Refining and Marketing

The replacement cost profit before interest and tax for the third quarter was \$1,503 million. This is compared to \$1,875 million for the same period last year. The nine months' result was \$4,971 million compared to \$4,559 million for

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the same period last year, up 9%.

The quarter's result included a charge of \$431 million for non-operating items. This includes a further provision of \$400 million as a result of the ongoing review of fatality and personal injury compensation claims associated with the incident in March 2005 at the Texas City refinery. In addition, non-operating items include impairment charges of \$90 million, a charge of \$33 million in respect of new, and revisions to existing, environmental and other provisions and net disposal gains of \$92 million. The non-operating charge for the corresponding quarter in 2005 was \$154 million.

The third quarter's result included a significant gain related to IFRS fair value accounting effects. The third quarter of 2005 included a smaller gain.

The results for both the third quarter and the first nine months of 2006, excluding Texas City, reflect strong operating performance. The reduction in the result in respect of Texas City, including the impact on associated businesses, was some \$320 million compared to the third quarter of 2005 and around \$1,400 million compared with the first nine months of 2005. These figures exclude the provisions for fatality and personal injury compensation claims which are treated as non-operating items. The third quarter result also reflects the absence of hurricane activity which negatively impacted the third quarter of 2005.

This quarter's result reflects lower refining margins and reduced supply optimization benefits driven by lower crude and product prices, particularly around the end of the quarter. The quarter's result also included the impact of higher levels of refining turnaround activity. Retail margins improved strongly compared with the third quarter of 2005 due to the steady decline in wholesale product prices. The result for the first nine months reflects higher marketing margins and supply optimization benefits compared with the first nine months of 2005.

Refinery throughputs for the quarter and nine months were 2,287 mb/d and 2,200 mb/d respectively, lower than in the corresponding periods of 2005. This is primarily as a result of the phased start-up of production at our Texas City refinery during 2006. The recommissioning of the Texas City refinery continues, with throughput for the quarter averaging 247 mb/d. Refining availability for the quarter, excluding Texas City, was 96.3%, higher than in the corresponding period last year. Marketing sales were 3,924 mb/d for the third quarter and 3,875 mb/d for the first nine months of the year, compared with 4,044 mb/d and 3,979 mb/d for the corresponding periods in the previous year.

During the quarter, BP announced that it has entered the final planning stage of a \$3 billion investment in Canadian heavy crude oil processing capability at its Whiting refinery located in northwest Indiana. The intention is to reconfigure the Whiting refinery so most of its feedstock can be heavy Canadian crude oil. Reconfiguring the refinery also has the potential to increase its production of motor fuels by around 15 percent, which is approximately 1.7 million additional gallons of gasoline and diesel per day. Construction is tentatively scheduled to begin in 2007 and be completed by 2011, pending regulatory approval.

### Gas, Power and Renewables

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 | \$ million | Nine Months<br>2006 | 2005 |
|--------------------------|---------------------------|--------------------------|------------|---------------------|------|
|--------------------------|---------------------------|--------------------------|------------|---------------------|------|

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|                  |      |      |  |      |       |
|------------------|------|------|--|------|-------|
| 445              | 463  | 152  | Profit before interest and tax(a)                                    | 853  | 1,046 |
| (98)             | (10) | -    | Inventory holding (gains) losses                                     | 53   | (98)  |
|                  |      |      |  |      |       |
| 347              | 453  | 152  | Replacement cost profit<br>before interest and tax                   | 906  | 948   |
|                  |      |      |  |      |       |
| Results include: |      |      |  |      |       |
|                  |      |      | Impairment and gain (loss) on sale<br>of businesses and fixed assets | (66) | 81    |
| (2)              | (1)  | (65) | Environmental and other provisions                                   | -    | 6     |
| 6                | -    | -    | Restructuring, integration and<br>rationalization costs              | -    | -     |
| -                | -    | -    | Fair value gain (loss)<br>on embedded derivatives                    | 32   | 200   |
| 91               | 107  | (20) | Other  | -    | -     |
| -                | -    | -    |  |      |       |
|                  |      |      |  |      |       |
| 95               | 106  | (85) | Total non-operating items  | (34) | 287   |
|                  |      |      |  |      |       |

(a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.

The replacement cost profit before interest and tax for the third quarter and nine months was \$152 million and \$906 million respectively, compared with \$347 million and \$948 million a year ago. Included in the result for the quarter was a charge for non-operating items of \$85 million arising from fair value losses of \$20 million on embedded derivatives related to long-term gas contracts, a charge of \$70 million for the impairment of a North American NGL asset and a \$5 million gain on disposal. The corresponding quarter of 2005 included a net non-operating gain of \$95 million, largely comprising fair value gains of \$91 million on embedded derivatives.

The third quarter result was 56% lower than the same quarter of 2005. The decrease was primarily due to a non-operating charge in the current quarter compared with a net non-operating gain in the same period last year. A significant reduction in the contribution from gas and power marketing and trading was partly offset by better operational performance in the natural gas liquids business and a lower charge related to IFRS fair value accounting. Similarly, the nine month result was marginally lower than the same period in 2005, largely reflecting a net charge for non-operating items compared with a gain in the same period last year and higher IFRS fair value accounting charges, partly offset by higher contributions from the operating businesses.

In August, we purchased Greenlight Energy, Inc., a US-based developer of wind power generation projects. The purchase will further accelerate the rapid growth of BP's wind power business in North America. In Korea, K-power Company Limited (BP 35%) completed construction of a 1,074MW, LNG-fired combined cycle power plant near Kwangyang City, which has begun full commercial operation.

### Other Businesses and Corporate

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 | \$ million | Nine Months<br>2006 | 2005 |
|--------------------------|---------------------------|--------------------------|------------|---------------------|------|
|                          |                           |                          |            |                     |      |
|                          |                           |                          |            |                     |      |

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|       |       |       |                                    |       |       |
|-------|-------|-------|------------------------------------|-------|-------|
|       |       |       | Profit (loss) before               |       |       |
| (501) | (192) | (213) | interest and tax(a)                | (620) | (828) |
| -     | (1)   | (48)  | Inventory holding (gains) losses   | (51)  | -     |
| ----- |       |       |                                    |       |       |
|       |       |       | Replacement cost profit (loss)     |       |       |
| (501) | (193) | (261) | before interest and tax            | (671) | (828) |
| ===== |       |       |                                    |       |       |
|       |       |       | Results include:                   |       |       |
|       |       |       | Impairment and gain (loss) on sale |       |       |
| 4     | 21    | (10)  | of businesses and fixed assets     | 12    | 38    |
| (296) | -     | 96    | Environmental and other provisions | 96    | (274) |
|       |       |       | Restructuring, integration and     |       |       |
| (6)   | -     | -     | rationalization costs              | -     | (77)  |
|       |       |       | Fair value gain (loss) on          |       |       |
| 8     | 5     | (8)   | embedded derivatives               | 5     | (10)  |
| -     | -     | -     | Other                              | -     | 3     |
| ----- |       |       |                                    |       |       |
| (290) | 26    | 78    | Total non-operating items          | 113   | (320) |
| ===== |       |       |                                    |       |       |

(a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.

Other businesses and corporate comprises Finance, the group's aluminium asset, interest income and costs relating to corporate activities. The third quarter's result includes a net gain of \$78 million in respect of non-operating items. This includes a net credit of \$96 million in relation to new, and revisions to existing, environmental and other provisions. Also included in the result, but not treated as a non-operating item, is a charge resulting from new, and revisions to existing, vacant space provisions.

|                   |           |          |                              |                 |        |
|-------------------|-----------|----------|------------------------------|-----------------|--------|
| Dividends Payable |           |          |                              |                 |        |
| December          | September | December |                              | June, September |        |
| 2005              | 2006      | 2006     |                              | and December    |        |
|                   |           |          |                              | 2006            | 2005   |
| =====             |           |          |                              |                 |        |
|                   |           |          | Dividends per ordinary share |                 |        |
| 8.925             | 9.825     | 9.825    | cents                        | 29.025          | 26.35  |
| 5.061             | 5.324     | 5.241    | pence                        | 15.816          | 14.63  |
| 53.55             | 58.95     | 58.95    | Dividends per ADS (cents)    | 174.15          | 158.10 |
| -----             |           |          |                              |                 |        |

BP today announced a dividend of 9.825 cents per ordinary share to be paid in December. Holders of ordinary shares will receive 5.241 pence per share and holders of American Depositary Receipts (ADRs) \$0.5895 per ADS share. The dividend is payable on 4 December to shareholders on the register on 10 November. Participants in the Dividend Reinvestment Plan (DRIP) or the DRIP facility in the US Direct Access Plan will receive the dividend in the form of

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shares, also on 4 December.

### Outlook

BP Group Chief Executive, Lord Browne, concluded:

"World economic growth has been sustained. US economic growth appears to have slowed compared to the second quarter, but growth in Europe and Asia has been robust. The near-term global outlook is for slower but resilient growth.

"Crude oil prices averaged \$69.60 per barrel (Dated Brent) in the third quarter of 2006, similar to the second quarter average and nearly \$8 per barrel above the same period last year. After peaking above \$78 per barrel in early August prices have declined and in early October were below \$60 per barrel. Ample inventories, a perceived lessening of geopolitical tensions, and a lack of hurricane-related disruptions have contributed to the decline. OPEC members have announced an intent to reduce production.

"US natural gas prices averaged \$6.58/mmbtu (Henry Hub first of month index) in the third quarter, \$0.22/mmbtu below the second quarter average and nearly \$2/mmbtu below the same period last year. Gas continued to trade at a discount to residual fuel oil. Domestic production growth retained its momentum, and consumption outside the power sector remained sluggish. Gas in storage at the end of September was 12% above the five-year average. Prices should be supported by seasonally rising winter demand.

"UK gas prices (NBP day-ahead) in the third quarter averaged 33.72 pence per therm, slightly below the second quarter but 15% above the same period last year. Since the peak in late July, prices have fallen significantly, facilitated by fewer North Sea maintenance closures, LNG imports, and most recently, the testing of the Langeled pipeline. Rough storage is full and import capacity has increased, easing most concerns over winter supply availability.

"The global average indicator refining margin fell to \$8.40/bbl in the third quarter of 2006, down more than \$4/bbl versus the second quarter and by a similar amount versus the third quarter last year. Margins were strong in July and August but fell away sharply during September on the end of the US gasoline season, limited hurricane activity and growing product inventory levels. So far in October, margins have averaged around \$5/bbl, and should be underpinned in the near term by the autumn refinery turnaround programme and demand for distillates once colder weather arrives.

"Retail margins increased significantly in August and September due to a steady fall in the cost of product, leaving average retail margins for the third quarter above the previous two quarters. More stable raw material costs during October to date and an increase in competitive pressures suggest that marketing margins in the fourth quarter are likely to be weaker.

"The UK Government's announced increase in the North Sea supplemental tax rate has been enacted. This increase has two effects; first to create a one-time deferred tax charge and second to increase current tax to reflect the 2006 impact of the higher rate, which is retroactive to the start of the year. The full year aggregate effective tax rate is expected to be around 37%.

"Our strategy is unchanged. We continue to execute it with discipline and focus. Production for the year is expected to be around 3.950 mmb/d, lower than in 2005 due principally to divestments and the impact of higher prices on entitlements under Production Sharing Contracts. Capital expenditure excluding acquisitions is expected to be around \$16 billion for the year. Divestment

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proceeds are expected to be around \$6 billion."

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Cautionary Statement: The foregoing discussion, in particular the statements under "Outlook", contains forward looking statements particularly those regarding retrieval and replacement of components of the sub-sea system at risk of metallurgical failure at Thunder Horse; the completion of offshore commissioning work at, receipt of approvals for and start-up of production from Thunder Horse; return to service of replaced oil transit lines at Prudhoe Bay; recommissioning of the Texas City refinery and the timing of the realization of its full financial potential; the growth of BP's windpower business and planned investments in biofuels research, development and marketing; world economic growth; oil and gas prices; UK oil and gas inventories; refining margins; marketing margins; the effect of the increase in the North Sea supplemental tax rate; the aggregate effective tax rate; the sanctioning, timing and effect of major projects; production; divestments and resulting adjustments to production; capital expenditure; and divestment proceeds. By their nature, forward looking statements involve risks and uncertainties and actual results may differ from those expressed in such statements depending on a variety of factors including the following: the timing of bringing new fields on stream; industry product supply; OPEC policy decisions; demand and pricing; currency exchange rates; operational problems; general economic conditions including inflationary pressures; political stability; economic growth and outlook in relevant areas of the world; changes in governmental regulations; exchange rate fluctuations; development and use of new technology; the actions of competitors; natural disasters and other changes in business conditions; prolonged adverse weather conditions; wars and acts of terrorism or sabotage; and other factors discussed in this Announcement. For more information you should refer to our Annual Report and Accounts 2005 and our 2005 Annual Report on Form 20-F/A filed with the US Securities and Exchange Commission.

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BP p.l.c. and Subsidiaries  
Summarized Group Income Statement

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |  | Nine Months |         |
|--------------------------|---------------------------|--------------------------|--|-------------|---------|
|                          |                           |                          |  | 2006        | 2005    |
| =====                    |                           |                          |  | =====       |         |
| \$ million               |                           |                          |  | \$ million  |         |
| 66,716                   | 72,132                    | 68,540                   | Sales and other operating revenues (Note 4)                        | 203,960     | 177,382 |
| 1,020                    | 818                       | 1,878                    | Earnings from jointly controlled entities - after interest and tax | 3,269       | 2,248   |
| 112                      | 114                       | 88                       | Earnings from associates - after interest and tax                  | 317         | 327     |
| 113                      | 106                       | 220                      | Interest and other revenues  | 524         | 384     |
| -----                    |                           |                          |  | -----       |         |
| 67,961                   | 73,170                    | 70,726                   | Total revenues   | 208,070     | 180,341 |

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|  |        |        |  |         |         |
|--|--------|--------|--|---------|---------|
|  |        |        | Gain on sale of businesses<br>and fixed assets                       | 3,414   | 1,328   |
| 30   | 541    | 2,276  |  |         |         |
| <hr style="border-top: 1px dashed black;"/>                          |        |        |  |         |         |
| 67,991   | 73,711 | 73,002 | Total revenues and other income                                      | 211,484 | 181,669 |
| 46,751   | 50,427 | 48,431 | Purchases  | 142,677 | 119,783 |
| 4,590  | 5,876  | 6,275  | Production and manufacturing<br>expenses                             | 17,368  | 14,974  |
| 834  | 855    | 1,202  | Production and similar taxes<br>(Note 5)                             | 2,989   | 2,180   |
| 2,041  | 2,308  | 2,194  | Depreciation, depletion and<br>amortization                          | 6,687   | 6,420   |
| 148  | 80     | 387    | Impairment and losses on sale<br>of businesses and fixed assets      | 489     | 344     |
| 177  | 97     | 351    | Exploration expense (Note 5)   | 637     | 476     |
| 3,444  | 3,516  | 3,630  | Distribution and administration<br>expenses                          | 10,242  | 9,693   |
| (46)   | (261)  | (493)  | Fair value (gain) loss on<br>embedded derivatives                    | (312)   | 697     |
| <hr style="border-top: 1px dashed black;"/>                          |        |        |  |         |         |
| 10,052   | 10,813 | 11,025 | Profit before interest and<br>taxation from continuing<br>operations | 30,707  | 27,102  |
| 144  | 153    | 169    | Finance costs (Note 6)   | 513     | 444     |
| 37   | (46)   | (52)   | Other finance (income) expense<br>(Note 7)                           | (146)   | 102     |
| <hr style="border-top: 1px dashed black;"/>                          |        |        |  |         |         |
| 9,871  | 10,706 | 10,908 | Profit before taxation from<br>continuing operations                 | 30,340  | 26,556  |
| 2,674  | 3,441  | 4,614  | Taxation   | 10,984  | 7,444   |
| <hr style="border-top: 1px dashed black;"/>                          |        |        |  |         |         |
| 7,197  | 7,265  | 6,294  | Profit from continuing<br>operations                                 | 19,356  | 19,112  |
| (666)  | 78     | -      | Profit (loss) from Innovene<br>operations (Note 3)                   | (25)    | (258)   |
| <hr style="border-top: 1px dashed black;"/>                          |        |        |  |         |         |
| 6,531  | 7,343  | 6,294  | Profit for the period  | 19,331  | 18,854  |
| <hr style="border-top: 1px dashed black;"/>                          |        |        |  |         |         |
| 6,463  | 7,266  | 6,231  | Attributable to:   |         |         |
| 68   | 77     | 63     | BP shareholders  | 19,120  | 18,656  |
|  |        |        | Minority interest  | 211     | 198     |
| <hr style="border-top: 1px dashed black;"/>                          |        |        |  |         |         |
| 6,531  | 7,343  | 6,294  |  | 19,331  | 18,854  |
| <hr style="border-top: 1px dashed black;"/>                          |        |        |  |         |         |
| Earnings per share - cents   |        |        |  |         |         |
| Profit for the period attributable<br>to BP shareholders             |        |        |  |         |         |
| 30.75  | 35.94  | 31.46  | Basic  | 94.80   | 87.84   |
| 30.54  | 35.59  | 31.40  | Diluted  | 94.12   | 86.84   |
| Profit from continuing operations<br>attributable to BP shareholders |        |        |  |         |         |
| 33.87  | 35.57  | 31.46  | Basic  | 94.93   | 89.05   |
| 33.62  | 35.21  | 31.40  | Diluted  | 94.24   | 88.04   |

### Summarized Group Balance Sheet

30 September 31 December  
2006 2005  
=====

\$ million



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### Non-current assets

|  |        |        |
|--|--------|--------|
| Property, plant and equipment              | 87,584 | 85,947 |
| Goodwill                                   | 10,624 | 10,371 |
| Other intangible assets                    | 5,104  | 4,772  |
| Investments in jointly controlled entities | 15,343 | 13,556 |
| Investments in associates                  | 5,717  | 6,217  |
| Other investments                          | 1,754  | 967    |

|              |         |         |
|--------------|---------|---------|
| Fixed assets | 126,126 | 121,830 |
|--------------|---------|---------|

|                                      |       |       |
|--------------------------------------|-------|-------|
| Loans                                | 822   | 821   |
| Other receivables                    | 787   | 770   |
| Derivative financial instruments     | 3,182 | 3,652 |
| Prepayments and accrued income       | 1,352 | 1,269 |
| Defined benefit pension plan surplus | 4,069 | 3,282 |

|  |         |         |
|--|---------|---------|
|  | 136,338 | 131,624 |
|--|---------|---------|

### Current assets

|                                  |        |        |
|----------------------------------|--------|--------|
| Loans                            | 129    | 132    |
| Inventories                      | 19,362 | 19,760 |
| Trade and other receivables      | 38,570 | 40,902 |
| Derivative financial instruments | 11,632 | 9,726  |
| Prepayments and accrued income   | 3,020  | 1,598  |
| Current tax receivable           | 172    | 212    |
| Cash and cash equivalents        | 3,199  | 2,960  |

|  |        |        |
|--|--------|--------|
|  | 76,084 | 75,290 |
|--|--------|--------|

|                                    |       |   |
|------------------------------------|-------|---|
| Assets classified as held for sale | 1,104 | - |
|------------------------------------|-------|---|

|              |         |         |
|--------------|---------|---------|
| Total assets | 213,526 | 206,914 |
|--------------|---------|---------|

### Current liabilities

|                                  |        |        |
|----------------------------------|--------|--------|
| Trade and other payables         | 40,589 | 42,136 |
| Derivative financial instruments | 10,339 | 9,083  |
| Accruals and deferred income     | 6,303  | 5,970  |
| Finance debt                     | 9,561  | 8,932  |
| Current tax payable              | 4,403  | 4,274  |
| Provisions                       | 1,218  | 1,102  |

|  |        |        |
|--|--------|--------|
|  | 72,413 | 71,497 |
|--|--------|--------|

### Non-current liabilities

|                                  |        |        |
|----------------------------------|--------|--------|
| Other payables                   | 1,701  | 1,935  |
| Derivative financial instruments | 2,528  | 3,696  |
| Accruals and deferred income     | 3,563  | 3,164  |
| Finance debt                     | 10,412 | 10,230 |
| Deferred tax liabilities         | 17,343 | 16,443 |
| Provisions                       | 10,934 | 9,954  |

|  |       |       |
|--|-------|-------|
| Defined benefit pension plan and other post-retirement benefit plan deficits | 9,562 | 9,230 |
|--|-------|-------|

|  |        |        |
|--|--------|--------|
|  | 56,043 | 54,652 |
|--|--------|--------|

|   |   |   |
|---|---|---|
| Liabilities directly associated with the assets classified as held for sale | - | - |
|---|---|---|

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|                         |         |         |
|-------------------------|---------|---------|
| Total liabilities       | 128,456 | 126,149 |
| Net assets              | 85,070  | 80,765  |
| Equity                  |         |         |
| BP shareholders' equity | 84,278  | 79,976  |
| Minority interest       | 792     | 789     |
|                         | 85,070  | 80,765  |

Group Statement of Recognized Income and Expense

| Third Quarter 2005 | Second Quarter 2006 | Third Quarter 2006 |  | Nine Months 2006 | Nine Months 2005 |
|--------------------|---------------------|--------------------|--|------------------|------------------|
| \$ million         |                     |                    |  | \$ million       |                  |
| 216                | 309                 | 531                | Currency translation differences   | 993              | (2,182)          |
| 64                 | (44)                | 144                | Available-for-sale investments marked to market  | 297              | 86               |
| (17)               | (79)                | (1)                | Available-for-sale investments - recycled to the income statement  | (426)            | (60)             |
| (15)               | 230                 | (15)               | Cash flow hedges marked to market  | 272              | (164)            |
| 4                  | 19                  | (26)               | Cash flow hedges - recycled to the income statement  | 50               | (7)              |
| -                  | -                   | 5                  | Cash flow hedges - recycled to the balance sheet   | 5                | -                |
| (17)               | (15)                | (166)              | Taxation   | (120)            | 36               |
| -----              |                     |                    | Net income (expense) recognized  | -----            |                  |
| 235                | 420                 | 472                | directly in equity   | 1,071            | (2,291)          |
| 6,531              | 7,343               | 6,294              | Profit for the period  | 19,331           | 18,854           |
| -----              |                     |                    | Total recognized income and expense relating to the period   | -----            |                  |
| 6,766              | 7,763               | 6,766              |  | 20,402           | 16,563           |
| =====              |                     |                    | Attributable to:   | =====            |                  |
| 6,698              | 7,686               | 6,703              | BP shareholders  | 20,191           | 16,365           |
| 68                 | 77                  | 63                 | Minority interest  | 211              | 198              |
| -----              |                     |                    |  | -----            |                  |
| 6,766              | 7,763               | 6,766              |  | 20,402           | 16,563           |
| =====              |                     |                    | Change in accounting policy - adoption of IAS 32 and 39 on 1 January 2005 (wholly attributable to BP shareholders) | -----            |                  |
| -                  | -                   | -                  |  | -                | (243)            |
| =====              |                     |                    |  | =====            |                  |

Movement in BP Shareholders' Equity

Movement in BP shareholders' equity \$ million

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|  |          |
|--|----------|
| At 31 December 2005  | 79,976   |
| Profit for the period                                      | 19,120   |
| Distribution to shareholders                               | (5,759)  |
| Currency translation differences (net of tax)              | 933      |
| Repurchase of ordinary share capital                       | (11,999) |
| Issue of ordinary share capital for employee share schemes | 549      |
| Issue of ordinary share capital for TNK-BP                 | 1,250    |
| Purchase of shares by ESOP trusts                          | (202)    |
| Share-based payments (net of tax)                          | 246      |
| Available-for-sale investments (net of tax)                | (93)     |
| Cash flow hedges (net of tax)                              | 257      |
|  | -----    |
| At 30 September 2006                                       | 84,278   |
|  | =====    |

### Summarized Group Cash Flow Statement

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |                                     | Nine Months<br>2006 | 2005    |
|--------------------------|---------------------------|--------------------------|-------------------------------------|---------------------|---------|
| =====                    |                           |                          |                                     | =====               |         |
| \$ million               |                           |                          |                                     | \$ million          |         |
|                          |                           |                          | Operating activities                |                     |         |
|                          |                           |                          | Profit before taxation from         |                     |         |
| 9,871                    | 10,706                    | 10,908                   | continuing operations               | 30,340              | 26,556  |
|                          |                           |                          | Adjustments to reconcile profits    |                     |         |
|                          |                           |                          | before tax to net cash provided     |                     |         |
|                          |                           |                          | by operating activities             |                     |         |
| 93                       | 13                        | 232                      | Exploration expenditure written off | 359                 | 224     |
|                          |                           |                          | Depreciation, depletion and         |                     |         |
| 2,041                    | 2,308                     | 2,194                    | amortization                        | 6,687               | 6,420   |
|                          |                           |                          | Impairment and (gain) loss on sale  |                     |         |
| 118                      | (461)                     | (1,889)                  | of businesses and fixed assets      | (2,925)             | (984)   |
|                          |                           |                          | Earnings from jointly controlled    |                     |         |
| (1,132)                  | (932)                     | (1,966)                  | entities and associates             | (3,586)             | (2,575) |
|                          |                           |                          | Dividends received from jointly     |                     |         |
|                          |                           |                          | controlled entities and             |                     |         |
| 893                      | 268                       | 2,407                    | associates                          | 3,686               | 1,989   |
|                          |                           |                          | Working capital and other           |                     |         |
| (5,718)                  | (2,753)                   | (6,756)                  | movements                           | (11,359)            | (9,295) |
| -----                    |                           |                          |                                     | -----               |         |
|                          |                           |                          | Net cash provided by operating      |                     |         |
|                          |                           |                          | activities of continuing            |                     |         |
| 6,166                    | 9,149                     | 5,130                    | operations                          | 23,202              | 22,335  |
|                          |                           |                          | Net cash provided by operating      |                     |         |
|                          |                           |                          | activities of Innovene              |                     |         |
| 205                      | -                         | -                        | operations                          | -                   | 147     |
| -----                    |                           |                          |                                     | -----               |         |
|                          |                           |                          | Net cash provided by operating      |                     |         |
|                          |                           |                          | activities                          |                     |         |
| 6,371                    | 9,149                     | 5,130                    |                                     | 23,202              | 22,482  |
| -----                    |                           |                          |                                     | -----               |         |
|                          |                           |                          | Investing activities                |                     |         |
|                          |                           |                          | Capital expenditure                 |                     |         |
| (3,069)                  | (3,412)                   | (3,945)                  | Acquisitions, net of cash           | (10,652)            | (8,805) |
|                          |                           |                          | acquired                            | (102)               | -       |
|                          |                           |                          | Investment in jointly controlled    |                     |         |
| (2)                      | (26)                      | -                        | entities                            | (26)                | (53)    |
| (82)                     | (151)                     | (159)                    | Investment in associates            | (467)               | (367)   |

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|  |         |         |  |          |          |
|--|---------|---------|--|----------|----------|
| 226  | 1,899   | 2,662   | Proceeds from disposal of fixed assets           | 5,045    | 1,978    |
| -  | 90      | 135     | Proceeds from disposal of businesses             | 391      | -        |
| 11   | 58      | 33      | Proceeds from loan repayments                    | 163      | 91       |
| <hr/>  |         |         |  |          |          |
| (2,916)  | (1,542) | (1,376) | Net cash used in investing activities            | (5,648)  | (7,156)  |
| <hr/>  |         |         |  |          |          |
| Financing activities   |         |         |  |          |          |
| (3,661)  | (4,411) | (3,430) | Net repurchase of shares                         | (11,702) | (7,628)  |
| 497  | 514     | 706     | Proceeds from long-term financing                | 1,616    | 1,790    |
| (420)  | (720)   | (996)   | Repayments of long-term financing                | (1,781)  | (3,623)  |
| Net increase (decrease) in short-term debt                             |         |         |  |          |          |
| 2,983  | 941     | 294     |  | 525      | 966      |
| (1,871)  | (1,894) | (1,943) | Dividends paid - BP shareholders                 | (5,759)  | (5,503)  |
| (87)   | (88)    | (57)    | - Minority interest                              | (211)    | (422)    |
| <hr/>  |         |         |  |          |          |
| (2,559)  | (5,658) | (5,426) | Net cash used in financing activities            | (17,312) | (14,420) |
| <hr/>  |         |         |  |          |          |
| Currency translation differences relating to cash and cash equivalents |         |         |  |          |          |
| (74)   | (36)    | 19      |  | (3)      | (83)     |
| <hr/>  |         |         |  |          |          |
| 822  | 1,913   | (1,653) | Increase (decrease) in cash and cash equivalents | 239      | 823      |
| 1,360  | 2,939   | 4,852   | Cash and cash equivalents at beginning of period | 2,960    | 1,359    |
| <hr/>  |         |         |  |          |          |
| 2,182  | 4,852   | 3,199   | Cash and cash equivalents at end of period       | 3,199    | 2,182    |
| <hr/>  |         |         |  |          |          |

### Summarized Group Cash Flow Statement

|   | Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |                                     | Nine Months<br>2006 | 2005     |
|---|--------------------------|---------------------------|--------------------------|-------------------------------------|---------------------|----------|
|   | \$ million               |                           |                          |                                     | \$ million          |          |
|   | <hr/>                    |                           |                          |                                     | <hr/>               |          |
|   |                          |                           |                          | Working capital and other movements |                     |          |
| (86)  | (122)                    | (141)                     | (141)                    | Interest receivable                 | (393)               | (251)    |
| 81  | 145                      | 120                       | 120                      | Interest received                   | 411                 | 193      |
| 144   | 153                      | 169                       | 169                      | Finance costs                       | 513                 | 444      |
| (384)   | (351)                    | (267)                     | (267)                    | Interest paid                       | (928)               | (835)    |
| 37  | (46)                     | (52)                      | (52)                     | Other finance (income) expense      | (146)               | 102      |
| 66  | 122                      | 134                       | 134                      | Share-based payments                | 339                 | 222      |
| Net operating charge for pensions and other post-retirement benefits, |                          |                           |                          |                                     |                     |          |
| (21)  | (47)                     | (36)                      | (36)                     | less contributions                  | (133)               | (37)     |
| Net charge for provisions,  |                          |                           |                          |                                     |                     |          |
| 440   | 216                      | (115)                     | (115)                    | less payments                       | (106)               | 884      |
| (Increase) decrease in inventories                                    |                          |                           |                          |                                     |                     |          |
| (3,737)   | (2,351)                  | 1,477                     | 1,477                    |                                     | 134                 | (6,320)  |
| (Increase) decrease in other current and non-current assets           |                          |                           |                          |                                     |                     |          |
| (10,116)  | 2,008                    | (1,616)                   | (1,616)                  |                                     | 727                 | (16,041) |
| Increase (decrease) in other current and non-current                  |                          |                           |                          |                                     |                     |          |

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|         |         |         |                   |          |         |
|---------|---------|---------|-------------------|----------|---------|
| 10,425  | 135     | (1,763) | liabilities       | (1,735)  | 18,328  |
| (2,567) | (2,615) | (4,666) | Income taxes paid | (10,042) | (5,984) |
| <hr/>   |         |         |                   |          |         |
| (5,718) | (2,753) | (6,756) |                   | (11,359) | (9,295) |
| <hr/>   |         |         |                   |          |         |

### Capital Expenditure and Acquisitions

| Third<br>Quarter<br>2005       | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |                                  | Nine Months<br>2006 | 2005  |
|--------------------------------|---------------------------|--------------------------|----------------------------------|---------------------|-------|
| \$ million                     |                           |                          |                                  | \$ million          |       |
| By business                    |                           |                          |                                  |                     |       |
| Exploration and Production     |                           |                          |                                  |                     |       |
| 221                            | 244                       | 220                      | UK                               | 646                 | 610   |
| 50                             | 74                        | 52                       | Rest of Europe                   | 195                 | 118   |
| 930                            | 1,190                     | 1,160                    | USA                              | 3,371               | 2,869 |
| 1,292                          | 1,476                     | 2,505                    | Rest of World (a)                | 5,409               | 3,678 |
| <hr/>                          |                           |                          |                                  |                     |       |
| 2,493                          | 2,984                     | 3,937                    |                                  | 9,621               | 7,275 |
| <hr/>                          |                           |                          |                                  |                     |       |
| Refining and Marketing         |                           |                          |                                  |                     |       |
| 65                             | 83                        | 67                       | UK                               | 211                 | 205   |
| 99                             | 101                       | 149                      | Rest of Europe                   | 315                 | 277   |
| 282                            | 252                       | 289                      | USA                              | 799                 | 691   |
| 115                            | 109                       | 117                      | Rest of World                    | 333                 | 279   |
| <hr/>                          |                           |                          |                                  |                     |       |
| 561                            | 545                       | 622                      |                                  | 1,658               | 1,452 |
| <hr/>                          |                           |                          |                                  |                     |       |
| Gas, Power and Renewables      |                           |                          |                                  |                     |       |
| 3                              | 6                         | 17                       | UK                               | 24                  | 20    |
| 4                              | 7                         | 7                        | Rest of Europe                   | 19                  | 11    |
| 22                             | 32                        | 187                      | USA                              | 239                 | 54    |
| 10                             | 19                        | 9                        | Rest of World                    | 42                  | 26    |
| <hr/>                          |                           |                          |                                  |                     |       |
| 39                             | 64                        | 220                      |                                  | 324                 | 111   |
| <hr/>                          |                           |                          |                                  |                     |       |
| Other businesses and corporate |                           |                          |                                  |                     |       |
| 92                             | 39                        | 13                       | UK                               | 71                  | 249   |
| 40                             | -                         | -                        | Rest of Europe                   | -                   | 118   |
| 29                             | 80                        | 32                       | USA                              | 120                 | 146   |
| 3                              | -                         | -                        | Rest of World                    | -                   | 8     |
| <hr/>                          |                           |                          |                                  |                     |       |
| 164                            | 119                       | 45                       |                                  | 191                 | 521   |
| <hr/>                          |                           |                          |                                  |                     |       |
| 3,257                          | 3,712                     | 4,824                    |                                  | 11,794              | 9,359 |
| <hr/>                          |                           |                          |                                  |                     |       |
| By geographical area           |                           |                          |                                  |                     |       |
| 381                            | 372                       | 317                      | UK                               | 952                 | 1,084 |
| 193                            | 182                       | 208                      | Rest of Europe                   | 529                 | 524   |
| 1,263                          | 1,554                     | 1,668                    | USA                              | 4,529               | 3,760 |
| 1,420                          | 1,604                     | 2,631                    | Rest of World                    | 5,784               | 3,991 |
| <hr/>                          |                           |                          |                                  |                     |       |
| 3,257                          | 3,712                     | 4,824                    |                                  | 11,794              | 9,359 |
| <hr/>                          |                           |                          |                                  |                     |       |
| Included above:                |                           |                          |                                  |                     |       |
| -                              | -                         | 106                      | Acquisitions and asset exchanges | 116                 | 151   |
| 103                            | -                         | -                        | Innovene operations              | -                   | 357   |

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(a) Third quarter 2006 includes \$1 billion for the purchase of shares in Rosneft.

|      |      |      | Exchange rates                     |           |
|------|------|------|------------------------------------|-----------|
|      |      |      | US dollar/sterling average rate    |           |
| 1.78 | 1.83 | 1.87 | for the period                     | 1.82 1.84 |
| 1.76 | 1.81 | 1.87 | US dollar/sterling period-end rate | 1.87 1.76 |
|      |      |      | US dollar/euro average rate for    |           |
| 1.22 | 1.26 | 1.27 | the period                         | 1.24 1.26 |
| 1.20 | 1.25 | 1.27 | US dollar/euro period-end rate     | 1.27 1.20 |

Analysis of Profit Before Interest and Tax

| Third<br>Quarter<br>2005       | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |                                    |               |
|--------------------------------|---------------------------|--------------------------|------------------------------------|---------------|
| =====                          |                           |                          | Nine Months                        |               |
|                                |                           |                          | 2006                               | 2005          |
| =====                          |                           |                          | =====                              |               |
| \$ million                     |                           |                          | \$ million                         |               |
| By business                    |                           |                          |                                    |               |
| Exploration and Production     |                           |                          |                                    |               |
| 939                            | 1,834                     | 1,071                    | UK                                 | 4,070 2,424   |
| 301                            | 393                       | 499                      | Rest of Europe                     | 1,195 1,923   |
| 2,071                          | 2,255                     | 3,820                    | USA                                | 8,379 6,520   |
| 3,224                          | 3,345                     | 4,539                    | Rest of World                      | 10,928 8,061  |
| -----                          |                           |                          | -----                              |               |
| 6,535                          | 7,827                     | 9,929                    |                                    | 24,572 18,928 |
| -----                          |                           |                          | -----                              |               |
| Refining and Marketing         |                           |                          |                                    |               |
| 315                            | 166                       | 46                       | UK                                 | 57 (10)       |
| 1,121                          | 785                       | 387                      | Rest of Europe                     | 1,858 2,938   |
| 1,671                          | 1,526                     | 65                       | USA                                | 2,419 3,775   |
| 607                            | 515                       | 219                      | Rest of World                      | 1,413 1,296   |
| -----                          |                           |                          | -----                              |               |
| 3,714                          | 2,992                     | 717                      |                                    | 5,747 7,999   |
| -----                          |                           |                          | -----                              |               |
| Gas, Power and Renewables      |                           |                          |                                    |               |
| (16)                           | 188                       | (46)                     | UK                                 | 70 227        |
| 5                              | (2)                       | (15)                     | Rest of Europe                     | (10) 3        |
| 433                            | 257                       | 141                      | USA                                | 566 660       |
| 23                             | 20                        | 72                       | Rest of World                      | 227 156       |
| -----                          |                           |                          | -----                              |               |
| 445                            | 463                       | 152                      |                                    | 853 1,046     |
| -----                          |                           |                          | -----                              |               |
| Other businesses and corporate |                           |                          |                                    |               |
| (144)                          | (80)                      | (327)                    | UK                                 | (548) (532)   |
| 11                             | (45)                      | 11                       | Rest of Europe                     | (35) 45       |
| (361)                          | (37)                      | 81                       | USA                                | (60) (383)    |
| (7)                            | (30)                      | 22                       | Rest of World                      | 23 42         |
| -----                          |                           |                          | -----                              |               |
| (501)                          | (192)                     | (213)                    |                                    | (620) (828)   |
| -----                          |                           |                          | -----                              |               |
| 10,193                         | 11,090                    | 10,585                   |                                    | 30,552 27,145 |
| (285)                          | (277)                     | 440                      | Unrealized profit in inventory     | 155 (442)     |
| 144                            | -                         | -                        | Net profit on transactions between |               |
|                                |                           |                          | continuing and Innovene operations | - 399         |

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|                                    |        |        |                                    |        |        |
|------------------------------------|--------|--------|------------------------------------|--------|--------|
| 10,052                             | 10,813 | 11,025 | Total for continuing operations    | 30,707 | 27,102 |
| -----                              |        |        |                                    |        |        |
| Innovene operations                |        |        |                                    |        |        |
| (289)                              | (90)   | -      | UK                                 | (145)  | (67)   |
| (88)                               | (40)   | -      | Rest of Europe                     | (61)   | 407    |
| (220)                              | (6)    | -      | USA                                | 1      | (124)  |
| (28)                               | 48     | -      | Rest of World                      | 21     | (16)   |
| -----                              |        |        |                                    |        |        |
| (625)                              | (88)   | -      |                                    | (184)  | 200    |
| Net profit on transactions between |        |        |                                    |        |        |
| (144)                              | -      | -      | continuing and Innovene operations | -      | (399)  |
| -----                              |        |        |                                    |        |        |
| (769)                              | (88)   | -      | Total for Innovene operations      | (184)  | (199)  |
| -----                              |        |        |                                    |        |        |
| 9,283                              | 10,725 | 11,025 | Total for period                   | 30,523 | 26,903 |
| =====                              |        |        |                                    |        |        |
| By geographical area               |        |        |                                    |        |        |
| 1,138                              | 2,148  | 754    | UK                                 | 3,674  | 2,206  |
| 1,523                              | 1,059  | 930    | Rest of Europe                     | 2,984  | 5,175  |
| 3,543                              | 3,717  | 4,491  | USA                                | 11,453 | 10,165 |
| 3,848                              | 3,889  | 4,850  | Rest of World                      | 12,596 | 9,556  |
| -----                              |        |        |                                    |        |        |
| 10,052                             | 10,813 | 11,025 | Total for continuing operations    | 30,707 | 27,102 |
| =====                              |        |        |                                    |        |        |

Analysis of Replacement Cost Profit  
Before Interest and Tax

| Third<br>Quarter<br>2005   | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |                | Nine Months<br>2006 | 2005   |
|----------------------------|---------------------------|--------------------------|----------------|---------------------|--------|
| =====                      |                           |                          |                | =====               |        |
| \$ million                 |                           |                          |                | \$ million          |        |
| By business                |                           |                          |                |                     |        |
| Exploration and Production |                           |                          |                |                     |        |
| 939                        | 1,834                     | 1,071                    | UK             | 4,070               | 2,424  |
| 301                        | 393                       | 499                      | Rest of Europe | 1,195               | 1,923  |
| 2,070                      | 2,254                     | 3,827                    | USA            | 8,392               | 6,511  |
| 3,224                      | 3,345                     | 4,538                    | Rest of World  | 10,927              | 8,061  |
| -----                      |                           |                          |                |                     |        |
| 6,534                      | 7,826                     | 9,935                    |                | 24,584              | 18,919 |
| -----                      |                           |                          |                |                     |        |
| Refining and Marketing     |                           |                          |                |                     |        |
| 267                        | 171                       | 138                      | UK             | 161                 | (65)   |
| 656                        | 584                       | 765                      | Rest of Europe | 1,913               | 1,737  |
| 533                        | 749                       | 388                      | USA            | 1,774               | 1,893  |
| 419                        | 352                       | 212                      | Rest of World  | 1,123               | 994    |
| -----                      |                           |                          |                |                     |        |
| 1,875                      | 1,856                     | 1,503                    |                | 4,971               | 4,559  |
| -----                      |                           |                          |                |                     |        |
| Gas, Power and Renewables  |                           |                          |                |                     |        |
| (16)                       | 188                       | (46)                     | UK             | 70                  | 227    |
| (3)                        | (4)                       | (17)                     | Rest of Europe | (20)                | 2      |
| 408                        | 250                       | 150                      | USA            | 578                 | 630    |

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|       |       |        |   |        |        |
|-------|-------|--------|---|--------|--------|
| (42)  | 19    | 65     | Rest of World   | 278    | 89     |
| ----- |       |        |   | -----  |        |
| 347   | 453   | 152    |   | 906    | 948    |
| ----- |       |        |   | -----  |        |
|       |       |        | Other businesses and corporate  |        |        |
| (144) | (80)  | (327)  | UK  | (548)  | (532)  |
| 11    | (46)  | 9      | Rest of Europe  | (40)   | 45     |
| (361) | (37)  | 35     | USA   | (106)  | (383)  |
| (7)   | (30)  | 22     | Rest of World   | 23     | 42     |
| ----- |       |        |   | -----  |        |
| (501) | (193) | (261)  |   | (671)  | (828)  |
| ----- |       |        |   | -----  |        |
| 8,255 | 9,942 | 11,329 |   | 29,790 | 23,598 |
| (285) | (277) | 440    | Unrealized profit in inventory  | 155    | (442)  |
| 144   | -     | -      | Net profit on transactions between continuing and Innovene operations | -      | 399    |
| ----- |       |        |   | -----  |        |
| 8,114 | 9,665 | 11,769 | Total for continuing operations                                       | 29,945 | 23,555 |
| ----- |       |        |   | -----  |        |
|       |       |        | Innovene operations   |        |        |
| (276) | (90)  | -      | UK  | (145)  | (137)  |
| (169) | (40)  | -      | Rest of Europe  | (61)   | 256    |
| (258) | (6)   | -      | USA   | 1      | (126)  |
| (37)  | 48    | -      | Rest of World   | 21     | (20)   |
| ----- |       |        |   | -----  |        |
| (740) | (88)  | -      |   | (184)  | (27)   |
| (144) | -     | -      | Net profit on transactions between continuing and Innovene operations | -      | (399)  |
| ----- |       |        |   | -----  |        |
| (884) | (88)  | -      | Total for Innovene operations   | (184)  | (426)  |
| ----- |       |        |   | -----  |        |
| 7,230 | 9,577 | 11,769 | Total for period  | 29,761 | 23,129 |
| ===== |       |        |   | =====  |        |
|       |       |        | By geographical area  |        |        |
| 1,089 | 2,153 | 846    | UK  | 3,778  | 2,151  |
| 1,049 | 855   | 1,304  | Rest of Europe  | 3,024  | 3,972  |
| 2,376 | 2,932 | 4,784  | USA   | 10,787 | 8,245  |
| 3,600 | 3,725 | 4,835  | Rest of World   | 12,356 | 9,187  |
| ----- |       |        |   | -----  |        |
| 8,114 | 9,665 | 11,769 | Total for continuing operations                                       | 29,945 | 23,555 |
| ===== |       |        |   | =====  |        |

Analysis of Non-operating Items

| Third Quarter<br>2005      | Second Quarter<br>2006 | Third Quarter<br>2006 |                | Nine Months<br>2006 2005 |         |
|----------------------------|------------------------|-----------------------|----------------|--------------------------|---------|
| =====                      |                        |                       |                | =====                    |         |
| \$ million                 |                        |                       |                | \$ million               |         |
| By business                |                        |                       |                |                          |         |
| Exploration and Production |                        |                       |                |                          |         |
| (53)                       | 386                    | 540                   | UK             | 532                      | (1,021) |
| -                          | 83                     | (27)                  | Rest of Europe | 56                       | 1,030   |
| (106)                      | 9                      | 2,016                 | USA            | 2,027                    | (110)   |
| 12                         | 1                      | (63)                  | Rest of World  | (56)                     | 82      |
| -----                      |                        |                       |                | -----                    |         |
| (147)                      | 479                    | 2,466                 |                | 2,559                    | (19)    |
| -----                      |                        |                       |                | -----                    |         |
| Refining and Marketing     |                        |                       |                |                          |         |



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|       |       |       |                                      |       |         |
|-------|-------|-------|--------------------------------------|-------|---------|
| (3)   | (1)   | (27)  | UK                                   | (8)   | (18)    |
| (53)  | (29)  | (18)  | Rest of Europe                       | 182   | (64)    |
| (96)  | (446) | (264) | USA                                  | (614) | (725)   |
| (2)   | 12    | (122) | Rest of World                        | 109   | (32)    |
| ----- |       |       |                                      | ----- |         |
| (154) | (464) | (431) |                                      | (331) | (839)   |
| ----- |       |       |                                      | ----- |         |
|       |       |       | Gas, Power and Renewables            |       |         |
| 90    | 107   | (20)  | UK                                   | 32    | 261     |
| -     | -     | -     | Rest of Europe                       | -     | -       |
| 5     | (1)   | 5     | USA                                  | 4     | 26      |
| -     | -     | (70)  | Rest of World                        | (70)  | -       |
| ----- |       |       |                                      | ----- |         |
| 95    | 106   | (85)  |                                      | (34)  | 287     |
| ----- |       |       |                                      | ----- |         |
|       |       |       | Other businesses and corporate       |       |         |
| (6)   | -     | (25)  | UK                                   | (25)  | (54)    |
| -     | (1)   | (2)   | Rest of Europe                       | (3)   | 11      |
| (284) | 10    | 105   | USA                                  | 124   | (277)   |
| -     | 17    | -     | Rest of World                        | 17    | -       |
| ----- |       |       |                                      | ----- |         |
| (290) | 26    | 78    |                                      | 113   | (320)   |
| ----- |       |       |                                      | ----- |         |
|       |       |       | Total before taxation for continuing |       |         |
| (496) | 147   | 2,028 | operations                           | 2,307 | (891)   |
| 167   | (53)  | (803) | Taxation credit (charge)             | (902) | 296     |
| ----- |       |       |                                      | ----- |         |
| (329) | 94    | 1,225 | Total after taxation for continuing  | 1,405 | (595)   |
| ----- |       |       |                                      | ----- |         |
|       |       |       | Innovene operations                  |       |         |
| (301) | (90)  | -     | UK                                   | (145) | (325)   |
| (224) | (40)  | -     | Rest of Europe                       | (61)  | (224)   |
| (208) | (6)   | -     | USA                                  | 1     | (208)   |
| (26)  | 48    | -     | Rest of World                        | 21    | (26)    |
| ----- |       |       |                                      | ----- |         |
| (759) | (88)  | -     | Total before taxation for Innovene   | (184) | (783)   |
| 167   | -     | -     | operations (a)                       | (7)   | 177     |
| ----- |       |       |                                      | ----- |         |
| (592) | (88)  | -     | Total after taxation for Innovene    | (191) | (606)   |
| ----- |       |       |                                      | ----- |         |
| (921) | 6     | 1,225 | Total after taxation for period      | 1,214 | (1,201) |
| ===== |       |       |                                      | ===== |         |

- (a) Includes the loss on re-measurement to fair value of \$88 million in the second quarter of 2006, \$96 million in the first quarter of 2006 and \$724 million in the third quarter of 2005, and impairment charges of \$24 million and \$35 million in the first and third quarters of 2005 respectively.

Depreciation of Fixed Asset Revaluation Adjustment

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |  | Nine Months<br>2006 | Nine Months<br>2005 |
|--------------------------|---------------------------|--------------------------|--|---------------------|---------------------|
| =====                    | =====                     | =====                    |  | =====               | =====               |
| \$ million               |                           |                          |  | \$ million          |                     |

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|       |    |    | Exploration and Production                              |       |     |
|-------|----|----|---|-------|-----|
| 6     | 7  | 13 | UK  | 28    | 26  |
| 64    | 48 | 48 | USA   | 151   | 210 |
| 5     | 4  | 4  | Rest of World   | 13    | 13  |
| ----- |    |    |   | ----- |     |
| 75    | 59 | 65 |   | 192   | 249 |
| ----- |    |    |   | ----- |     |
|       |    |    | Refining and Marketing                                  |       |     |
| 25    | 25 | 25 | USA   | 75    | 76  |
| ----- |    |    |   | ----- |     |
| 25    | 25 | 25 |   | 75    | 76  |
| ----- |    |    |   | ----- |     |
|       |    |    | Gas, Power and Renewables                               |       |     |
| 6     | 5  | 6  | USA   | 17    | 17  |
| ----- |    |    |   | ----- |     |
| 6     | 5  | 6  |   | 17    | 17  |
| ----- |    |    |   | ----- |     |
| 106   | 89 | 96 | Total depreciation of revaluation<br>adjustment (a) (b) | 284   | 342 |
| ===== |    |    |   | ===== |     |

(a) Relates to the revaluation adjustment consequent upon the ARCO acquisition.

(b) Excludes impairment of the revaluation adjustment which is included in non-operating items.

### Net Debt Ratio - Net Debt: Net Debt + Equity

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |                           |        | Nine Months<br>2006 | 2005 |
|--------------------------|---------------------------|--------------------------|---------------------------|--------|---------------------|------|
| =====                    |                           |                          | =====                     |        |                     |      |
| \$ million               |                           |                          | \$ million                |        |                     |      |
| 22,159                   | 19,286                    | 19,973                   | Gross debt                | 19,973 | 22,159              |      |
| 2,182                    | 4,852                     | 3,199                    | Cash and cash equivalents | 3,199  | 2,182               |      |
| -----                    |                           |                          |                           | -----  |                     |      |
| 19,977                   | 14,434                    | 16,774                   | Net debt                  | 16,774 | 19,977              |      |
| =====                    |                           |                          |                           | =====  |                     |      |
| 82,726                   | 82,356                    | 85,070                   | Equity                    | 85,070 | 82,726              |      |
| 19%                      | 15%                       | 16%                      | Net debt ratio            | 16%    | 19%                 |      |
| =====                    |                           |                          |                           | =====  |                     |      |

### Production and Realizations

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |                                     |     | Nine Months<br>2006 | 2005 |
|--------------------------|---------------------------|--------------------------|-------------------------------------|-----|---------------------|------|
| =====                    |                           |                          | =====                               |     |                     |      |
|                          |                           |                          | Production (a) (d)                  |     |                     |      |
|                          |                           |                          | Crude oil (mb/d) (net of royalties) |     |                     |      |
| 224                      | 264                       | 199                      | UK                                  | 244 | 267                 |      |
| 64                       | 60                        | 55                       | Rest of Europe                      | 60  | 71                  |      |
| 427                      | 444                       | 404                      | USA                                 | 431 | 511                 |      |

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|   |       |       |                                      |       |       |
|---|-------|-------|--------------------------------------|-------|-------|
| 1,598                                   | 1,587 | 1,592 | Rest of World                        | 1,588 | 1,536 |
| -----                                   |       |       |                                      |       |       |
| 2,313                                   | 2,355 | 2,250 | Total crude oil production           | 2,323 | 2,385 |
| =====                                   |       |       |                                      |       |       |
| Natural gas liquids (mb/d)              |       |       |                                      |       |       |
| (net of royalties)                      |       |       |                                      |       |       |
| 12                                      | 16    | 14    | UK                                   | 14    | 16    |
| 4                                       | 3     | 3     | Rest of Europe                       | 3     | 4     |
| 113                                     | 121   | 119   | USA                                  | 120   | 125   |
| 30                                      | 35    | 36    | Rest of World                        | 35    | 31    |
| -----                                   |       |       |                                      |       |       |
| 159                                     | 176   | 172   | Total natural gas liquids production | 172   | 176   |
| =====                                   |       |       |                                      |       |       |
| Liquids (b) (mb/d) (net of royalties)   |       |       |                                      |       |       |
| 236                                     | 280   | 213   | UK                                   | 258   | 283   |
| 68                                      | 64    | 58    | Rest of Europe                       | 63    | 75    |
| 540                                     | 565   | 523   | USA                                  | 551   | 636   |
| 1,628                                   | 1,622 | 1,628 | Rest of World                        | 1,623 | 1,567 |
| -----                                   |       |       |                                      |       |       |
| 2,472                                   | 2,531 | 2,422 | Total liquids production             | 2,495 | 2,561 |
| =====                                   |       |       |                                      |       |       |
| Natural gas (mmcf/d) (net of royalties) |       |       |                                      |       |       |
| 831                                     | 911   | 754   | UK                                   | 952   | 1,068 |
| 99                                      | 83    | 100   | Rest of Europe                       | 92    | 109   |
| 2,456                                   | 2,493 | 2,332 | USA                                  | 2,436 | 2,610 |
| 4,455                                   | 5,138 | 4,900 | Rest of World                        | 4,991 | 4,625 |
| -----                                   |       |       |                                      |       |       |
| 7,841                                   | 8,624 | 8,086 | Total natural gas production         | 8,471 | 8,412 |
| =====                                   |       |       |                                      |       |       |
| Average realizations(c)                 |       |       |                                      |       |       |
| Crude oil (\$/bbl)                      |       |       |                                      |       |       |
| 57.77                                   | 67.82 | 64.74 | UK                                   | 64.34 | 50.15 |
| 56.64                                   | 65.37 | 68.83 | USA                                  | 64.05 | 49.15 |
| 55.89                                   | 64.90 | 67.05 | Rest of World                        | 62.78 | 47.68 |
| 56.83                                   | 65.96 | 67.22 | BP Average                           | 63.73 | 49.07 |
| =====                                   |       |       |                                      |       |       |
| Natural gas liquids (\$/bbl)            |       |       |                                      |       |       |
| 47.49                                   | 46.33 | 46.48 | UK                                   | 46.94 | 36.03 |
| 36.39                                   | 37.32 | 38.50 | USA                                  | 36.39 | 30.15 |
| 32.97                                   | 35.18 | 41.15 | Rest of World                        | 37.84 | 32.63 |
| 36.70                                   | 37.80 | 40.08 | BP Average                           | 37.81 | 31.30 |
| =====                                   |       |       |                                      |       |       |
| Liquids (\$/bbl) (b)                    |       |       |                                      |       |       |
| 57.26                                   | 66.61 | 63.57 | UK                                   | 63.39 | 49.35 |
| 53.17                                   | 60.21 | 62.95 | USA                                  | 58.92 | 46.05 |
| 54.63                                   | 63.00 | 65.50 | Rest of World                        | 61.25 | 46.79 |
| 54.80                                   | 62.86 | 64.15 | BP Average                           | 60.91 | 47.22 |
| =====                                   |       |       |                                      |       |       |
| Natural gas (\$/mcf)                    |       |       |                                      |       |       |
| 4.45                                    | 5.67  | 5.55  | UK                                   | 6.55  | 5.01  |
| 6.77                                    | 5.44  | 5.51  | USA                                  | 5.96  | 5.95  |
| 3.43                                    | 3.54  | 3.62  | Rest of World                        | 3.70  | 3.24  |
| 4.75                                    | 4.44  | 4.49  | BP Average                           | 4.83  | 4.45  |
| =====                                   |       |       |                                      |       |       |

(a) Includes BP's share of production of equity-accounted entities.

(b) Crude oil and natural gas liquids.

(c) Based on sales of consolidated subsidiaries only - this excludes equity-accounted entities.

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- (d) Because of rounding, some totals may not agree exactly with the sum of their component parts.

### Notes

#### 1. Basis of preparation

BP prepares its Annual Report and Accounts on the basis of International Financial Reporting Standards (IFRS) as adopted for use by the European Union (EU). The financial information presented herein has been prepared in accordance with the accounting policies expected to be used in preparing the Annual Report and Accounts 2006, which do not differ significantly from those used for the Annual Report and Accounts 2005.

#### 2. Resegmentation and other changes to comparatives

With effect from 1 January 2006 the following changes to the business segment boundaries have been implemented:

- (a) Following the sale of Innovene to INEOS in December 2005, the transfer of three equity-accounted entities (Shanghai SECCO Petrochemical Company Limited in China and Polyethylene Malaysia Sdn Bhd (PEMSB) and Ethylene Malaysia Sdn Bhd (EMSB), both in Malaysia), previously reported in Other businesses and corporate, to Refining and Marketing.
- (b) The formation of BP Alternative Energy in November 2005 has resulted in the transfer of certain mid-stream assets and activities to Gas, Power and Renewables:
- o South Houston Green Power (SHGP) co-generation facility (in Texas City refinery) from Refining and Marketing.
  - o Watson Cogeneration (in Carson City refinery) from Refining and Marketing.
  - o Phu My Phase 3 CCGT plant in Vietnam from Exploration and Production.
- (c) The transfer of Hydrogen for Transport activities from Gas, Power and Renewables to Refining and Marketing.

Comparative financial data is shown after these changes.

| Restated | Reported |
|----------|----------|
| -----    |          |

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|   | Third<br>Quarter<br>2005 | Nine<br>Months<br>2005 | Third<br>Quarter<br>2005 | Nine<br>Months<br>2005 |
|---|--------------------------|------------------------|--------------------------|------------------------|
|   | -----                    |                        |                          |                        |
|   | \$ million               |                        |                          |                        |
| Profit before interest<br>and tax   |                          |                        |                          |                        |
| Exploration and<br>Production   | 6,535                    | 18,928                 | 6,536                    | 18,933                 |
| Refining and Marketing  | 3,714                    | 7,999                  | 3,697                    | 8,010                  |
| Gas, Power and Renewables   | 445                      | 1,046                  | 412                      | 990                    |
| Other businesses and<br>corporate   | (501)                    | (828)                  | (452)                    | (788)                  |
|   | -----                    |                        |                          |                        |
|   | 10,193                   | 27,145                 | 10,193                   | 27,145                 |
| Unrealized profit in<br>inventory   | (285)                    | (442)                  | (285)                    | (442)                  |
| Net profit on transactions<br>between continuing and<br>Innovene operations | 144                      | 399                    | 144                      | 399                    |
|   | -----                    |                        |                          |                        |
| Profit before interest<br>and tax from continuing<br>operations             | 10,052                   | 27,102                 | 10,052                   | 27,102                 |
|   | =====                    |                        |                          |                        |

In 2005 the basis of accounting for over-the-counter forward sale and purchase contracts for oil, natural gas, NGLs and power was changed. These transactions are now reported on a net basis in sales and other operating revenues, whereas previously they had been reported gross in sales and purchases. This change, while reducing sales and other operating revenues and purchases, had no impact on reported profit, profit per ordinary share, cash flow or the balance sheet.

During 2006, as part of a continuous process to review how individual contracts are accounted for, certain other minor adjustments have been identified that should have been reflected in the restatement from gross to net presentation. Though these adjustments are not significant to the group income statement, the amendment has been made to bring the comparatives onto a consistent basis. The comparative figures have been amended to reflect these items as set out below.

Notes

2. Resegmentation and other changes to comparatives (concluded)

|                                    | Amended                  |                        |                           |
|------------------------------------|--------------------------|------------------------|---------------------------|
|                                    | Third<br>Quarter<br>2005 | Nine<br>Months<br>2005 | Second<br>Quarter<br>2006 |
|                                    | -----                    |                        |                           |
|                                    | \$ million               |                        |                           |
| Sales and other operating revenues |                          |                        |                           |
| Exploration and Production         | 11,321                   | 32,441                 | 13,495                    |
| Refining and Marketing             | 61,280                   | 160,453                | 63,373                    |

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|   |                          |                        |                           |
|---|--------------------------|------------------------|---------------------------|
| Gas, Power and Renewables                     | 6,623                    | 18,901                 | 6,091                     |
| Other businesses and corporate                | 161                      | 507                    | 252                       |
| -----   |                          |                        |                           |
| Sales by continuing operations                | 79,385                   | 212,302                | 83,211                    |
| Less: sales between businesses                | 8,511                    | 24,723                 | 11,079                    |
| sales to continuing operations                | 4,158                    | 10,197                 | -                         |
| -----   |                          |                        |                           |
| Third party sales of<br>continuing operations | 66,716                   | 177,382                | 72,132                    |
| =====   |                          |                        |                           |
| Purchases                                     | 46,751                   | 119,783                | 50,427                    |
| =====   |                          |                        |                           |
| Reported                                      |                          |                        |                           |
| -----   |                          |                        |                           |
|   | Third<br>Quarter<br>2005 | Nine<br>Months<br>2005 | Second<br>Quarter<br>2006 |
| -----   |                          |                        |                           |
| \$ million                                    |                          |                        |                           |
| -----   |                          |                        |                           |
| Sales and other operating revenues            |                          |                        |                           |
| Exploration and Production                    | 11,321                   | 32,441                 | 13,495                    |
| Refining and Marketing                        | 63,278                   | 166,155                | 64,025                    |
| Gas, Power and Renewables                     | 7,219                    | 20,574                 | 5,735                     |
| Other businesses and corporate                | 161                      | 507                    | 252                       |
| -----   |                          |                        |                           |
| Sales by continuing operations                | 81,979                   | 219,677                | 83,507                    |
| Less: sales between businesses                | 8,511                    | 24,723                 | 11,079                    |
| sales to continuing operations                | 4,158                    | 10,197                 | -                         |
| -----   |                          |                        |                           |
| Third party sales of<br>continuing operations | 69,310                   | 184,757                | 72,428                    |
| =====   |                          |                        |                           |
| Purchases                                     | 49,345                   | 127,158                | 50,723                    |
| =====   |                          |                        |                           |

Notes

3. Sale of Olefins and Derivatives business

The sale of Innovene, BP's olefins, derivatives and refining group, to INEOS, was completed on 16 December 2005.

The Innovene operations represented a separate major line of business for BP. As a result of the sale, these operations were treated as discontinued operations for the year ended 31 December 2005. A single amount was shown on the face of the income statement comprising the post-tax result of discontinued operations and the post-tax loss recognized on the remeasurement to fair value less costs to sell of the discontinued operation. That is, the income and expenses of Innovene were reported separately from the continuing operations of the BP group. The table below provides further detail of the amount shown on the income statement.

In the cash flow statement the cash provided by the operating activities of Innovene in 2005 has been separated from that of the rest of the group and reported as a single line item.

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The period to 30 September 2006 includes a loss before tax of \$184 million related to post-closing adjustments and is unchanged since 30 June 2006.

| Third<br>Quarter<br>2005   | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |  | Nine Months<br>2006 | 2005   |
|--|---------------------------|--------------------------|--|---------------------|--------|
| =====  |                           |                          |  | =====               |        |
| \$ million   |                           |                          |  | \$ million          |        |
| 99   | -                         | -                        | Profit before tax from<br>Innovene operations  | -                   | 924    |
| (144)  | -                         | -                        | Net profit on transactions<br>between continuing and<br>Innovene operations                    | -                   | (399)  |
| -----  |                           |                          |  |                     |        |
| (45)   | -                         | -                        | Profit before interest and<br>taxation   | -                   | 525    |
| -  | -                         | -                        | Other finance income (expense)<br>(Loss) gain recognized on the<br>remeasurement to fair value | -                   | 2      |
| (724)  | (88)                      | -                        |  | (184)               | (724)  |
| -----  |                           |                          |  |                     |        |
| (769)  | (88)                      | -                        |  | (184)               | (197)  |
| (56)   | 166                       | -                        | Taxation   |                     |        |
| 159  | -                         | -                        | Related to profit before tax   | 166                 | (220)  |
|  |                           |                          | Related to remeasurement to<br>fair value  | (7)                 | 159    |
| -----  |                           |                          |  |                     |        |
| (666)  | 78                        | -                        | Profit (loss) from Innovene<br>operations  | (25)                | (258)  |
| =====  |                           |                          |  |                     |        |
| (3.12)   | 0.37                      | -                        | Earnings (loss) per share from<br>Innovene operations - cents                                  |                     |        |
| (3.08)   | 0.38                      | -                        | Basic  | (0.13)              | (1.21) |
|  |                           |                          | Diluted  | (0.12)              | (1.20) |
| =====  |                           |                          |  |                     |        |
| The net cash flows of Innovene<br>operations are presented below |                           |                          |  |                     |        |
| 205  | -                         | -                        | Net cash provided by operating<br>activities   | -                   | 147    |
| (97)   | -                         | -                        | Net cash used in investing<br>activities   | -                   | (361)  |
| -----  |                           |                          |  |                     |        |
| (108)  | -                         | -                        | Net cash provided by (used in)<br>financing activities   | -                   | 214    |
| =====  |                           |                          |  |                     |        |

### Notes

#### 4. Sales and other operating revenues

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |  | Nine Months<br>2006 | 2005 |
|--------------------------|---------------------------|--------------------------|--|---------------------|------|
| =====                    |                           |                          |  | =====               |      |
| \$ million               |                           |                          |  | \$ million          |      |

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|        |        |        |                                |                 |
|--------|--------|--------|--------------------------------|-----------------|
|        |        |        | By business                    |                 |
| 11,321 | 13,495 | 12,932 | Exploration and Production     | 40,345 32,441   |
| 61,280 | 63,373 | 61,169 | Refining and Marketing         | 179,079 160,453 |
| 6,623  | 6,091  | 5,840  | Gas, Power and Renewables      | 18,484 18,901   |
| 161    | 252    | 212    | Other businesses and corporate | 670 507         |
| -----  |        |        |                                |                 |
|        |        |        | Sales by continuing            |                 |
| 79,385 | 83,211 | 80,153 | operations                     | 238,578 212,302 |
| 8,511  | 11,079 | 11,613 | Less: sales between businesses | 34,618 24,723   |
|        |        |        | sales to Innovene              |                 |
| 4,158  | -      | -      | operations                     | - 10,197        |
| -----  |        |        |                                |                 |
|        |        |        | Third party sales of           |                 |
| 66,716 | 72,132 | 68,540 | continuing operations          | 203,960 177,382 |
| 5,824  | -      | -      | Innovene sales                 | - 17,118        |
|        |        |        | Less: sales to continuing      |                 |
| 2,667  | -      | -      | operations                     | - 6,806         |
| -----  |        |        |                                |                 |
|        |        |        | Third party sales of           |                 |
| 3,157  | -      | -      | Innovene operations            | - 10,312        |
| -----  |        |        |                                |                 |
| 69,873 | 72,132 | 68,540 | Total third party sales        | 203,960 187,694 |
| =====  |        |        |                                |                 |
|        |        |        | By geographical area           |                 |
| 31,809 | 26,300 | 27,809 | UK                             | 81,842 74,957   |
| 16,904 | 19,406 | 20,412 | Rest of Europe                 | 58,192 49,644   |
| 29,184 | 27,054 | 27,447 | USA                            | 76,567 75,598   |
| 11,963 | 19,067 | 17,337 | Rest of World                  | 54,779 38,935   |
| -----  |        |        |                                |                 |
|        |        |        | Sales by continuing            |                 |
| 89,860 | 91,827 | 93,005 | operations                     | 271,380 239,134 |
| 18,986 | 19,695 | 24,465 | Less: sales between areas      | 67,420 51,555   |
|        |        |        | sales to Innovene              |                 |
| 4,158  | -      | -      | operations                     | - 10,197        |
| -----  |        |        |                                |                 |
| 66,716 | 72,132 | 68,540 |                                | 203,960 177,382 |
| =====  |        |        |                                |                 |

5. Profit before interest and taxation is after charging:

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 | Nine Months                  |             |
|--------------------------|---------------------------|--------------------------|------------------------------|-------------|
|                          |                           |                          | 2006                         | 2005        |
| \$ million               |                           |                          | \$ million                   |             |
| =====                    |                           |                          |                              |             |
|                          |                           |                          | Exploration expense          |             |
| 3                        | -                         | 7                        | UK                           | 14 21       |
| 1                        | -                         | -                        | Rest of Europe               | - 2         |
| 120                      | 55                        | 188                      | USA                          | 309 308     |
| 53                       | 42                        | 156                      | Rest of World                | 314 145     |
| -----                    |                           |                          |                              |             |
| 177                      | 97                        | 351                      |                              | 637 476     |
| =====                    |                           |                          |                              |             |
|                          |                           |                          | Production and similar taxes |             |
| 95                       | 72                        | 96                       | UK                           | 403 362     |
| 739                      | 783                       | 1,106                    | Overseas                     | 2,586 1,818 |
| -----                    |                           |                          |                              |             |
| 834                      | 855                       | 1,202                    |                              | 2,989 2,180 |
| =====                    |                           |                          |                              |             |



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Notes

6. Finance costs

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |                                    | Nine Months |       |
|--------------------------|---------------------------|--------------------------|------------------------------------|-------------|-------|
| =====                    |                           |                          |                                    | 2006        | 2005  |
| \$ million               |                           |                          |                                    | =====       |       |
|                          |                           |                          |                                    | \$ million  |       |
| 237                      | 285                       | 328                      | Interest payable                   | 906         | 632   |
| (93)                     | (132)                     | (159)                    | Capitalized                        | (393)       | (245) |
| -----                    |                           |                          |                                    | -----       |       |
| 144                      | 153                       | 169                      |                                    | 513         | 387   |
| -                        | -                         | -                        | Early redemption of finance leases | -           | 57    |
| -----                    |                           |                          |                                    | -----       |       |
| 144                      | 153                       | 169                      |                                    | 513         | 444   |
| =====                    |                           |                          |                                    | =====       |       |

7. Other finance (income) expense

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |   | Nine Months |         |
|--------------------------|---------------------------|--------------------------|---|-------------|---------|
| =====                    |                           |                          |   | 2006        | 2005    |
| \$ million               |                           |                          |   | =====       |         |
|                          |                           |                          |   | \$ million  |         |
| 502                      | 484                       | 489                      | Interest on pension and other post-retirement benefit plan liabilities                  | 1,444       | 1,525   |
| (528)                    | (599)                     | (610)                    | Expected return on pension and other post-retirement benefit plan assets                | (1,791)     | (1,617) |
| -----                    |                           |                          |   | -----       |         |
| (26)                     | (115)                     | (121)                    | Interest net of expected return on plan assets  | (347)       | (92)    |
| 49                       | 61                        | 63                       | Unwinding of discount on provisions   | 178         | 144     |
| 14                       | 8                         | 6                        | Unwinding of discount on deferred consideration for acquisition of investment in TNK-BP | 23          | 48      |
| -----                    |                           |                          |   | -----       |         |
| 37                       | (46)                      | (52)                     |   | (146)       | 100     |
| -                        | -                         | -                        | Innovene operations   | -           | 2       |
| -----                    |                           |                          |   | -----       |         |
| 37                       | (46)                      | (52)                     | Continuing operations   | (146)       | 102     |
| =====                    |                           |                          |   | =====       |         |

8. Dividends paid

| Third<br>Quarter<br>2005 | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |  | Nine Months |      |
|--------------------------|---------------------------|--------------------------|--|-------------|------|
| =====                    |                           |                          |  | 2006        | 2005 |
| \$ million               |                           |                          |  | =====       |      |
|                          |                           |                          |  | \$ million  |      |

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|       |       |       |                              |        |        |
|-------|-------|-------|------------------------------|--------|--------|
|       |       |       | Dividends per ordinary share |        |        |
| 8.925 | 9.375 | 9.825 | Cents                        | 28.575 | 25.925 |
| 5.119 | 5.251 | 5.324 | Pence                        | 15.863 | 14.091 |
| 53.55 | 56.25 | 58.95 | Dividends per ADS (cents)    | 171.45 | 155.55 |
| ===== |       |       |                              | =====  |        |

Notes

9. Analysis of changes in net debt

| Third Quarter<br>2005 | Second Quarter<br>2006 | Third Quarter<br>2006 |  | Nine Months<br>2006 | Nine Months<br>2005 |
|-----------------------|------------------------|-----------------------|--|---------------------|---------------------|
| =====                 |                        |                       |  | =====               |                     |
| \$ million            |                        |                       |  | \$ million          |                     |
|                       |                        |                       | Opening balance  |                     |                     |
| 19,302                | 18,679                 | 19,286                | Finance debt   | 19,162              | 23,091              |
| 1,360                 | 2,939                  | 4,852                 | Less: Cash and cash equivalents  | 2,960               | 1,359               |
| -----                 |                        |                       |  | -----               |                     |
| 17,942                | 15,740                 | 14,434                | Opening net debt   | 16,202              | 21,732              |
| -----                 |                        |                       |  | -----               |                     |
|                       |                        |                       | Closing balance  |                     |                     |
| 22,159                | 19,286                 | 19,973                | Finance debt   | 19,973              | 22,159              |
| 2,182                 | 4,852                  | 3,199                 | Less: Cash and cash equivalents  | 3,199               | 2,182               |
| -----                 |                        |                       |  | -----               |                     |
| 19,977                | 14,434                 | 16,774                | Closing net debt   | 16,774              | 19,977              |
| -----                 |                        |                       |  | -----               |                     |
| (2,035)               | 1,306                  | (2,340)               | Decrease (increase) in net debt  | (572)               | 1,755               |
| =====                 |                        |                       |  | =====               |                     |
|                       |                        |                       | Movement in cash and cash<br>equivalents (excluding<br>exchange adjustments) | 242                 | 906                 |
| 896                   | 1,949                  | (1,672)               | Net cash outflow (inflow)<br>from financing (excluding<br>share capital)     | (360)               | 867                 |
| (3,060)               | (734)                  | (5)                   | Adoption of IAS 39   | -                   | (147)               |
| -                     | -                      | -                     | Fair value hedge adjustment  | (373)               | 123                 |
| 8                     | 60                     | (515)                 | Other movements  | 24                  | 135                 |
| 33                    | 26                     | (34)                  |  |                     |                     |
| -----                 |                        |                       |  | -----               |                     |
| (2,123)               | 1,301                  | (2,226)               | Movement in net debt before<br>exchange effects                              | (467)               | 1,884               |
| 88                    | 5                      | (114)                 | Exchange adjustments   | (105)               | (129)               |
| -----                 |                        |                       |  | -----               |                     |
| (2,035)               | 1,306                  | (2,340)               | Decrease (increase) in net debt  | (572)               | 1,755               |
| =====                 |                        |                       |  | =====               |                     |

Notes

10. TNK-BP Operational and Financial Information

| Third Quarter<br>2005 | Second Quarter<br>2006 | Third Quarter<br>2006 |   | Nine Months<br>2006 | Nine Months<br>2005 |
|-----------------------|------------------------|-----------------------|---|---------------------|---------------------|
| =====                 |                        |                       |   | =====               |                     |
|                       |                        |                       | Production (Net of royalties)<br>(BP share) |                     |                     |
| 930                   | 907                    | 867                   | Crude oil (mb/d)                            | 890                 | 903                 |

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|  |                           |                          |                                 |                          |       |
|--|---------------------------|--------------------------|---------------------------------|--------------------------|-------|
| 449  | 538                       | 472                      | Natural gas (mmcf/d)            | 525                      | 468   |
| 1,007  | 999                       | 948                      | Total hydrocarbons (mboe/d) (a) | 980                      | 983   |
|  |                           |                          |                                 |                          |       |
| \$ million   |                           |                          |                                 | \$ million               |       |
| Income statement (BP share)                                |                           |                          |                                 |                          |       |
| Profit before interest                                     |                           |                          |                                 |                          |       |
| 1,253  | 1,084                     | 2,321                    | and tax (b)                     | 4,257                    | 2,788 |
| (37)   | (45)                      | (52)                     | Interest expense *              | (140)                    | (98)  |
| (347)  | (348)                     | (651)                    | Taxation                        | (1,349)                  | (741) |
| (46)   | (46)                      | (100)                    | Minority interest               | (187)                    | (74)  |
|  |                           |                          |                                 |                          |       |
| 823  | 645                       | 1,518                    | Net Income                      | 2,581                    | 1,875 |
|  |                           |                          |                                 |                          |       |
| * Excludes unwinding of discount on deferred consideration |                           |                          |                                 |                          |       |
| 14   | 8                         | 6                        |                                 | 23                       | 48    |
|  |                           |                          |                                 |                          |       |
| Cash Flow  |                           |                          |                                 |                          |       |
| 750  | -                         | 2,000                    | Dividends received              | 2,771                    | 1,425 |
|  |                           |                          |                                 |                          |       |
|  |                           |                          |                                 |                          |       |
| Third<br>Quarter<br>2005                                   | Second<br>Quarter<br>2006 | Third<br>Quarter<br>2006 |                                 | Nine Months<br>2006 2005 |       |
|  |                           |                          |                                 |                          |       |
| Average oil marker prices (\$/bbl)                         |                           |                          |                                 |                          |       |
| 57.13  | 64.73                     | 65.90                    | Urals (NWE - cif)               | 62.94                    | 49.30 |
| 57.39  | 64.84                     | 65.81                    | Urals (Med - cif)               | 62.97                    | 49.75 |
| 36.60  | 36.18                     | 39.83                    | Domestic Oil                    | 37.11                    | 27.77 |
|  |                           |                          |                                 |                          |       |

| Balance sheet                              | 30 September<br>2006 | 31 December<br>2005 |
|--|----------------------|---------------------|
|  |                      |                     |
| Investments in jointly controlled entities | 8,670                | 8,089               |
|  |                      |                     |
| Deferred consideration                     |                      |                     |
| Due within one year                        | -                    | 1,227               |
| Due after more than one year               | -                    | -                   |
|  |                      |                     |
|  | -                    | 1,227               |
|  |                      |                     |

(a) Natural gas is converted to oil equivalent at 5.8 billion cubic feet = 1 million barrels.

(b) Third quarter 2006 includes a net gain of \$892 million on the disposal of the Udmurtneft assets.

As reported in previous quarters, various TNK-BP companies have received tax notifications. Upon entering into the joint venture arrangement, each party received indemnities from its co-venturers in respect of historical tax liabilities related to assets contributed to the joint venture. BP believes its provisions are adequate for its share of any liabilities arising from tax claims not covered by these indemnities.

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11. Equity-accounted entities

The group's profit for the period includes the following in respect of equity-accounted entities.

|                                | RC profit<br>(loss)<br>before<br>interest<br>and tax | Inventory<br>holding<br>gains<br>(losses) | Profit<br>(loss)<br>before<br>interest<br>and tax |
|--------------------------------|--|---|---|
| -----                          |  |   |   |
| \$ million                     |  |   |   |
| Third Quarter 2006             |  |   |   |
| Exploration and Production     | 2,727  | 1   | 2,728   |
| Refining and Marketing         | 138  | 8   | 146   |
| Gas, Power and Renewables      | 56   | -   | 56  |
| Other businesses and corporate | -  | -   | -   |
| -----                          |  |   |   |
| Continuing operations          | 2,921  | 9   | 2,930   |
| Innovene operations            | -  | -   | -   |
| -----                          |  |   |   |
|                                | 2,921  | 9   | 2,930   |
| =====                          |  |   |   |
| Second Quarter 2006            |  |   |   |
| Exploration and Production     | 1,369  | -   | 1,369   |
| Refining and Marketing         | 106  | 3   | 109   |
| Gas, Power and Renewables      | 55   | -   | 55  |
| Other businesses and corporate | 1  | -   | 1   |
| -----                          |  |   |   |
| Continuing operations          | 1,531  | 3   | 1,534   |
| Innovene operations            | -  | -   | -   |
| -----                          |  |   |   |
|                                | 1,531  | 3   | 1,534   |
| =====                          |  |   |   |
| Third Quarter 2005             |  |   |   |
| Exploration and Production     | 1,522  | -   | 1,522   |
| Refining and Marketing         | 162  | 4   | 166   |
| Gas, Power and Renewables      | 25   | -   | 25  |
| Other businesses and corporate | -  | -   | -   |
| -----                          |  |   |   |
| Continuing operations          | 1,709  | 4   | 1,713   |
| Innovene operations            | -  | -   | -   |
| -----                          |  |   |   |
|                                | 1,709  | 4   | 1,713   |
| =====                          |  |   |   |
| Nine Months 2006               |  |   |   |
| Exploration and Production     | 5,245  | 1   | 5,246   |
| Refining and Marketing         | 339  | 17  | 356   |
| Gas, Power and Renewables      | 140  | -   | 140   |
| Other businesses and corporate | (1)  | -   | (1)   |
| -----                          |  |   |   |
| Continuing operations          | 5,723  | 18  | 5,741   |

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|                                |       |       |       |
|--------------------------------|-------|-------|-------|
| Innovene operations            | -     | -     | -     |
|                                | ----- | ----- | ----- |
|                                | 5,723 | 18    | 5,741 |
|                                | ===== | ===== | ===== |
| Nine Months 2005               |       |       |       |
| Exploration and Production     | 3,522 | -     | 3,522 |
| Refining and Marketing         | 304   | (15)  | 289   |
| Gas, Power and Renewables      | 50    | -     | 50    |
| Other businesses and corporate | -     | -     | -     |
|                                | ----- | ----- | ----- |
| Continuing operations          | 3,876 | (15)  | 3,861 |
| Innovene operations            | 3     | -     | 3     |
|                                | ----- | ----- | ----- |
|                                | 3,879 | (15)  | 3,864 |
|                                | ===== | ===== | ===== |

Notes

11. Equity-accounted entities (continued)

|                                | Interest   | Tax   | Minority<br>interest | Profit<br>(loss)<br>for the<br>period |
|--------------------------------|------------|-------|----------------------|---------------------------------------|
|                                | -----      |       |                      |                                       |
|                                | \$ million |       |                      |                                       |
| Third Quarter 2006             |            |       |                      |                                       |
| Exploration and Production     | (87)       | (723) | (100)                | 1,818                                 |
| Refining and Marketing         | (20)       | (25)  | -                    | 101                                   |
| Gas, Power and Renewables      | (5)        | (4)   | -                    | 47                                    |
| Other businesses and corporate | -          | -     | -                    | -                                     |
|                                | -----      | ----- | -----                | -----                                 |
| Continuing operations          | (112)      | (752) | (100)                | 1,966                                 |
| Innovene operations            | -          | -     | -                    | -                                     |
|                                | -----      | ----- | -----                | -----                                 |
|                                | (112)      | (752) | (100)                | 1,966                                 |
|                                | =====      | ===== | =====                | =====                                 |
| Second Quarter 2006            |            |       |                      |                                       |
| Exploration and Production     | (78)       | (436) | (46)                 | 809                                   |
| Refining and Marketing         | (19)       | (13)  | -                    | 77                                    |
| Gas, Power and Renewables      | (6)        | (4)   | -                    | 45                                    |
| Other businesses and corporate | -          | -     | -                    | 1                                     |
|                                | -----      | ----- | -----                | -----                                 |
| Continuing operations          | (103)      | (453) | (46)                 | 932                                   |
| Innovene operations            | -          | -     | -                    | -                                     |
|                                | -----      | ----- | -----                | -----                                 |
|                                | (103)      | (453) | (46)                 | 932                                   |
|                                | =====      | ===== | =====                | =====                                 |
| Third Quarter 2005             |            |       |                      |                                       |
| Exploration and Production     | (63)       | (421) | (46)                 | 992                                   |
| Refining and Marketing         | (23)       | (23)  | -                    | 120                                   |
| Gas, Power and Renewables      | (1)        | (4)   | -                    | 20                                    |
| Other businesses and corporate | -          | -     | -                    | -                                     |
|                                | -----      | ----- | -----                | -----                                 |

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|                                |       |         |       |       |
|--------------------------------|-------|---------|-------|-------|
| Continuing operations          | (87)  | (448)   | (46)  | 1,132 |
| Innovene operations            | -     | -       | -     | -     |
|                                | ----- |         |       |       |
|                                | (87)  | (448)   | (46)  | 1,132 |
|                                | ===== |         |       |       |
|                                |       |         |       |       |
| Nine Months 2006               |       |         |       |       |
| Exploration and Production     | (237) | (1,598) | (187) | 3,224 |
| Refining and Marketing         | (58)  | (48)    | -     | 250   |
| Gas, Power and Renewables      | (15)  | (12)    | -     | 113   |
| Other businesses and corporate | -     | -       | -     | (1)   |
|                                | ----- |         |       |       |
| Continuing operations          | (310) | (1,658) | (187) | 3,586 |
| Innovene operations            | -     | -       | -     | -     |
|                                | ----- |         |       |       |
|                                | (310) | (1,658) | (187) | 3,586 |
|                                | ===== |         |       |       |
|                                |       |         |       |       |
| Nine Months 2005               |       |         |       |       |
| Exploration and Production     | (171) | (937)   | (74)  | 2,340 |
| Refining and Marketing         | (37)  | (54)    | -     | 198   |
| Gas, Power and Renewables      | (6)   | (7)     | -     | 37    |
| Other businesses and corporate | -     | -       | -     | -     |
|                                | ----- |         |       |       |
| Continuing operations          | (214) | (998)   | (74)  | 2,575 |
| Innovene operations            | -     | -       | -     | 3     |
|                                | ----- |         |       |       |
|                                | (214) | (998)   | (74)  | 2,578 |
|                                | ===== |         |       |       |

Notes

12. Fourth quarter results

BP's fourth quarter results will be announced on 6 February 2007.

13. Statutory accounts

The financial information shown in this publication is unaudited and does not constitute statutory accounts. The 2005 Annual Report and Accounts have been delivered to the UK Registrar of Companies; the report of the auditors on those accounts (in accordance with section 235 of the Companies Act 2005) was unqualified.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BP p.l.c.  
(Registrant)

Dated: 24 October 2006

/s/ D. J. PEARL  
.....  
D. J. PEARL  
Deputy Company Secretary