

SCANA CORP  
Form 10-Q  
August 05, 2016

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, DC 20549  
FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF  
x 1934

For the quarterly period ended June 30, 2016

Commission	Registrant, State of Incorporation,	I.R.S. Employer
File Number	Address and Telephone Number	Identification No.
1-8809	SCANA Corporation (a South Carolina corporation)	57-0784499
1-3375	South Carolina Electric & Gas Company (a South Carolina corporation)	57-0248695
	100 SCANA Parkway, Cayce, South Carolina 29033	
	(803) 217-9000	

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. SCANA Corporation Yes x No o South Carolina Electric & Gas Company Yes x No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). SCANA Corporation Yes x No o South Carolina Electric & Gas Company Yes x No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

SCANA Corporation	Large accelerated filer	x	Accelerated filer	o	Non-accelerated filer	o
	Smaller reporting company	o				
South Carolina Electric & Gas Company	Large accelerated filer	o	Accelerated filer	o	Non-accelerated filer	x
	Smaller reporting company	o				

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). SCANA Corporation Yes o No x South Carolina Electric & Gas Company Yes o No x

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Registrant	Description of Common Stock	Shares Outstanding at July 31, 2016
SCANA Corporation	Without Par Value	142,916,917
South Carolina Electric & Gas Company	Without Par Value	40,296,147 (a)

(a) Held beneficially and of record by SCANA Corporation.

This combined Form 10-Q is separately filed by SCANA Corporation and South Carolina Electric & Gas Company. Information contained herein relating to any individual registrant is filed by such registrant on its own behalf. South Carolina Electric & Gas Company makes no representation as to information relating to SCANA Corporation or its subsidiaries (other than South Carolina Electric & Gas Company and its consolidated affiliates).

South Carolina Electric & Gas Company meets the conditions set forth in General Instruction H(1)(a) and (b) of Form 10-Q and therefore is filing this Form with the reduced disclosure format allowed under General Instruction H(2).

---

---

TABLE OF CONTENTS

	Page
<u>Cautionary Statement Regarding Forward-Looking Information</u>	<u>3</u>
<u>Definitions</u>	<u>4</u>
 <u>PART I. FINANCIAL INFORMATION</u>	
<u>Item 1. Financial Statements</u>	<u>6</u>
<u>SCANA Corporation</u>	<u>6</u>
<u>Condensed Consolidated Balance Sheets</u>	<u>6</u>
<u>Condensed Consolidated Statements of Income</u>	<u>8</u>
<u>Condensed Consolidated Statements of Comprehensive Income</u>	<u>9</u>
<u>Condensed Consolidated Statements of Cash Flows</u>	<u>10</u>
<u>Condensed Consolidated Statements of Changes in Common Equity</u>	<u>11</u>
<u>South Carolina Electric &amp; Gas Company</u>	<u>12</u>
<u>Condensed Consolidated Balance Sheets</u>	<u>12</u>
<u>Condensed Consolidated Statements of Income</u>	<u>14</u>
<u>Condensed Consolidated Statements of Comprehensive Income</u>	<u>14</u>
<u>Condensed Consolidated Statements of Cash Flows</u>	<u>15</u>
<u>Condensed Consolidated Statements of Changes in Equity</u>	<u>16</u>
<u>Combined Notes to Condensed Consolidated Financial Statements</u>	<u>17</u>
 <u>Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations</u>	 <u>41</u>
<u>SCANA Corporation</u>	<u>41</u>
<u>South Carolina Electric &amp; Gas Company</u>	<u>48</u>
 <u>Item 3. Quantitative and Qualitative Disclosures About Market Risk</u>	 <u>52</u>
<u>Item 4. Controls and Procedures</u>	<u>53</u>
 <u>PART II. OTHER INFORMATION</u>	
<u>Item 2. Unregistered Sales of Equity Securities and Use of Proceeds</u>	<u>54</u>
<u>Item 5. Other Information</u>	<u>54</u>
<u>Item 6. Exhibits</u>	<u>54</u>
 <u>Signatures</u>	 <u>55</u>
 <u>Exhibit Index</u>	 <u>56</u>

## CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION

Statements included in this Quarterly Report on Form 10-Q which are not statements of historical fact are intended to be, and are hereby identified as, “forward-looking statements” for purposes of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include, but are not limited to, statements concerning key earnings drivers, customer growth, environmental regulations and expenditures, leverage ratio, projections for pension fund contributions, financing activities, access to sources of capital, impacts of the adoption of new accounting rules and estimated construction and other expenditures. In some cases, forward-looking statements can be identified by terminology such as “may,” “will,” “could,” “should,” “expects,” “forecasts,” “plans,” “anticipates,” “believes,” “estimates,” “projects,” “predicts,” “potential” or “continue” and negative of these terms or other similar terminology. Readers are cautioned that any such forward-looking statements are not guarantees of future performance and involve a number of risks and uncertainties, and that actual results could differ materially from those indicated by such forward-looking statements. Important factors that could cause actual results to differ materially from those indicated by such forward-looking statements include, but are not limited to, the following:

- (1) the information is of a preliminary nature and may be subject to further and/or continuing review and adjustment; legislative and regulatory actions, particularly changes in electric and gas services, rate regulation, regulations
- (2) governing electric grid reliability and pipeline integrity, environmental regulations, and actions affecting the construction of new nuclear units;
- (3) current and future litigation;
- (4) changes in the economy, especially in areas served by subsidiaries of SCANA;
- (5) the impact of competition from other energy suppliers, including competition from alternate fuels in industrial markets;
- (6) the impact of conservation and demand side management efforts and/or technological advances on customer usage;
- (7) the loss of sales to distributed generation, such as solar photovoltaic systems;
- (8) growth opportunities for SCANA’s regulated and other subsidiaries;
- (9) the results of short- and long-term financing efforts, including prospects for obtaining access to capital markets and other sources of liquidity;
- (10) the effects of weather, especially in areas where the generation and transmission facilities of SCANA and its subsidiaries (the Company) are located and in areas served by SCANA’s subsidiaries;
- (11) changes in SCANA’s or its subsidiaries’ accounting rules and accounting policies;
- (12) payment and performance by counterparties and customers as contracted and when due;
- (13) the results of efforts to license, site, construct and finance facilities for electric generation and transmission, including nuclear generating facilities;
- (14) the results of efforts to operate the Company’s electric and gas systems and assets in accordance with acceptable performance standards, including the impact of additional distributed generation and nuclear generation;
- (15) maintaining creditworthy joint owners for SCE&G’s new nuclear generation project; the ability of suppliers, both domestic and international, to timely provide the labor, secure processes,
- (16) components, parts, tools, equipment and other supplies needed, at agreed upon quality and prices, for our construction program, operations and maintenance;
- (17) the results of efforts to ensure the physical and cyber security of key assets and processes; the availability of fuels such as coal, natural gas and enriched uranium used to produce electricity; the
- (18) availability of purchased power and natural gas for distribution; the level and volatility of future market prices for such fuels and purchased power; and the ability to recover the costs for such fuels and purchased power;
- (19) the availability of skilled, licensed and experienced human resources to properly manage, operate, and grow the Company’s businesses;
- (20) labor disputes;
- (21) performance of SCANA’s pension plan assets;
- (22)

changes in tax laws and realization of tax benefits and credits, including production tax credits for new nuclear units;

(23) inflation or deflation;

(24) compliance with regulations;

(25) natural disasters and man-made mishaps that directly affect our operations or the regulations governing them; and

(26) the other risks and uncertainties described from time to time in the reports filed by SCANA or SCE&G with the SEC.

SCANA and SCE&G disclaim any obligation to update any forward-looking statements.

## DEFINITIONS

The following abbreviations used in the text have the meanings set forth below unless the context requires otherwise:

TERM	MEANING
AFC	Allowance for Funds Used During Construction
ANI	American Nuclear Insurers
AOCI	Accumulated Other Comprehensive Income (Loss)
ARO	Asset Retirement Obligation
BLRA	Base Load Review Act
CAIR	Clean Air Interstate Rule
CB&I	Chicago Bridge & Iron Company N.V.
CCR	Coal Combustion Residuals
CEO	Chief Executive Officer
CFO	Chief Financial Officer
CGT	Carolina Gas Transmission Corporation
COL	Combined Construction and Operating License
Company	SCANA, together with its consolidated subsidiaries
Consolidated SCE&G	SCE&G and its consolidated affiliates
Consortium	A consortium consisting of WEC and Stone & Webster
Court of Appeals	United States Court of Appeals for the District of Columbia
CSAPR	Cross-State Air Pollution Rule
CUT	Customer Usage Tracker
CWA	Clean Water Act
DCGT	Dominion Carolina Gas Transmission, LLC
DER	Distributed Energy Resource
DHEC	South Carolina Department of Health and Environmental Control
DOE	United States Department of Energy
DRB	Dispute Review Board, provided for under the October 2015 Amendment
DSM Programs	Demand Side Management Programs
ELG Rule	Federal effluent limitation guidelines for steam electric generating units
EMANI	European Mutual Association for Nuclear Insurance
Energy Marketing	The divisions of SEMI, excluding SCANA Energy
EPA	United States Environmental Protection Agency
EPC Contract	Engineering, Procurement and Construction Agreement dated May 23, 2008
FASB	Financial Accounting Standards Board
FERC	United States Federal Energy Regulatory Commission
Fuel Company	South Carolina Fuel Company, Inc.
GAAP	Accounting principles generally accepted in the United States of America
GENCO	South Carolina Generating Company, Inc.
GHG	Greenhouse Gas
GWh	Gigawatt hour
IRS	Internal Revenue Service
Level 1	A fair value measurement using unadjusted quoted prices in active markets for identical assets or liabilities
Level 2	A fair value measurement using observable inputs other than those for Level 1, including quoted prices for similar (not identical) assets or liabilities or inputs that are derived from observable market data by correlation or other means

Edgar Filing: SCANA CORP - Form 10-Q

Level 3	A fair value measurement using unobservable inputs, including situations where there is little, if any, market activity for the asset or liability
LOC	Lines of Credit
MATS	Mercury and Air Toxics Standards

4

---

MGP	Manufactured Gas Plant
MMBTU	Million British Thermal Units
MW	Megawatt
NAAQS	National Ambient Air Quality Standards
NASDAQ	The NASDAQ Stock Market, Inc.
NCUC	North Carolina Utilities Commission
NEIL	Nuclear Electric Insurance Limited
New Units	Nuclear Units 2 and 3 under construction at Summer Station
NPDES	National Permit Discharge Elimination System
NRC	United States Nuclear Regulatory Commission
Nuclear Waste Act	Nuclear Waste Policy Act of 1982
NYMEX	New York Mercantile Exchange
OCI	Other Comprehensive Income
October 2015 Amendment	Amendment, dated October 27, 2015, to the EPC Contract
ORS	South Carolina Office of Regulatory Staff
Price-Anderson	Price-Anderson Indemnification Act
PSNC Energy	Public Service Company of North Carolina, Incorporated
Retail Gas Marketing	SCANA Energy
RSA	Natural Gas Rate Stabilization Act
Santee Cooper	South Carolina Public Service Authority
SCANA	SCANA Corporation, the parent company
SCANA Energy	A division of SEMI which markets natural gas in Georgia
SCE&G	South Carolina Electric & Gas Company
SCI	SCANA Communications, Inc.
SCPSC	Public Service Commission of South Carolina
SEC	United States Securities and Exchange Commission
SEMI	SCANA Energy Marketing, Inc.
SIP	State Implementation Plan
Spirit Communications	SCTG Communications, Inc. (a wholly owned subsidiary of SCTG, LLC) d/b/a Spirit Communications
Stone & Webster	Stone & Webster, a subsidiary of WECTEC, LLC, a wholly-owned subsidiary of WEC
Summer Station	V. C. Summer Nuclear Station
Supreme Court	United States Supreme Court
VIE	Variable Interest Entity
WEC	Westinghouse Electric Company LLC
WNA	Weather Normalization Adjustment



Table of ContentsPART I. FINANCIAL INFORMATION  
ITEM 1. FINANCIAL STATEMENTSSCANA Corporation and Subsidiaries  
Condensed Consolidated Balance Sheets  
(Unaudited)

Millions of dollars	June 30, 2016	December 31, 2015
Assets		
Utility Plant In Service	\$ 13,170	\$ 12,883
Accumulated Depreciation and Amortization	(4,364 )	(4,307 )
Construction Work in Progress	4,300	4,051
Nuclear Fuel, Net of Accumulated Amortization	282	308
Goodwill, net of writedown of \$230	210	210
Utility Plant, Net	13,598	13,145
Nonutility Property and Investments:		
Nonutility property, net of accumulated depreciation of \$132 and \$124	278	280
Assets held in trust, net-nuclear decommissioning	123	115
Other investments	73	71
Nonutility Property and Investments, Net	474	466
Current Assets:		
Cash and cash equivalents	67	176
Receivables:		
Customer, net of allowance for uncollectible accounts of \$5 and \$5	483	505
Other	81	227
Inventories (at average cost):		
Fuel and gas supply	137	164
Materials and supplies	149	148
Prepayments	159	115
Other current assets	66	43
Total Current Assets	1,142	1,378
Deferred Debits and Other Assets:		
Regulatory assets	2,168	1,937
Other	290	220
Total Deferred Debits and Other Assets	2,458	2,157
Total	\$ 17,672	\$ 17,146

See Combined Notes to Condensed Consolidated Financial Statements.

Table of Contents

Millions of dollars	June 30, 2016	December 31, 2015
Capitalization and Liabilities		
Common Stock - no par value, 142.9 million shares outstanding	\$2,390	\$ 2,390
Retained Earnings	3,235	3,118
Accumulated Other Comprehensive Loss	(58	) (65
Total Common Equity	5,567	5,443
Long-Term Debt, net	6,468	5,882
Total Capitalization	12,035	11,325
Current Liabilities:		
Short-term borrowings	669	531
Current portion of long-term debt	116	116
Accounts payable	225	590
Customer deposits and customer prepayments	190	137
Taxes accrued	104	242
Interest accrued	84	83
Dividends declared	80	76
Derivative financial instruments	54	50
Other	117	127
Total Current Liabilities	1,639	1,952
Deferred Credits and Other Liabilities:		
Deferred income taxes, net	1,892	1,907
Asset retirement obligations	525	520
Pension and other postretirement benefits	322	315
Regulatory liabilities	855	855
Other	404	272
Total Deferred Credits and Other Liabilities	3,998	3,869
Commitments and Contingencies (Note 9)		
Total	\$17,672	\$ 17,146

See Combined Notes to Condensed Consolidated Financial Statements.

Table of Contents

SCANA Corporation and Subsidiaries  
Condensed Consolidated Statements of Income  
(Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
Millions of dollars, except per share amounts	2016	2015	2016	2015
Operating Revenues:				
Electric	\$626	\$638	\$1,217	\$1,266
Gas - regulated	127	130	426	499
Gas - nonregulated	152	199	434	591
Total Operating Revenues	905	967	2,077	2,356
Operating Expenses:				
Fuel used in electric generation	130	164	267	338
Purchased power	17	11	29	24
Gas purchased for resale	192	247	551	770
Other operation and maintenance	191	173	371	346
Depreciation and amortization	92	97	183	193
Other taxes	62	59	125	118
Total Operating Expenses	684	751	1,526	1,789
Gain on sale of CGT, net of transaction costs	—	—	—	235
Operating Income	221	216	551	802
Other Income (Expense):				
Other income	14	18	30	37
Other expense	(10)	(15)	(24)	(27)
Gain on sale of SCI, net of transaction costs	—	—	—	107
Interest charges, net of allowance for borrowed funds used during construction of \$5, \$4, \$9 and \$7	(83)	(78)	(166)	(155)
Allowance for equity funds used during construction	9	7	15	12
Total Other Expense	(70)	(68)	(145)	(26)
Income Before Income Tax Expense	151	148	406	776
Income Tax Expense	46	49	125	277
Net Income	\$105	\$99	\$281	\$499
Earnings Per Share of Common Stock	\$0.74	\$0.69	\$1.97	\$3.49
Weighted Average Common Shares Outstanding (millions)	142.9	142.9	142.9	142.9
Dividends Declared Per Share of Common Stock	\$0.575	\$0.545	\$1.150	\$1.090

See Combined Notes to Condensed Consolidated Financial Statements.

Table of Contents

SCANA Corporation and Subsidiaries  
Condensed Consolidated Statements of Comprehensive Income  
(Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
Millions of dollars	2016	2015	2016	2015
Net Income	\$105	\$99	\$281	\$499
Other Comprehensive Income (Loss), net of tax:				
Unrealized Gains (Losses) on Cash Flow Hedging Activities:				
Unrealized gains (losses) on cash flow hedging activities arising during period, net of tax of \$1, \$1, \$(2), and \$-	2	2	(3)	(1)
Cash flow hedging activities reclassified to interest expense, net of tax of \$1, \$1, \$3, and \$3	2	2	4	4
Cash flow hedging activities reclassified to gas purchased for resale, net of tax of \$-, \$1, \$4, and \$6	1	2	6	9
Net unrealized gains on cash flow hedging activities	5	6	7	12
Deferred cost of employee benefit plans, net of tax of \$-, \$-, \$-, and \$(3)	—	—	—	(4)
Other Comprehensive Income	5	6	7	8
Total Comprehensive Income	\$110	\$105	\$288	\$507

See Combined Notes to Condensed Consolidated Financial Statements.

Table of Contents

SCANA Corporation and Subsidiaries  
Condensed Consolidated Statements of Cash Flows  
(Unaudited)

	Six Months Ended June 30,	
Millions of dollars	2016	2015
Cash Flows From Operating Activities:		
Net income	\$281	\$499
Adjustments to reconcile net income to net cash provided from operating activities:		
Gain on sale of subsidiaries	—	(355 )
Losses from equity method investments	1	2
Deferred income taxes, net	(20 )	(91 )
Depreciation and amortization	190	199
Amortization of nuclear fuel	28	27
Allowance for equity funds used during construction	(15 )	(12 )
Carrying cost recovery	(8 )	(6 )
Changes in certain assets and liabilities:		—
Receivables	26	152
Inventories	(7 )	2
Prepayments	(46 )	131
Regulatory assets	—	28
Regulatory liabilities	—	13
Accounts payable	(33 )	(81 )
Taxes accrued	(138 )	(83 )
Derivative financial instruments	(8 )	(10 )
Other assets	(30 )	(1 )
Other liabilities	61	(37 )
Net Cash Provided From Operating Activities	282	377
Cash Flows From Investing Activities:		
Property additions and construction expenditures	(766 )	(594 )
Proceeds from sale of subsidiaries	—	647
Proceeds from investments (including derivative collateral returned)	442	693
Purchase of investments (including derivative collateral posted)	(535 )	(607 )
Payments upon interest rate derivative contract settlements	(88 )	(152 )
Proceeds upon interest rate derivative contract settlements	—	10
Net Cash Used For Investing Activities	(947 )	(3 )
Cash Flows From Financing Activities:		
Proceeds from issuance of common stock	—	14
Proceeds from issuance of long-term debt	592	491
Repayment of long-term debt	(14 )	(163 )
Dividends	(160 )	(153 )
Short-term borrowings, net	138	(645 )
Net Cash Provided From (Used For) Financing Activities	556	(456 )
Net Decrease In Cash and Cash Equivalents	(109 )	(82 )
Cash and Cash Equivalents, January 1	176	137
Cash and Cash Equivalents, June 30	\$67	\$55
Supplemental Cash Flow Information:		

Edgar Filing: SCANA CORP - Form 10-Q

Cash paid for– Interest (net of capitalized interest of \$9 and \$7)	\$158	\$149
– Income taxes	228	184
Noncash Investing and Financing Activities:		
Accrued construction expenditures	51	89
Capital leases	6	4

See Combined Notes to Condensed Consolidated Financial Statements.

SCANA Corporation and Subsidiaries  
Condensed Consolidated Statements of Changes in Common Equity  
(Unaudited)

Millions	Common Stock			Accumulated Other Comprehensive Income (Loss)			Total
	Shares	Outstanding Amount	Treasury Amount	Retained Earnings	from Cash Flow Hedges	Employee Benefit Plans	
Balance as of January 1, 2016	143	\$ 2,402	\$ (12 )	\$ 3,118	281	\$(53) \$ (12 )	\$ (65 ) \$ 5,443
Net Income				281			281
Other Comprehensive Income (Loss)							
Losses arising during the period					(3 )	—	(3 ) (3 )
Losses/amortization reclassified from AOCI					10	—	10 10
Total Comprehensive Income				281	7	—	7 288
Dividends Declared				(164 )			(164 )
Balance as of June 30, 2016	143	\$ 2,402	\$ (12 )	\$ 3,235	281	\$(46) \$ (12 )	\$(58 ) \$ 5,567
Balance as of January 1, 2015	143	\$ 2,388	\$ (10 )	\$ 2,684	499	\$(63) \$ (12 )	\$(75 ) \$ 4,987
Net Income				499			499
Other Comprehensive Income (Loss)							
Losses arising during the period					(1 )	(4 )	(5 ) (5 )
Losses/amortization reclassified from AOCI					13	—	13 13
Total Comprehensive Income (Loss)				499	12	(4 )	8 507
Issuance of Common Stock	—	14	(1 )				13
Dividends Declared				(156 )			(156 )
Balance as of June 30, 2015	143	\$ 2,402	\$ (11 )	\$ 3,027	499	\$(51) \$ (16 )	\$(67 ) \$ 5,351

Dividends declared per share of common stock were \$1.15 and \$1.09 for June 30, 2016 and 2015, respectively.

See Combined Notes to Condensed Consolidated Financial Statements.

Table of Contents

South Carolina Electric & Gas Company and Affiliates  
Condensed Consolidated Balance Sheets  
(Unaudited)

Millions of dollars	June 30, 2016	December 31, 2015
Assets		
Utility Plant In Service	\$11,300	\$11,153
Accumulated Depreciation and Amortization	(3,918 )	(3,869 )
Construction Work in Progress	4,269	3,997
Nuclear Fuel, Net of Accumulated Amortization	282	308
Utility Plant, Net (\$667 and \$700 related to VIEs)	11,933	11,589
Nonutility Property and Investments:		
Nonutility property, net of accumulated depreciation	68	68
Assets held in trust, net-nuclear decommissioning	123	115
Other investments	1	1
Nonutility Property and Investments, Net	192	184
Current Assets:		
Cash and cash equivalents	19	130
Receivables:		
Customer, net of allowance for uncollectible accounts of \$3 and \$3	362	324
Affiliated companies	16	22
Other	54	202
Inventories (at average cost):		
Fuel	90	98
Materials and supplies	137	136
Prepayments	118	92
Other current assets	43	15
Total Current Assets (\$84 and \$88 related to VIEs)	839	1,019
Deferred Debits and Other Assets:		
Regulatory assets	2,083	1,857
Other	216	116
Total Deferred Debits and Other Assets (\$63 and \$53 related to VIEs)	2,299	1,973
Total	\$15,263	\$14,765

See Combined Notes to Condensed Consolidated Financial Statements.



Table of Contents

Millions of dollars	June 30, 2016	December 31, 2015
Capitalization and Liabilities		
Common Stock - no par value, 40.3 million shares outstanding	\$2,860	\$2,760
Retained Earnings	2,343	2,265
Accumulated Other Comprehensive Loss	(3 )	(3 )
Total Common Equity	5,200	5,022
Noncontrolling Interest	131	129
Total Equity	5,331	5,151
Long-Term Debt, net	5,149	4,659
Total Capitalization	10,480	9,810
Current Liabilities:		
Short-term borrowings	586	420
Current portion of long-term debt	111	110
Accounts payable	115	469
Affiliated payables	118	113
Customer deposits and customer prepayments	145	93
Taxes accrued	147	299
Interest accrued	68	66
Dividends declared	75	75
Derivative financial instruments	46	34
Other	56	61
Total Current Liabilities	1,467	1,740
Deferred Credits and Other Liabilities:		
Deferred income taxes, net	1,702	1,732
Asset retirement obligations	493	488
Pension and other postretirement benefits	190	186
Regulatory liabilities	628	635
Other	287	157
Other affiliate	16	17
Total Deferred Credits and Other Liabilities	3,316	3,215
Commitments and Contingencies (Note 9)		
Total	\$15,263	\$14,765

See Combined Notes to Condensed Consolidated Financial Statements.

Table of Contents

South Carolina Electric & Gas Company and Affiliates  
Condensed Consolidated Statements of Income  
(Unaudited)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
Millions of dollars	2016	2015	2016	2015
Operating Revenues:				
Electric	\$627	\$639	\$1,220	\$1,269
Gas	65	70	189	212
Total Operating Revenues	692	709	1,409	1,481
Operating Expenses:				
Fuel used in electric generation	130	164	267	338
Purchased power	17	11	29	24
Gas purchased for resale	34	40	89	114
Other operation and maintenance	156	141	302	280
Depreciation and amortization	75	81	149	161
Other taxes	58	54	115	109
Total Operating Expenses	470	491	951	1,026
Operating Income	222	218	458	455
Other Income (Expense):				
Other income	6	9	12	18
Other expense	(6 )	(7 )	(14 )	(14 )
Interest charges, net of allowance for borrowed funds used during construction of \$5, \$4, \$8, and \$7	(65 )	(60 )	(131 )	(120 )
Allowance for equity funds used during construction	8	6	12	11
Total Other Expense	(57 )	(52 )	(121 )	(105 )
Income Before Income Tax Expense	165	166	337	350
Income Tax Expense	52	55	108	113
Net Income	113	111	229	237
Net Income Attributable to Noncontrolling Interest	(3 )	(4 )	(6 )	(7 )
Earnings Available to Common Shareholder	\$110	\$107	\$223	\$230
Dividends Declared on Common Stock	\$75	\$70	\$149	\$140

See Combined Notes to Condensed Consolidated Financial Statements.

South Carolina Electric & Gas Company and Affiliates  
Condensed Consolidated Statements of Comprehensive Income  
(Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
Millions of dollars	2016	2015	2016	2015
Net Income and Total Comprehensive Income	\$113	\$111	229	\$237
Comprehensive income attributable to noncontrolling interest	(3 )	(4 )	(6 )	(7 )

Edgar Filing: SCANA CORP - Form 10-Q

Comprehensive income available to common shareholder	\$110	\$107	\$223	\$230
--	-------	-------	-------	-------

See Combined Notes to Condensed Consolidated Financial Statements.

14

---

Table of Contents

South Carolina Electric & Gas Company and Affiliates  
Condensed Consolidated Statements of Cash Flows  
(Unaudited)

	Six Months Ended June 30,	
Millions of dollars	2016	2015
Cash Flows From Operating Activities:		
Net income	\$229	\$237
Adjustments to reconcile net income to net cash provided from operating activities:		
Losses from equity method investments	2	2
Deferred income taxes, net	(30 )	(16 )
Depreciation and amortization	150	162
Amortization of nuclear fuel	28	27
Allowance for equity funds used during construction	(12 )	(11 )
Carrying cost recovery	(8 )	(6 )
Changes in certain assets and liabilities:		
Receivables	(32 )	(74 )
Receivables - affiliate	(3 )	85
Inventories	(14 )	(18 )
Prepayments	(34 )	39
Regulatory assets	5	25
Regulatory liabilities	(1 )	14
Accounts payable	(18 )	24
Accounts payable - affiliate	(7 )	(42 )
Taxes accrued	(152 )	(19 )
Other assets	(55 )	(17 )
Other liabilities	57	(31 )
Net Cash Provided From Operating Activities	105	381
Cash Flows From Investing Activities:		
Property additions and construction expenditures	(652 )	(520 )
Proceeds from investments (including derivative collateral returned)	400	611
Purchase of investments (including derivative collateral posted)	(499 )	(539 )
Payments upon interest rate derivative contract settlements	(88 )	(152 )
Proceeds upon interest rate derivative contract settlements	—	10
Proceeds from money pool investments	9	80
Net Cash Used For Investing Activities	(830 )	(510 )
Cash Flows From Financing Activities:		
Proceeds from issuance of long-term debt	494	491
Repayment of long-term debt	(9 )	(9 )
Dividends	(149 )	(145 )
Contributions from parent	100	200
Return of capital to parent	—	(4 )
Money pool borrowings, net	12	(29 )
Short-term borrowings, net	166	(451 )
Net Cash Provided From Financing Activities	614	53
Net Decrease In Cash and Cash Equivalents	(111 )	(76 )
Cash and Cash Equivalents, January 1	130	100

Edgar Filing: SCANA CORP - Form 10-Q

Cash and Cash Equivalents, June 30	\$19	\$24
Supplemental Cash Flow Information:		
Cash paid for – Interest (net of capitalized interest of \$8 and \$7)	\$121	\$108
– Income taxes paid	250	89
– Income taxes received	7	84
Noncash Investing and Financing Activities:		
Accrued construction expenditures	34	80
Capital leases	6	4

See Combined Notes to Condensed Consolidated Financial Statements.

15

---

Table of Contents

South Carolina Electric & Gas Company and Affiliates  
Condensed Consolidated Statements of Changes in Common Equity  
(Unaudited)

Millions	Common Stock Shares	Amount	Retained Earnings	AOCI	Noncontrolling Interest	Total Equity
Balance at January 1, 2016	40	\$ 2,760	\$ 2,265	\$ (3 )	\$ 129	\$5,151
Earnings available to common shareholder			223		6	229
Deferred cost of employee benefit plans				—		—
Total Comprehensive Income			223	—	6	229
Capital contributions from parent	100					100
Cash dividend declared			(145 )		(4 )	(149 )
Balance at June 30, 2016	40	\$ 2,860	\$ 2,343	\$ (3 )	\$ 131	\$5,331
Balance at January 1, 2015	40	\$ 2,560	\$ 2,077	\$ (3 )	\$ 123	\$4,757
Earnings available to common shareholder			230		7	237
Deferred cost of employee benefit plans				—		—
Total Comprehensive Income			230	—	7	237
Capital contributions from parent	196					196
Cash dividend declared			(137 )		(3 )	(140 )
Balance at June 30, 2015	40	\$ 2,756	\$ 2,170	\$ (3 )	\$ 127	\$5,050

See Combined Notes to Condensed Consolidated Financial Statements.

Table of Contents

SCANA Corporation and Subsidiaries  
South Carolina Electric & Gas Company and Affiliates  
Combined Notes to Condensed Consolidated Financial Statements  
(Unaudited)

The following unaudited notes to the condensed consolidated financial statements are a combined presentation. Except as otherwise indicated herein, each note applies to the Company and Consolidated SCE&G; however, Consolidated SCE&G makes no representation as to information relating solely to SCANA Corporation or its subsidiaries (other than Consolidated SCE&G).

The following notes should be read in conjunction with the Notes to Consolidated Financial Statements appearing in each company's Annual Report on Form 10-K for the year ended December 31, 2015. These are interim financial statements and, due to the seasonality of each company's business and matters that may occur during the rest of the year, the amounts reported in the Condensed Consolidated Statements of Income are not necessarily indicative of amounts expected for the full year. In the opinion of the respective company's management, the information furnished herein reflects all adjustments, all of a normal recurring nature, which are necessary for a fair statement of the results for the interim periods reported. In addition, the preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Actual results could differ from those estimates.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Consolidation and Variable Interest Entities

The condensed consolidated financial statements of the Company include, after eliminating intercompany balances and transactions, the accounts of the parent holding company and each of its subsidiaries, including Consolidated SCE&G. Accordingly, discussions regarding the Company's financial results necessarily include the results of Consolidated SCE&G.

SCE&G has determined that it has a controlling financial interest in GENCO and Fuel Company (which are considered to be VIEs) and, accordingly, Consolidated SCE&G's condensed consolidated financial statements include the accounts of SCE&G, GENCO and Fuel Company. The equity interests in GENCO and Fuel Company are held solely by SCANA, SCE&G's parent. As a result, GENCO's and Fuel Company's equity and results of operations are reflected as noncontrolling interest in Consolidated SCE&G's condensed consolidated financial statements.

GENCO owns a coal-fired electric generating station with a 605 MW net generating capacity (summer rating). GENCO's electricity is sold, pursuant to a FERC-approved tariff, solely to SCE&G under the terms of a power purchase agreement and related operating agreement. The effects of these transactions are eliminated in consolidation. Substantially all of GENCO's property (carrying value of approximately \$485 million) serves as collateral for its long-term borrowings. Fuel Company acquires, owns and provides financing for SCE&G's nuclear fuel, certain fossil fuels and emission and other environmental allowances. See also Note 4.

Income Statement Presentation

Revenues and expenses arising from regulated businesses and, in the case of the Company, retail natural gas marketing businesses (including those activities of segments described in Note 10) are presented within operating income, and all other activities are presented within other income (expense). Consistent with this presentation, the

Company presents the 2015 gain on the sale of CGT within operating income and the 2015 gain on the sale of SCI within other income (expense).

#### Asset Management and Supply Service Agreement

PSNC Energy, a subsidiary of SCANA, utilizes an asset management and supply service agreement with a counterparty for certain natural gas storage facilities. Such counterparty held 42% and 46% of PSNC Energy's natural gas inventory at June 30, 2016 and December 31, 2015, respectively, with a carrying value of \$9.2 million and \$17.7 million, respectively, through an agency relationship. Under the terms of the asset management agreement, PSNC Energy receives storage asset management fees of which 75% are credited to rate payers. No fees are received under the supply service agreement. This agreement expires on March 31, 2017.



## Table of Contents

### Earnings Per Share

The Company computes basic earnings per share by dividing net income by the weighted average number of common shares outstanding for the period. When applicable, the Company computes diluted earnings per share using this same formula, after giving effect to securities considered to be dilutive potential common stock utilizing the treasury stock method. The weighted average number of common shares for each period presented for basic and diluted earnings per share purposes were identical.

### Dispositions

In the first quarter of 2015, SCANA sold CGT and SCI. CGT was an interstate natural gas pipeline regulated by FERC that transported natural gas in South Carolina and southeastern Georgia, and it was sold to Dominion Resources, Inc. SCI provided fiber optic communications and other services and built, managed and leased communications towers in several southeastern states, and it was sold to a subsidiary of Spirit Communications. These sales resulted in recognition of pre-tax gains totaling approximately \$342 million. As previously noted, the pre-tax gain from the sale of CGT is included within Operating Income and the pre-tax gain from the sale of SCI is included within Other Income (Expense) on the Company's condensed consolidated statement of income.

CGT and SCI operated principally in wholesale markets, whereas the Company's primary focus is the delivery of energy-related products and services to retail markets. In addition, neither CGT nor SCI met accounting criteria for disclosure as a reportable segment and were included within the All Other caption in Note 10. The sales of CGT and SCI did not represent a strategic shift that had a major effect on the Company's operations; therefore, these sales did not meet the criteria for classification as discontinued operations.

### Reclassifications

Certain prior period amounts within the reconciliations of Net income to Net Cash Provided From Operating Activities on the Condensed Consolidated Statements of Cash Flows of the Company and Consolidated SCE&G have been reclassified to conform to the current period presentation. Specifically, \$(133) million of non-cash changes in fair value of interest rate swaps has been reclassified from the changes in Derivative financial instruments caption (which for Consolidated SCE&G resulted in the caption being eliminated) with offsetting reclassifications of \$149 million from the changes in Regulatory assets caption, \$31 million from the changes in Regulatory liabilities caption, \$(41) million from the changes in Other assets caption and \$(6) million from the changes in Other liabilities caption. Additionally, due to insignificance, the captions for changes in Interest accrued and changes in Pension and other postretirement benefits which were utilized in the reconciliation for the prior period have been eliminated and their amounts included within changes in Other liabilities. These reclassifications had no effect on Net Cash Provided From Operating Activities or on any other subtotal in the Condensed Consolidated Statements of Cash Flows.

### New Accounting Matters

In May 2014, the FASB issued accounting guidance for revenue arising from contracts with customers that supersedes most current revenue recognition guidance, including industry-specific guidance. This revenue recognition model provides a five-step analysis in determining when and how revenue is recognized, and will require revenue recognition to depict the transfer of promised goods or services to customers in an amount that reflects the consideration a company expects to receive in exchange for those goods or services. This guidance must be adopted no later than the first quarter of 2018, and early adoption is permitted in the first quarter of 2017. Adoption using a retrospective method, with options to elect certain practical expedients, or recognition of a cumulative effect in the year of initial adoption, is required. The Company and Consolidated SCE&G have not determined when this guidance will be adopted, which method of

adoption will be employed or what practical expedients may be elected. The Company and Consolidated SCE&G have not determined the impact this guidance will have on their respective financial statements. However, the identification of implementation project team members and the inventorying of contracts with customers to which the guidance might be applicable, particularly large customer contracts, have begun.

In July 2015, the FASB issued accounting guidance intended to simplify the subsequent measurement of inventory cost by requiring most inventory to be measured at the lower of cost and net realizable value. The Company and Consolidated SCE&G expect to adopt this guidance when required in the first quarter of 2017. The Company and Consolidated SCE&G are evaluating this guidance and do not anticipate that its adoption will have a significant impact on their respective financial statements.

In January 2016, the FASB issued accounting guidance intended to clarify the classification and measurement of financial instruments and financial liabilities, among other things. The Company and Consolidated SCE&G expect to adopt this guidance when required in the first quarter of 2018. The Company and Consolidated SCE&G are evaluating this guidance and do not anticipate that its adoption will have a significant impact on their respective financial statements.

In February 2016, the FASB issued accounting guidance related to the recognition, measurement and presentation of leases. The guidance applies a right-of-use model and, for lessees, requires all leases with a duration over 12 months to be recorded on the balance sheet, with the rights of use treated as assets and the payment obligations treated as liabilities. Further, and without consideration of any regulatory accounting requirements which may apply, depending primarily on the nature of the assets and the relative consumption of them, lease costs will be recognized either through the separate amortization of the right-of-use asset and the recognition of the interest cost related to the payment obligation, or through the recording of a combined straight-line rental expense. For lessors, the guidance calls for the recognition of income either through the derecognition of assets and subsequent recording of interest income on lease amounts receivable, or through the recognition of rental income on a straight-line basis, also depending on the nature of the assets and relative consumption. The guidance will be effective for years beginning in 2019. The Company and Consolidated SCE&G have not determined what impact this guidance will have on their respective financial statements. However, the identification of implementation project team members and the initial identification of leasing and related contracts to which the guidance might be applicable have begun.

In March 2016, the FASB issued accounting guidance changing how companies account for certain aspects of share-based payments to employees. Entities will be required to recognize the income tax effects of awards in the income statement when the awards vest or are settled. The Company and Consolidated SCE&G expect to adopt this guidance when required in the first quarter of 2017. The Company and Consolidated SCE&G are evaluating this guidance and, based on the nature of their current share-based awards practices, do not anticipate that its adoption will have a significant impact on their respective financial statements.

In June 2016, the FASB issued accounting guidance requiring the use of a current expected credit loss impairment model for certain financial instruments. The new model is applicable to trade receivables and most debt instruments, among other financial instruments, and is intended to result in impairment losses being recognized earlier than under current guidance. The Company and Consolidated SCE&G must adopt this guidance beginning in 2020, including interim periods, though the guidance may be adopted in 2019. The Company and Consolidated SCE&G have not determined when this guidance will be adopted or what impact it will have on their respective financial statements.

## 2.RATE AND OTHER REGULATORY MATTERS

### Rate Matters

#### Electric - Cost of Fuel

By order dated July 15, 2015, the SCPSC approved a settlement agreement among SCE&G, ORS and certain other parties concerning SCE&G's petition for approval to participate in a DER program and to recover DER program costs as a separate component of SCE&G's overall fuel factor. Under this order, SCE&G will, among other things, implement programs to encourage the development of renewable energy facilities with a total nameplate capacity of at least approximately 84.5 MW by the end of 2020, of which half is to be customer-scale solar capacity and half is to be utility-scale solar capacity. SCE&G is to make a good faith effort to have at least 30 MW of utility-scale solar capacity in service by the end of 2016.

By order dated April 29, 2016, the SCPSC approved a settlement agreement among SCE&G, ORS and certain other parties to decrease the total fuel cost component of retail electric rates. SCE&G reduced the total fuel cost component of retail electric rates to reflect lower projected fuel costs and to eliminate over-collected balances of approximately \$61 million for base fuel and environmental costs over a 12-month period beginning with the first billing cycle of May 2016. SCE&G also began to recover projected DER program costs of approximately \$6.9 million beginning with the first billing cycle of May 2016.

#### Electric - Base Rates

Pursuant to an SCPSC order, SCE&G removes from rate base certain deferred income tax assets arising from capital expenditures related to the New Units and accrues carrying costs on those amounts during periods in which they are not included in rate base. Such carrying costs are determined at SCE&G's weighted average long-term debt borrowing rate and are recorded as a regulatory asset and other income. Carrying costs during the three and six months ended June 30, 2016 totaled \$3.5 million and \$6.6 million, respectively. During the three and six months ended June 30, 2015, carrying costs totaled \$2.2

million and \$4.1 million, respectively. SCE&G anticipates that when the New Units are placed in service and accelerated tax depreciation is recognized on them, these deferred income tax assets will decline. When these deferred income tax assets are fully offset by related deferred income tax liabilities, the carrying cost accruals will cease, and the regulatory asset will begin to be amortized.

By Order dated April 29, 2016, the SCPSC approved SCE&G's request to increase its pension costs component rider. This pension rider is subject to an annual true-up, depending on conditions in financial markets and other factors. The pension rider is designed to allow SCE&G to recover projected pension costs, including under-collections, over a 12-month period, beginning with the first billing cycle in May 2016.

In April 2016, ORS filed a report arising from its review of SCE&G's annual DSM Programs rate rider filing. ORS concluded the updated DSM Programs rider proposal was developed in accordance with terms and conditions approved by the SCPSC in prior orders and recommended that SCE&G's request be approved. In addition, ORS recommended SCE&G update the three-year planning models used to calculate the overall effectiveness of the DSM Programs for future program years. By Order dated April 29, 2016, the SCPSC accepted ORS's recommendations and approved SCE&G's request to recover \$37.6 million of costs and net lost revenues associated with the DSM Programs.

#### Electric - BLRA

On May 26, 2016, SCE&G petitioned the SCPSC seeking approval to update the capital cost schedule and construction milestone schedule for the New Units consistent with the October 2015 Amendment. Within this petition, SCE&G also informed the SCPSC that it had notified WEC of its intent to elect the fixed price option, subject to concurrence by Santee Cooper and approval by the SCPSC. The petition reflects an increase in total project costs of approximately \$852 million over the cost approved by the SCPSC in September 2015, of which approximately \$505 million is directly attributable to the fixed price option. The project's estimated gross construction cost is now estimated to be approximately \$7.7 billion, including owner's costs, transmission, escalation and AFC. On June 30, 2016, Santee Cooper's board of directors approved a resolution authorizing the execution of a limited agency agreement pursuant to which SCE&G, for itself and on behalf of Santee Cooper, would elect the fixed price option on its behalf. SCE&G then executed the fixed price option on July 1, 2016, subject to SCPSC approval. A public hearing on this matter is scheduled to begin on October 4, 2016, and the SCPSC is expected to issue its order in November 2016. See also Note 9.

On June 27, 2016, SCE&G filed its annual request for approval of revised rates under the provisions of the BLRA. Under this request, SCE&G has proposed an overall increase of approximately \$74.2 million or 3.1% in retail electric rates. The ORS is expected to issue an audit report by August 29, 2016, and the SCPSC is expected to issue its order by October 27, 2016. If approved, the rate increase is anticipated to be effective on November 26, 2016.

#### Gas - SCE&G

On June 15, 2016, SCE&G filed with the SCPSC its quarterly monitoring report for the 12-month period ended March 31, 2016, and proposed an approximately \$4.4 million, or 1.23%, overall increase to its natural gas rates under the terms of the RSA. The ORS is expected to issue an audit report by September 1, 2016 and the SCPSC is expected to issue its order by October 15, 2016. If approved, the rate adjustment will be effective for the first billing cycle in November 2016.

#### Gas - PSNC Energy

On March 31, 2016, PSNC Energy filed a general rate case application with the NCUC requesting a general rate increase of approximately \$41.6 million, or approximately 9.7%, in annual revenue. The rate increase is largely associated with recovering costs related to expanding and operating PSNC Energy's pipeline system. In its application,

PSNC Energy requested approval of a rider to its rates to track and provide for ongoing recovery of capital expenditures related to PSNC Energy's transmission and distribution pipeline integrity management programs. A hearing on the application is scheduled for the week of August 29, 2016.

#### Regulatory Assets and Regulatory Liabilities

Rate-regulated utilities recognize in their financial statements certain revenues and expenses in different periods than do other enterprises. As a result, the Company and Consolidated SCE&G have recorded regulatory assets and regulatory liabilities which are summarized in the following tables. Other than unrecovered plant, substantially all regulatory assets are either explicitly excluded from rate base or are effectively excluded from rate base due to their being offset by related liabilities.

	The Company		Consolidated SCE&G	
	June 30, 2016	December 31, 2015	June 30, 2016	December 31, 2015
Millions of dollars				
Regulatory Assets:				
Accumulated deferred income taxes	\$295	\$ 298	\$288	\$ 291
Environmental remediation costs	41	42	34	35
AROs and related funding	401	405	380	384
Deferred employee benefit plan costs	317	325	287	295
Deferred losses on interest rate derivatives	767	535	767	535
Unrecovered plant	122	127	122	127
DSM Programs	60	61	60	61
Other	165	144	145	129
Total Regulatory Assets	\$2,168	\$ 1,937	\$2,083	\$ 1,857
Regulatory Liabilities:				
Asset removal costs	\$747	\$732	\$528	\$519
Deferred gains on interest rate derivatives	81	96	81	96
Other	27	27	19	20
Total Regulatory Liabilities	\$855	\$855	\$628	\$635

Accumulated deferred income tax liabilities that arise from utility operations that have not been included in customer rates are recorded as a regulatory asset. Substantially all of these regulatory assets relate to depreciation and are expected to be recovered over the remaining lives of the related property which may range up to approximately 85 years. Similarly, accumulated deferred income tax assets arising from deferred investment tax credits are recorded as a regulatory liability.

Environmental remediation costs represent costs associated with the assessment and clean-up of sites currently or formerly owned by the Company or Consolidated SCE&G, and are expected to be recovered over periods of up to approximately 24 years.

ARO and related funding represents the regulatory asset associated with the legal obligation to decommission and dismantle Summer Station and conditional AROs related to generation, transmission and distribution properties, including gas pipelines. These regulatory assets are expected to be recovered over the related property lives and periods of decommissioning which may range up to approximately 110 years.

Employee benefit plan costs of the regulated utilities have historically been recovered as they have been recorded under GAAP. Deferred employee benefit plan costs represent amounts of pension and other postretirement benefit costs which were accrued as liabilities and treated as regulatory assets pursuant to FERC guidance, and costs deferred pursuant to specific SCPSC regulatory orders. In 2013 SCE&G began recovering through utility rates approximately \$63 million of deferred pension costs for electric operations over approximately 30 years and approximately \$14 million of deferred pension costs for gas operations over approximately 14 years. The remainder of the deferred benefit costs are expected to be recovered through utility rates, primarily over average service periods of participating employees, or up to approximately 12 years.

Deferred losses or gains on interest rate derivatives represent (i) the effective portions of changes in fair value and payments made or received upon settlement of certain interest rate derivatives designated as cash flow hedges and (ii) the changes in fair value and payments made or received upon settlement of certain other interest rate derivatives not so designated. The amounts recorded with respect to (i) are expected to be amortized to interest expense over the lives of the underlying debt through 2043. The amounts recorded with respect to (ii) are expected to be similarly amortized

to interest expense through 2065 except when, in the case of deferred gains, such amounts are applied otherwise at the direction of the SCPSC.

Unrecovered plant represents the carrying value of coal-fired generating units, including related materials and supplies inventory, retired from service prior to being fully depreciated. Pursuant to SCPSC approval, SCE&G will amortize these amounts through cost of service rates over the units' previous estimated remaining useful lives through approximately 2025. Unamortized amounts are included in rate base and are earning a current return.

DSM Programs represent SCE&G's deferred costs associated with such programs, and such deferred costs are currently being recovered over approximately five years through an approved rate rider.



Various other regulatory assets are expected to be recovered in rates over periods of up to approximately 30 years.

Asset removal costs represent estimated net collections through depreciation rates of amounts to be incurred for the removal of assets in the future.

The SCPSC, the NCUC or the FERC has reviewed and approved through specific orders most of the items shown as regulatory assets. Other regulatory assets include, but are not limited to, certain costs which have not been specifically approved for recovery by the SCPSC, the NCUC or by the FERC. In recording such costs as regulatory assets, management believes the costs will be allowable under existing rate-making concepts that are embodied in rate orders. The costs are currently not being recovered, but are expected to be recovered through rates in future periods. In the future, as a result of deregulation or other changes in the regulatory environment or changes in accounting requirements, the Company or Consolidated SCE&G could be required to write off its regulatory assets and liabilities. Such an event could have a material effect on the Company's and Consolidated SCE&G's financial statements in the period the write-off would be recorded.

### 3.COMMON EQUITY

SCANA had 200 million shares of common stock authorized as of June 30, 2016 and December 31, 2015. Gains and losses on cash flow hedges reclassified from AOCI during the six months ended June 30, 2016 resulted in higher interest expense of \$4 million and higher cost of gas purchased for resale of \$6 million. Such reclassifications during the comparable period in 2015 resulted in higher interest expense of \$4 million and higher cost of gas purchased for resale of \$9 million.

Authorized shares of SCE&G common stock were 50 million as of June 30, 2016 and December 31, 2015. Authorized shares of SCE&G preferred stock were 20 million, of which 1,000 shares, no par value, were issued and outstanding as of June 30, 2016 and December 31, 2015. All issued and outstanding shares of SCE&G's common and preferred stock are held by SCANA.

### 4. LONG-TERM DEBT AND LIQUIDITY

#### Long-term Debt

In June 2016, SCE&G issued \$425 million of 4.1% first mortgage bonds due June 15, 2046. In addition, SCE&G issued \$75 million of 4.5% first mortgage bonds due June 1, 2064, which constituted a reopening of \$300 million of 4.5% first mortgage bonds issued in May 2014. Proceeds from these sales were used to repay short-term debt primarily incurred as a result of SCE&G's construction program, to finance capital expenditures, and for general corporate purposes.

In June 2016, PSNC Energy issued \$100 million of 4.13% senior notes due June 22, 2046. Proceeds from this sale were used to repay short-term debt, to finance capital expenditures, and for general corporate purposes.

Substantially all electric utility plant is pledged as collateral in connection with long-term debt.

#### Liquidity

Credit agreements are used for general corporate purposes, including liquidity support for each company's commercial paper program and working capital needs and, in the case of Fuel Company, to finance or refinance the purchase of nuclear fuel, certain fossil fuels, and emission and other environmental allowances. Committed long-term facilities are revolving lines of credit under credit agreements with a syndicate of banks. Committed LOC, outstanding LOC advances, commercial paper, and LOC-supported letter of credit obligations were as follows:



Millions of dollars	June 30, 2016			
	Total	SCANA	Consolidated SCE&G	PSNC Energy
Lines of credit:				
Five-year, expiring December 2020	\$ 1,300.0	\$ 400.0	\$ 700.0	\$ 200.0
Fuel Company five-year, expiring December 2020	\$ 500.0	—	\$ 500.0	—
Three-year, expiring December 2018	\$ 200.0	—	\$ 200.0	—
Total committed long-term	\$ 2,000.0	\$ 400.0	\$ 1,400.0	\$ 200.0
Outstanding commercial paper (270 or fewer days)	\$ 668.5	\$ 82.4	\$ 586.1	—
Weighted average interest rate		1.10 %	0.84 %	—
Letters of credit supported by LOC	\$ 3.3	\$ 3.0	\$ 0.3	—
Available	\$ 1,328.2	\$ 314.6	\$ 813.6	\$ 200.0

  

Millions of dollars	December 31, 2015			
	Total	SCANA	Consolidated SCE&G	PSNC Energy
Lines of credit:				
Five-year, expiring December 2020	\$ 1,300.0	\$ 400.0	\$ 700.0	\$ 200.0
Fuel Company five-year, expiring December 2020	\$ 500.0	—	\$ 500.0	—
Three-year, expiring December 2018	\$ 200.0	—	\$ 200.0	—
Total committed long-term	\$ 2,000.0	\$ 400.0	\$ 1,400.0	\$ 200.0
Outstanding commercial paper (270 or fewer days)	\$ 531.4	\$ 37.4	\$ 420.2	\$ 73.8
Weighted average interest rate		1.19 %	0.74 %	0.77 %
Letters of credit supported by LOC	\$ 3.3	\$ 3.0	\$ 0.3	—
Available	\$ 1,465.4	\$ 359.6	\$ 979.6	\$ 126.2

Each of the Company and Consolidated SCE&G is obligated with respect to an aggregate of \$67.8 million of industrial revenue bonds which are secured by letters of credit issued by TD Bank N.A. These letters of credit expire, subject to renewal, in the fourth quarter of 2019.

Consolidated SCE&G participates in a utility money pool with SCANA and another regulated subsidiary of SCANA. Money pool borrowings and investments bear interest at short-term market rates. Consolidated SCE&G's interest income and expense from money pool transactions were not significant for any period presented. At June 30, 2016, Consolidated SCE&G had outstanding money pool borrowings due to an affiliate of \$44.4 million. At December 31, 2015, Consolidated SCE&G had outstanding money pool borrowings due to an affiliate of \$33.0 million and money pool investments due from an affiliate of \$9.0 million. On its balance sheet, Consolidated SCE&G includes amounts due from an affiliate within Receivables-affiliated companies and amounts due to an affiliate within Affiliated payables.

## 5. INCOME TAXES

Consolidated SCE&G is included in the consolidated federal income tax returns of SCANA and files various applicable state and local income tax returns.

During 2013 and 2014, SCANA amended certain of its tax returns to claim certain tax-defined research and development deductions and credits and to reflect related impacts on domestic production activities deductions. SCANA also made similar claims in filing its 2013 and 2014 returns in 2014 and 2015, respectively. In connection with these federal and state filings, the Company and Consolidated SCE&G recorded an unrecognized tax benefit of \$49 million. If recognized, \$17 million of the tax benefit would affect the Company's and Consolidated SCE&G's effective tax rate. It is reasonably possible that these tax benefits will increase by an additional \$7 million within the

next 12 months. It is also reasonably possible that these tax benefits may decrease by \$8 million within the next 12 months. No other material changes in the status of the Company's or Consolidated SCE&G's tax positions have occurred through June 30, 2016.

## Table of Contents

The Company and Consolidated SCE&G recognize interest accrued related to unrecognized tax benefits within interest expense or interest income and recognize tax penalties within other expenses. Amounts recorded for such interest income, interest expense or tax penalties have not been material.

On August 2, 2016, the State of North Carolina announced that it would lower its corporate income tax rate from 4% to 3% effective January 1, 2017. The Company does not expect this reduction to have a material impact on its financial position, results of operations or cash flows.

## 6.DERIVATIVE FINANCIAL INSTRUMENTS

Derivative instruments are recognized either as assets or liabilities in the statement of financial position and are measured at fair value. Changes in the fair value of derivative instruments are recognized either in earnings, as a component of other comprehensive income (loss) or, for regulated operations, within regulatory assets or regulatory liabilities, depending upon the intended use of the derivative and the resulting designation.

Policies and procedures and risk limits are established to control the level of market, credit, liquidity and operational and administrative risks. SCANA's Board of Directors has delegated to a Risk Management Committee the authority to set risk limits, establish policies and procedures for risk management and measurement, and oversee and review the risk management process and infrastructure for SCANA and each of its subsidiaries. The Risk Management Committee, which is comprised of certain officers, including the Risk Management Officer and other senior officers, apprises the Audit Committee of the Board of Directors with regard to the management of risk and brings to their attention significant areas of concern. Written policies define the physical and financial transactions that are approved, as well as the authorization requirements and limits for transactions.

### Commodity Derivatives

The Company uses derivative instruments to hedge forward purchases and sales of natural gas, which create market risks of different types. Instruments designated as cash flow hedges are used to hedge risks associated with fixed price obligations in a volatile market and risks associated with price differentials at different delivery locations. Instruments designated as fair value hedges are used to mitigate exposure to fluctuating market prices created by fixed prices of stored natural gas. The basic types of financial instruments utilized are exchange-traded instruments, such as NYMEX futures contracts or options, and over-the-counter instruments such as options and swaps, which are typically offered by energy companies and financial institutions. Cash settlements of commodity derivatives are classified as operating activities in the condensed consolidated statements of cash flows.

PSNC Energy hedges natural gas purchasing activities using over-the-counter options and NYMEX futures and options. PSNC Energy's tariffs include a provision for the recovery of actual gas costs incurred, including any costs of hedging. PSNC Energy records premiums, transaction fees, margin requirements and any realized gains or losses from its hedging program in deferred accounts as a regulatory asset or liability for the under- or over-recovery of gas costs. These derivative financial instruments are not designated as hedges for accounting purposes.

Unrealized gains and losses on qualifying cash flow hedges of nonregulated operations are deferred in AOCI. When the hedged transactions affect earnings, previously recorded gains and losses are reclassified from AOCI to cost of gas. The effects of gains or losses resulting from these hedging activities are either offset by the recording of the related hedged transactions or are included in gas sales pricing decisions made by the business unit.

As an accommodation to certain customers, SEMI, as part of its energy management services, offers fixed price supply contracts which are accounted for as derivatives. These sales contracts are offset by the purchase of supply

futures and swaps which are also accounted for as derivatives. Neither the sales contracts nor the related supply futures and swaps are designated as hedges for accounting purposes.

#### Interest Rate Swaps

Interest rate swaps may be used to manage interest rate risk and exposure to changes in fair value attributable to changes in interest rates on certain debt issuances. In cases in which swaps designated as cash flow hedges are used to synthetically convert variable rate debt to fixed rate debt, periodic payments to or receipts from swap counterparties related to these derivatives are recorded within interest expense.

Forward starting swap agreements that are designated as cash flow hedges may be used in anticipation of the issuance of debt. Except as described in the following paragraph, the effective portions of changes in fair value and payments made or received upon termination of such agreements for regulated subsidiaries are recorded in regulatory assets or regulatory liabilities. For SCANA and the nonregulated subsidiaries, such amounts are recorded in AOCI. Such amounts are amortized to interest expense over the term of the underlying debt. Ineffective portions of fair value changes are recognized in income.

Pursuant to regulatory orders, interest rate derivatives entered into by SCE&G after October 2013 are not designated as cash flow hedges and fair value changes and settlement amounts related to them are recorded as regulatory assets and liabilities. Settlement losses on swaps will be amortized over the lives of subsequent debt issuances and gains may be applied to under-collected fuel, may be amortized to interest expense or may be applied as otherwise directed by the SCPSC.

Cash payments made or received upon termination of these financial instruments are classified as investing activities for cash flow statement purposes.

#### Quantitative Disclosures Related to Derivatives

The Company was party to natural gas derivative contracts outstanding in the following quantities:

Hedge designation	Commodity and Other Energy Management Contracts (in MMBTU)			
	Retail Gas			Total
	Gas Distribution	Marketing	Energy Marketing	
As of June 30, 2016				
Commodity contracts	9,280,000	9,725,000	4,289,500	23,294,500
Energy management contracts (a)	—	—	40,639,577	40,639,577
Total (a)	9,280,000	9,725,000	44,929,077	63,934,077
As of December 31, 2015				
Commodity contracts	7,530,000	7,869,000	3,973,500	19,372,500
Energy management contracts (b)	—	—	38,857,480	38,857,480
Total (b)	7,530,000	7,869,000	42,830,980	58,229,980

(a) Includes an aggregate 1,350,060 MMBTU related to basis swap contracts in Energy Marketing.

(b) Includes an aggregate 1,842,048 MMBTU related to basis swap contracts in Energy Marketing.

The aggregate notional amounts of the interest rate swaps were as follows:

#### Interest Rate Swaps

Millions of dollars	The Company		Consolidated SCE&G	
	June 30, 2016	December 31, 2015	June 30, 2016	December 31, 2015
Designated as hedging instruments	\$115.6	\$ 120.0	\$36.4	\$ 36.4
Not designated as hedging instruments	1,285.0	1,235.0	1,285.0	1,235.0

The following table shows the fair value and balance sheet location of derivative instruments. Although derivatives subject to master netting arrangements are netted on the Consolidated Balance Sheet, the fair values presented below are shown gross and cash collateral on the derivatives has not been netted against the fair values shown.





## Fair Values of Derivative Instruments

Millions of dollars		The Company		Consolidated SCE&G	
Balance Sheet Location		Asset	Liability	Asset	Liability
As of June 30, 2016					
Designated as hedging instruments					
Interest rate contracts					
	Derivative financial instruments	\$ 4		\$ 1	
	Other deferred credits and other liabilities	38		14	
Commodity contracts					
	Other current assets	\$5			
Total		\$5	\$ 42	—	\$ 15
Not designated as hedging instruments					
Interest rate contracts					
	Derivative financial instruments	\$ 45		\$ 45	
	Other deferred credits and other liabilities	150		150	
Commodity contracts					
	Other current assets	\$4			
Energy management contracts					
	Other current assets	5	1		
	Other deferred debits and other assets	3			
	Derivative financial instruments	1	5		
	Other deferred credits and other liabilities		3		
Total		\$13	\$ 204	—	\$ 195
As of December 31, 2015					
Designated as hedging instruments					
Interest rate contracts					
	Derivative financial instruments	\$ 4		\$ 1	
	Other deferred credits and other liabilities	28		9	
Commodity contracts					
	Other current assets	1			
	Derivative financial instruments	4			
Total		—	\$ 37	—	\$ 10
Not designated as hedging instruments					
Interest rate contracts					
	Other current assets	\$10		\$ 10	
	Other deferred debits and other assets	5		5	
	Derivative financial instruments	\$ 33		\$ 33	
	Other deferred credits and other liabilities	22		22	
Commodity contracts					
	Other current assets	1			
Energy management contracts					
	Other current assets	11	2		
	Other deferred debits and other assets	3			
	Derivative financial instruments	9			
	Other deferred credits and other liabilities	3			
Total		\$30	\$ 69	\$ 15	\$ 55



The effect of derivative instruments on the condensed consolidated statements of income is as follows:

#### Derivatives in Cash Flow Hedging Relationships

The Company and Consolidated

SCE&G:

	Gain (Loss)			Loss	
	Deferred in			Reclassified	
	Regulatory			from	
	Accounts			Deferred	
	(Effective			Accounts	
	Portion)			into Income	
	(Effective			(Effective	
	Portion)			Portion)	
Millions of dollars	2016	2015	Location	2016	2015
Three Months Ended June					
30,					
Interest rate contracts	\$ (2 )	\$ 2	Interest expense	—	\$ (1 )
Six Months Ended June 30,					
Interest rate contracts	\$ (5 )	—	Interest expense	\$ (1 )	\$ (1 )

The Company:

	Gain (Loss)			Loss	
	Recognized			Reclassified	
	in OCI, net			from AOCI	
	of tax			into Income,	
	(Effective			net of tax	
	Portion)			(Effective	
	Portion)			Portion)	
Millions of dollars	2016	2015	Location	2016	2015
Three Months Ended June					
30,					
Interest rate contracts	\$ (2 )	\$ 2	Interest expense	\$ (2 )	\$ (2 )
Commodity contracts	4	—	Gas purchased for resale	(1 )	(2 )
Total	\$ 2	\$ 2		\$ (3 )	\$ (4 )
Six Months Ended June 30,					
Interest rate contracts	\$ (5 )	—	Interest expense	\$ (4 )	\$ (4 )
Commodity contracts	2	\$ (1 )	Gas purchased for resale	(6 )	(9 )
Total	\$ (3 )	\$ (1 )		\$ (10 )	\$ (13 )

As of June 30, 2016, the Company expects that during the next 12 months reclassifications from AOCI to earnings arising from cash flow hedges will include approximately \$3.0 million as a decrease to gas cost, assuming natural gas markets remain at their current levels, and approximately \$7.3 million as an increase to interest expense. As of June 30, 2016, all of the Company's commodity cash flow hedges settle by their terms before the end of the first quarter of 2019.

As of June 30, 2016, each of the Company and Consolidated SCE&G expects that during the next 12 months reclassifications from regulatory accounts to earnings arising from cash flow hedges designated as hedging instruments will include approximately \$2.1 million as an increase to interest expense.

## Hedge Ineffectiveness

For the Company and Consolidated SCE&G, ineffectiveness on interest rate hedges designated as cash flow hedges was insignificant during all periods presented.

## Derivatives not designated as Hedging Instruments

The Company and Consolidated  
SCE&G:

	Gain (Loss)			Gain	
	Deferred in Regulatory Accounts			Reclassified from Deferred Accounts into Income	
Millions of dollars	2016	2015	Location	2016	2015
Three Months Ended June 30,					
Interest rate contracts	\$(100)	\$132	Other income	—	\$ 1
Six Months Ended June 30,					
Interest rate contracts	\$(244)	\$37	Other income	—	\$ 5

As of June 30, 2016, each of the Company and Consolidated SCE&G expects that during the next 12 months reclassifications from regulatory accounts to earnings arising from derivatives not designated as hedges will include \$2.3 million as an increase to interest expense.

### Credit Risk Considerations

Certain derivative contracts contain contingent credit features. These features may include (i) material adverse change clauses or payment acceleration clauses that could result in immediate payments or (ii) the posting of letters of credit or termination of the derivative contract before maturity if specific events occur, such as a credit rating downgrade below investment grade or failure to post collateral.

#### Derivative Contracts with Credit Contingent Features

Millions of dollars	The Company		Consolidated SCE&G	
	June 30, 2016	December 31, 2015	June 30, 2016	December 31, 2015
<b>in Net Liability Position</b>				
Aggregate fair value of derivatives in net liability position	\$239.8	\$ 95.2	\$209.6	\$ 57.0
Fair value of collateral already posted	150.2	50.4	118.5	13.4
Additional cash collateral or letters of credit in the event credit-risk-related contingent features were triggered	89.6	44.8	91.1	43.6
<b>in Net Asset Position</b>				
Aggregate fair value of derivatives in net asset position	—	\$ 7.3	—	\$ 7.3
Fair value of collateral already posted	—	—	—	—
Additional cash collateral or letters of credit in the event credit-risk-related contingent features were triggered	—	7.3	—	7.3

In addition, for fixed price supply contracts offered to certain of SEMI's customers, the Company could have called on letters of credit in the amount of \$3.0 million related to \$9.0 million in commodity derivatives that are in a net asset position at June 30, 2016, compared to letters of credit in the amount of \$3.0 million related to derivatives of \$14.0 million at December 31, 2015, if all the contingent features underlying these instruments had been fully triggered.

Information related to the offsetting of derivative assets follows:

Derivative Assets	The Company				Consolidated SCE&G	
	Interest Rate Contracts	Commodity Contracts	Energy Management Contracts	Total	Interest Rate Contracts	
Millions of dollars						
As of June 30, 2016						
Gross Amounts of Recognized Assets	—	\$ 9	\$ 9	\$ 18	—	
Gross Amounts Offset in Statement of Financial Position	—	—	(2 )	(2 )	—	
Net Amounts Presented in Statement of Financial Position	—	9	7	16	—	
Gross Amounts Not Offset - Financial Instruments	—	—	—	—	—	
Gross Amounts Not Offset - Cash Collateral Received	—	—	—	—	—	
Net Amount	—	\$ 9	\$ 7	\$ 16	—	
Balance sheet location						
Other current assets				\$ 14	—	
Other deferred debits and other assets				2	—	
Total				\$ 16	—	
As of December 31, 2015						
Gross Amounts of Recognized Assets	\$ 15	\$ 1	\$ 15	\$ 31	\$ 15	
Gross Amounts Offset in Statement of Financial Position	—	—	(1 )	(1 )	—	
Net Amounts Presented in Statement of Financial Position	15	1	14	30	15	
Gross Amounts Not Offset - Financial Instruments	(8 )	—	—	(8 )	(8 )	
Gross Amounts Not Offset - Cash Collateral Received	—	—	—	—	—	
Net Amount	\$ 7	\$ 1	\$ 14	\$ 22	\$ 7	
Balance sheet location						
Other current assets				\$ 22	\$ 10	
Other deferred debits and other assets				8	5	
Total				\$ 30	\$ 15	

Information related to the offsetting of derivative liabilities follows:

Derivative Liabilities	The Company				Consolidated
	Interest Rate Contracts	Commodity Contracts	Energy Management Contracts	Total	SCE&G
Millions of dollars					Interest Rate Contracts
As of June 30, 2016					
Gross Amounts of Recognized Liabilities	\$237	—	\$ 9	\$246	\$ 210
Gross Amounts Offset in Statement of Financial Position	—	—	(2 )	(2 )	—
Net Amounts Presented in Statement of Financial Position	237	—	7	244	210
Gross Amounts Not Offset - Financial Instruments	—	—	—	—	—
Gross Amounts Not Offset - Cash Collateral Posted	(147 )	—	—	(147 )	(118 )
Net Amount	\$90	—	\$ 7	\$97	\$ 92
Balance sheet location					
Derivative financial instruments				\$54	\$ 46
Other deferred credits and other liabilities				190	164
Total				\$244	\$ 210
As of December 31, 2015					
Gross Amounts of Recognized Liabilities	\$87	\$ 5	\$ 15	\$107	\$ 65
Gross Amounts Offset in Statement of Financial Position	—	—	(1 )	(1 )	—
Net Amounts Presented in Statement of Financial Position	87	5	14	106	65
Gross Amounts Not Offset - Financial Instruments	(8 )	—	—	(8 )	(8 )
Gross Amounts Not Offset - Cash Collateral Posted	(36 )	(5 )	(9 )	(50 )	(13 )
Net Amount	\$43	\$ —	\$ 5	\$48	\$ 44
Balance sheet location					
Other current assets				\$3	—
Derivative financial instruments				50	\$ 34
Other deferred credits and other liabilities				53	31
Total				\$106	\$ 65

## 7. FAIR VALUE MEASUREMENTS, INCLUDING DERIVATIVES

The Company values available for sale securities using quoted prices from a national stock exchange, such as the NASDAQ, where the securities are actively traded. For commodity derivative and energy management assets and liabilities, the Company uses unadjusted NYMEX prices to determine fair value, and considers such measures of fair value to be Level 1 for exchange traded instruments and Level 2 for over-the-counter instruments. The Company's and Consolidated SCE&G's interest rate swap agreements are valued using discounted cash flow models with independently sourced data. Fair value measurements, and the level within the fair value hierarchy in which the measurements fall, were as follows:

Table of Contents

Millions of dollars	As of June 30, 2016			As of December 31, 2015		
	The Company	Consolidated SCE&G		The Company	Consolidated SCE&G	
	Level 1	Level 2	Level 2	Level 1	Level 2	Level 2
Assets:						
Available for sale securities	\$ 13	—	—	\$ 11	—	—
Held to maturity securities	—	\$ 7	—	—	—	—
Interest rate contracts	—	—	—	—	\$ 15	\$ 15
Commodity contracts	9	—	—	1	—	—
Energy management contracts	2	7	—	—	14	—
Liabilities:						
Interest rate contracts	—	237	\$ 210	—	87	65
Commodity contracts	—	—	—	1	4	—
Energy management contracts	—	11	—	4	12	—

The Company had no Level 3 fair value measurements for either period presented, and there were no transfers of fair value amounts into or out of Levels 1, 2 or 3 during the periods presented. Consolidated SCE&G had no Level 1 or Level 3 fair value measurements for either period presented, and there were no transfers of fair value amounts into or out of Levels 1, 2 or 3 during the periods presented.

Financial instruments for which the carrying amount may not equal estimated fair value were as follows:

Long-Term Debt	June 30, 2016		December 31, 2015	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
Millions of dollars				
The Company	\$6,584.4	\$7,633.0	\$5,997.6	\$6,445.7
Consolidated SCE&G	\$5,260.4	\$6,127.6	\$4,769.0	\$5,129.1

Fair values of long-term debt instruments are based on net present value calculations using independently sourced market data that incorporate a developed discount rate using similarly rated long-term debt, along with benchmark interest rates. As such, the aggregate fair values presented above are considered to be Level 2. Early settlement of long-term debt may not be possible or may not be considered prudent.

Carrying values of short-term borrowings approximate fair value, and are based on quoted prices from dealers in the commercial paper market. The resulting fair value is considered to be Level 2.

## 8.EMPLOYEE BENEFIT PLANS

Components of net periodic benefit cost recorded by the Company and Consolidated SCE&G were as follows:

The Company	Pension Benefits		Other Postretirement Benefits	
	2016	2015	2016	2015
Three months ended June 30,				
Service cost	\$5.5	\$5.8	\$ 1.3	\$ 1.4
Interest cost	9.9	9.5	3.0	2.9



Edgar Filing: SCANA CORP - Form 10-Q

Expected return on assets	(14.1)	(15.5)	—	—
Prior service cost amortization	1.0	1.0	0.1	0.1
Amortization of actuarial losses	3.7	3.5	0.1	0.6
Net periodic benefit cost	\$6.0	\$4.3	\$ 4.5	\$ 5.0

31

---

Table of Contents

Six months ended June 30,

Service cost	\$11.0	\$11.5	\$2.5	\$2.8
Interest cost	19.8	19.1	6.0	5.8
Expected return on assets	(28.1 )	(31.0 )	—	—
Prior service cost amortization	2.0	2.0	0.2	0.2
Amortization of actuarial losses	7.4	7.0	0.2	1.1
Net periodic benefit cost	\$12.1	\$8.6	\$8.9	\$9.9

Consolidated SCE&G	Pension Benefits		Other Postretirement Benefits	
	2016	2015	2016	2015

Three months ended June 30,

Service cost	\$4.5	\$4.6	\$ 1.0	\$ 1.1
Interest cost	8.4	8.0	2.5	2.3
Expected return on assets	(11.9)	(13.0)	—	—
Prior service cost amortization	0.8	0.8	0.1	0.1
Amortization of actuarial losses	3.1	3.0	0.1	0.4
Net periodic benefit cost	\$4.9	\$3.4	\$ 3.7	\$ 3.9

Six months ended June 30,

Service cost	\$9.0	\$9.2	\$2.0	\$2.2
Interest cost	16.8	16.0	5.0	4.6
Expected return on assets	(23.8)	(26.1)	—	—
Prior service cost amortization	1.7	1.7	0.1	0.1
Amortization of actuarial losses	6.2	6.0	0.2	0.9
Net periodic benefit cost	\$9.9	\$6.8	\$7.3	\$7.8

No significant contribution to the pension trust is expected for the foreseeable future, nor is a limitation on benefit payments expected to apply. SCE&G recovers current pension costs through either a rate rider that may be adjusted annually for retail electric operations or through cost of service rates for gas operations.

## 9.COMMITMENTS AND CONTINGENCIES

## Nuclear Insurance

Under Price-Anderson, SCE&G (for itself and on behalf of Santee Cooper, a one-third owner of Summer Station Unit 1) maintains agreements of indemnity with the NRC that, together with private insurance, cover third-party liability arising from any nuclear incident occurring at SCE&G's nuclear power plant. Price-Anderson provides funds up to \$13.4 billion for public liability claims that could arise from a single nuclear incident. Each nuclear plant is insured against this liability to a maximum of \$375 million by ANI with the remaining coverage provided by a mandatory program of deferred premiums that could be assessed, after a nuclear incident, against all owners of commercial nuclear reactors. Each reactor licensee is currently liable for up to \$127.3 million per reactor owned for each nuclear incident occurring at any reactor in the United States, provided that not more than \$18.9 million of the liability per reactor would be assessed per year. SCE&G's maximum assessment, based on its two-thirds ownership of Summer Station Unit 1, would be \$84.8 million per incident, but not more than \$12.6 million per year. Both the maximum assessment per reactor and the maximum yearly assessment are adjusted for inflation at least every five years.

SCE&G currently maintains insurance policies (for itself and on behalf of Santee Cooper) with NEIL. The policies provide coverage to Summer Station Unit 1 for property damage and outage costs up to \$2.75 billion resulting from an

event of nuclear origin and up to \$2.33 billion resulting from an event of a non-nuclear origin. In addition, a builder's risk insurance policy has been purchased from NEIL for the construction of the New Units. This policy provides the owners of the New Units up to \$500 million of total coverage for accidental property damage occurring during construction. The NEIL policies, in the aggregate, are subject to a maximum loss of \$2.75 billion for any single loss occurrence. All of the NEIL policies permit retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premium, SCE&G's portion of the retrospective premium assessment would not exceed \$45.8 million. SCE&G currently maintains an excess

property insurance policy (for itself and on behalf of Santee Cooper) with EMANI. The policy provides coverage to Summer Station Unit 1 for property damage and outage costs up to \$415 million resulting from an event of a non-nuclear origin. The EMANI policy permits retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premium, SCE&G's portion of the retrospective premium assessment would not exceed \$1.8 million.

To the extent that insurable claims for property damage, decontamination, repair and replacement and other costs and expenses arising from an incident at Summer Station Unit 1 exceed the policy limits of insurance, or to the extent such insurance becomes unavailable in the future, and to the extent that SCE&G's rates would not recover the cost of any purchased replacement power, SCE&G will retain the risk of loss as a self-insurer. SCE&G has no reason to anticipate a serious nuclear or other incident. However, if such an incident were to occur, it likely would have a material impact on the Company's and Consolidated SCE&G's results of operations, cash flows and financial position.

#### New Nuclear Construction

In 2008, SCE&G, on behalf of itself and as agent for Santee Cooper, contracted with the Consortium for the design and construction of the New Units at the site of Summer Station. SCE&G's current ownership share in the New Units is 55%. As discussed below, SCE&G has agreed to acquire an additional 5% ownership in the New Units from Santee Cooper.

#### EPC Contract and BLRA Matters

The construction of the New Units and SCE&G's related recovery of financing costs through rates is subject to review and approval by the SCPSC as provided for in the BLRA. Under the BLRA, the SCPSC has approved, among other things, a milestone schedule and a capital costs estimates schedule for the New Units. This approval constitutes a final and binding determination that the New Units are used and useful for utility purposes, and that the capital costs associated with the New Units are prudent utility costs and expenses and are properly included in rates, so long as the New Units are constructed or are being constructed within the parameters of the approved milestone schedule, including specified contingencies, and the approved capital costs estimates schedule. Subject to the same conditions, the BLRA provides that SCE&G may apply to the SCPSC annually for an order to recover through revised rates SCE&G's weighted average cost of capital applied to all or part of the outstanding balance of construction work in progress concerning the New Units. As of June 30, 2016, SCE&G's investment in the New Units, including related transmission, totaled \$3.9 billion, for which the financing costs on \$3.2 billion have been reflected in rates under the BLRA.

The SCPSC granted initial approval of the construction schedule and related forecasted capital costs in 2009. The NRC issued COLs in March 2012. In November 2012, the SCPSC approved an updated milestone schedule and additional updated capital costs for the New Units. In addition, the SCPSC approved revised substantial completion dates for the New Units based on that March 2012 issuance of the COL and the amounts agreed upon by SCE&G and the Consortium in July 2012 to resolve known claims by the Consortium for costs related to COL delays, design modifications of the shield building and certain prefabricated structural modules for the New Units and unanticipated rock conditions at the site. In October 2014, the South Carolina Supreme Court affirmed the SCPSC's order on appeal.

Since the settlement of delay-related claims in 2012, the Consortium has continued to experience delays in the schedule. Shield building construction remains a principal focus area for SCE&G's oversight of the project. The primary critical path for Unit 2 runs through the completion of shield building construction. For Unit 3, the primary critical path runs through the completion of CA20 sub-assembly 1 and 2 and the setting of CA20 in the auxiliary building. WEC has reached agreement on a mitigation plan to accelerate shield building panel fabrication with one of its subcontractors. Additional mitigation will be required in critical path areas to support the updated substantial completion dates described below.

During the fourth quarter of 2013, the Consortium began a full re-baselining of the Unit 2 and Unit 3 construction schedules to incorporate a more detailed evaluation of the engineering and procurement activities necessary to accomplish the schedules and to provide a detailed reassessment of the impact of the revised Unit 2 and Unit 3 schedules on engineering and design resource allocations, procurement, construction work crew efficiencies and other items. The result was a revised fully integrated project schedule with timing of specific construction activities (Revised, Fully-Integrated Construction Schedule) along with related cost information.

The Revised, Fully-Integrated Construction Schedule initially indicated that the substantial completion of Unit 2 was expected to occur in June 2019 and that the substantial completion of Unit 3 was expected to be approximately 12 months later. However, the Consortium continued to refine and update the Revised, Fully-Integrated Construction Schedule as certain designs were finalized, as construction progressed, and as additional information was received. See discussion of October 2015 Amendment below.

In September 2015, the SCPSC approved an updated BLRA milestone schedule based on revised substantial completion dates for Units 2 and 3 of June 2019 and June 2020, respectively, each subject to an 18-month contingency period. In addition, the SCPSC approved certain updated owner's costs (\$245 million) and other capital costs (\$453 million), of which \$539 million were associated with the schedule delays and other contested costs. In this proceeding, SCE&G's total projected capital costs (in 2007 dollars) and estimated gross construction cost (including escalation and AFC) were estimated to be \$5.2 billion and \$6.8 billion, respectively. These projections included cost amounts related to the Revised, Fully-Integrated Construction Schedule for which SCE&G had not accepted responsibility and which were the subject of dispute. As such, the updated milestone schedule and projections did not reflect the resolution of negotiations. In addition, the SCPSC approved a revision to the allowed return on equity for new nuclear construction from 11.0% to 10.5%. This revised return on equity is being applied prospectively for the purpose of calculating revised rates sought by SCE&G under the BLRA on and after January 1, 2016, until such time as the New Units are completed.

#### October 2015 Amendment

On October 27, 2015, SCE&G, Santee Cooper and the Consortium reached a settlement regarding the above mentioned disputes, and the EPC Contract was amended. The October 2015 Amendment became effective in December 2015, upon the consummation of the acquisition by WEC of the stock of Stone & Webster from CB&I. Following that acquisition, Stone & Webster continues to be a member of the Consortium as a subsidiary of WEC rather than CB&I, and WEC has engaged Fluor Corporation as a subcontracted construction manager.

Among other things, the October 2015 Amendment:

- (i) resolved by settlement and release most outstanding disputes between SCE&G and the Consortium, in exchange for (a) an additional cost to be paid by SCE&G and Santee Cooper of \$300 million (SCE&G's 55% portion being \$165 million) and an increase in the fixed component of the contract price by that amount, and (b) a credit to SCE&G and Santee Cooper of \$50 million (SCE&G's 55% portion being approximately \$27 million) to be applied to the target component of the contract price,
- (ii) revised the guaranteed substantial completion dates of Units 2 and 3 to August 31, 2019 and 2020, respectively,
- (iii) revised the delay-related liquidated damages computation requirements, including those related to the eligibility of the New Units to earn Internal Revenue Code Section 45J production tax credits (see also below), and capped those aggregate liquidated damages at \$463 million per New Unit (SCE&G's 55% portion being approximately \$255 million per New Unit),
- (iv) provides for payment to the Consortium of a completion bonus of \$275 million per New Unit (SCE&G's 55% portion being approximately \$151 million per New Unit) for each New Unit placed in service by the deadline to qualify for production tax credits,
- (v) provides for development of a revised construction milestone payment schedule, with SCE&G and Santee Cooper making monthly payments of \$100 million (SCE&G's 55% portion being \$55 million) for each of the first five months following effectiveness, followed by payments made based on milestones achieved,
- (vi) provided that SCE&G and Santee Cooper waive and cancel the CB&I parent company guaranty with respect to the project,
- (vii) provided for an explicit definition of Change in Law designed to reduce the likelihood of certain future commercial disputes, with the Consortium also acknowledging and agreeing that the project scope includes providing New Units that meet the standards of the NRC approved Design Control Document Revision 19,
- (viii) established a DRB process for certain commercial claims and disputes, and
- (ix) eliminated the requirement or ability of any party to bring suit regarding disputes before substantial completion of the project.

The DRB is comprised of three members chosen by the parties to resolve construction-related claims. Amounts in dispute of less than \$5 million will be resolved by the DRB without recourse, and amounts in dispute greater than \$5

million will be resolved by the DRB for the remainder of the construction of the New Units, with a reserved right to litigate such issues in court at the conclusion of construction.

Under the October 2015 Amendment, SCE&G's total estimated project costs increased over the \$6.8 billion approved by the SCPSC in September 2015. In addition, SCE&G has updated project costs for estimated change orders related to certain

34

---

outstanding disputes not resolved by the October 2015 Amendment. As a result, the estimated gross construction cost of the project (including the effects of these change orders, escalation and AFC) totals approximately \$7.2 billion.

The October 2015 Amendment also provided SCE&G and Santee Cooper an irrevocable option, until November 1, 2016 and subject to regulatory approvals, to further amend the EPC Contract to fix the total amount to be paid to the Consortium for its entire scope of work on the project (excluding a limited amount of work within the time and materials component of the contract price) after June 30, 2015 at \$6.082 billion (SCE&G's 55% portion being approximately \$3.345 billion). This total amount to be paid would be subject to adjustment for amounts paid since June 30, 2015. Under the fixed price option, the aggregate delay-related liquidated damages referred to in (iii) above would be capped at \$338 million per New Unit (SCE&G's 55% portion being approximately \$186 million per New Unit), and the completion bonus referred to in (iv) above would be \$150 million per New Unit (SCE&G's 55% portion being approximately \$83 million per New Unit).

On May 26, 2016, SCE&G petitioned the SCPSC seeking approval to update the capital cost schedule and construction milestone schedule for the New Units consistent with the October 2015 Amendment. Within this petition, SCE&G also informed the SCPSC that it had notified WEC of its intent to elect the fixed price option, subject to concurrence by Santee Cooper and approval by the SCPSC. The petition reflects an increase in total project costs of approximately \$852 million over the cost approved by the SCPSC in September 2015, of which approximately \$505 million is directly attributable to the fixed price option. The project's estimated gross construction cost is now estimated to be approximately \$7.7 billion, including owner's costs, transmission, escalation and AFC. On June 30, 2016, Santee Cooper's board of directors approved a resolution authorizing the execution of a limited agency agreement pursuant to which SCE&G, for itself and on behalf of Santee Cooper, would elect the fixed price option on its behalf. SCE&G then executed the fixed price option on July 1, 2016, subject to SCPSC approval. A public hearing on this matter is scheduled to begin on October 4, 2016, and the SCPSC is expected to issue its order in November 2016.

On July 1, 2016, SCE&G amended the May 26, 2016 petition by withdrawing its request to adjust its transmission capital costs forecast in the amount of \$4.3 million and revising its proposed capital cost schedule accordingly (along with the associated escalation and AFC). This revision was made while SCE&G evaluates alternatives to installing additional capacitors in Summer Station's existing Unit 1 switchyard.

The October 2015 Amendment provided that the parties would agree upon a construction milestone payment schedule within five months of the execution of the October 2015 Amendment or submit the issue to the DRB. The parties agreed to two one-month extensions for discussion of the schedule through July 2016. The parties were unable to reach an agreement on a schedule in that time period, and the owners referred the matter to the DRB on August 1, 2016. Unless the parties agree otherwise, the DRB has 60 days from the referral to establish a schedule. The parties may continue discussions during this period. The dispute relates only to the timing of payments; the total amount to be paid is not in dispute.

As of June 30, 2016, payments related to (i) above had been made totaling \$125 million (SCE&G's 55% portion being approximately \$68.75 million). Also as of June 30, 2016, payments related to (v) above had been made totaling \$600 million (SCE&G's 55% portion being \$330 million), which included payments of \$100 million per month (SCE&G's portion being \$55 million) being made during the initial five-month period described above, as required under the contract, and an equal monthly payment agreed upon by the parties for the first one-month extension described above. Since June 30, 2016, there has been one additional payment of \$130 million for the second one-month extension (SCE&G's 55% portion being \$71.5 million) made by agreement of the parties in lieu of all other contractually-required payments related to (v) above. The contract provides that for the 60-day period during which the DRB is reviewing the matter, the owners shall pay \$100 million per month (SCE&G's 55% portion being \$55 million) in lieu of all other payments related to (v) above.



## Payment and Performance Obligations

Payment and performance obligations under the EPC Contract are joint and several obligations of WEC and Stone & Webster, and in connection with the October 2015 Amendment, Toshiba Corporation, WEC's parent company, reaffirmed its guaranty of WEC's payment obligations. Additionally, the EPC Contract provides the Owners the right, exercisable upon certain conditions, to obtain payment and performance bonds from WEC equal to 15% of the highest three months billings during the applicable year, and their aggregate nominal coverage will not exceed \$100 million (or \$55 million for SCE&G's 55% share). SCE&G and Santee Cooper are responsible for the cost of the bonds.

In late 2015, Toshiba's credit ratings declined to below investment grade following disclosures regarding its operating and financial performance and near-term liquidity. As a result, pursuant to the above-described terms of the EPC Contract, SCE&G has obtained payment and performance bonds from WEC in the form of standby letters of credit totaling \$45 million (or approximately \$25 million for SCE&G's 55% share). These standby letters of credit expire annually and automatically

renew for successive one-year periods until their final expiration date of August 31, 2020, unless the issuer provides a minimum 60-day notice that it will not renew. In the event that WEC would be unable to meet its payment and performance obligations under the EPC Contract, it is anticipated this funding would provide a source of liquidity to assist in an orderly transition and in enabling construction activities to continue. In addition, the EPC Contract provides that upon the request of SCE&G, the Consortium must escrow certain intellectual property and software for SCE&G's benefit to enable completion of the New Units. An escrow arrangement and a schedule for deposit of intellectual property and software are being developed. While there have been no indications to date that WEC will not meet its obligations under the EPC Contract, SCE&G cannot predict the outcome of these matters, and continues to monitor developments for potential impacts to both the construction schedule and costs.

Additional claims by the Consortium or SCE&G involving the project schedule and budget may arise as the project continues. The parties to the EPC Contract have established both informal and formal dispute resolution procedures in order to resolve such issues. SCE&G expects to resolve all disputes through both the informal and formal procedures and currently anticipates that any project costs that arise through such dispute resolution processes (including those reflected in the October 2015 Amendment described above), as well as other project costs identified from time to time, will be recoverable through rates.

#### Santee Cooper Matters

As noted above, SCE&G has agreed to acquire an additional 5% ownership in the New Units from Santee Cooper. Under the terms of this agreement, SCE&G will acquire a 1% ownership interest in the New Units at the commercial operation date of Unit 2, an additional 2% ownership interest no later than the first anniversary of such commercial operation date, and the final 2% no later than the second anniversary of such commercial operation date. SCE&G has agreed to pay an amount equal to Santee Cooper's actual cost, including its cost of financing, of the percentage conveyed as of the date of each conveyance. In addition, the agreement provides that Santee Cooper will not transfer any of its remaining interest in the New Units to third parties until the New Units are complete. This transaction is subject to customary closing conditions, including receipt of necessary regulatory approvals. This transaction will not affect the payment obligations between the parties during construction for the New Units, nor is it anticipated that the payments for the additional ownership interest would be reflected in a revised rates filing under the BLRA. Based on the October 2015 Amendment, which has not been approved by the SCPSC, SCE&G's current projected cost would be approximately \$750 million to \$850 million for the additional 5% interest being acquired from Santee Cooper. This range covers the projected cost whether the fixed price option is approved or not.

#### Nuclear Production Tax Credits

The IRS has notified SCE&G that, subject to a national megawatt capacity limitation, the electricity to be produced by each of the New Units (advanced nuclear units, as defined) would qualify for nuclear production tax credits under Section 45J of the Internal Revenue Code to the extent that such New Unit is operational before January 1, 2021 and other eligibility requirements are met. These nuclear production tax credits (related to SCE&G's 55% share of both New Units) could total as much as approximately \$1.4 billion. Such credits would be earned over the first eight years of each New Unit's operations and would be realized by SCE&G over those years or during allowable carry-forward periods. Based on the guaranteed substantial completion dates provided above, both New Units are expected to be operational and to qualify for the nuclear production tax credits; however, further delays in the schedule or changes in tax law could impact such conclusions. When and to the extent that production tax credits are realized, their benefits are expected to be provided directly to SCE&G's electric customers.

#### Other Project Matters

When the NRC issued the COLs for the New Units, two of the conditions that it imposed were requiring inspection and testing of certain components of the New Units' passive cooling system, and requiring the development of

strategies to respond to extreme natural events resulting in the loss of power at the New Units. In addition, the NRC directed the Office of New Reactors to issue to SCE&G an order requiring enhanced, reliable spent fuel pool instrumentation. SCE&G prepared and submitted an overall integration plan for the New Units to the NRC in August 2013. That plan is currently under review by the NRC and SCE&G does not anticipate any additional regulatory actions as a result of that review, but it cannot predict future regulatory activities or how such initiatives would impact construction or operation of the New Units.

#### Environmental

On August 3, 2015, the EPA issued its final rule on emission guidelines for states to follow in developing plans to address GHG emissions from existing units. The rule includes state-specific goals for reducing national carbon dioxide emissions by 32% from 2005 levels by 2030. The rule also provides for nuclear reactors under construction, such as the New Units, to count towards compliance and establishes a phased-in compliance approach beginning in 2022. The rule gives each

state from one to three years to issue SIPs, which will ultimately define the specific compliance methodology that will be applied to existing units in that state. On February 9, 2016, the Supreme Court stayed the rule pending disposition of a petition of review of the rule in the Court of Appeals. The order of the Supreme Court has no immediate impact on SCE&G and GENCO or their generation operations. The Company and Consolidated SCE&G are currently evaluating the rule and expect any costs incurred to comply with such rule to be recoverable through rates.

In July 2011, the EPA issued the CSAPR to reduce emissions of sulfur dioxide and nitrogen oxide from power plants in the eastern half of the United States. A series of court actions stayed this rule until October 23, 2014, when the Court of Appeals granted a motion to lift the stay. On December 3, 2014, the EPA published an interim final rule that aligns the dates in the CSAPR text with the revised court-ordered schedule, which delayed the implementation dates to 2015 for Phase 1 and to 2017 for Phase 2. The CSAPR replaces the CAIR and requires a total of 28 states to reduce annual sulfur dioxide emissions and annual and ozone season nitrogen oxide emissions to assist in attaining the ozone and fine particle NAAQS. The rule establishes an emissions cap for sulfur dioxide and nitrogen oxide and limits the trading for emission allowances by separating affected states into two groups with no trading between the groups. On July 28, 2015, the Court of Appeals held that Phase 2 emissions budgets for certain states, including South Carolina, required reductions in emissions beyond the point necessary to achieve downwind attainment and were, therefore, invalid. The Court of Appeals remanded CSAPR, without vacating the rule, to the EPA for further consideration. The opinion of the Court of Appeals has no immediate impact on SCE&G and GENCO or their generation operations. Air quality control installations that SCE&G and GENCO have already completed have positioned them to comply with the existing allowances set by the CSAPR. Any costs incurred to comply with CSAPR are expected to be recoverable through rates.

In April 2012, the EPA's MATS rule containing new standards for mercury and other specified air pollutants became effective. On November 19, 2014, the EPA finalized its reconsideration of certain provisions applicable during startup and shutdown of generating facilities under the MATS rule. SCE&G and GENCO were granted a one year extension (through April 2016) to comply with MATS at Cope, McMeekin, Wateree and Williams Stations. These extensions allowed time to convert McMeekin Station to burn natural gas and to install additional pollution control devices at the other plants to enhance the control of certain MATS-regulated pollutants. In addition, SCE&G retired certain other coal-fired units during this time frame. The MATS rule has been the subject of ongoing litigation even while it remains in effect. Rulings on this litigation are not expected to have an impact on SCE&G or GENCO due to these retirements, conversions, and enhancements. SCE&G and GENCO currently are in compliance with the MATS rule and expect to remain in compliance.

The CWA provides for the imposition of effluent limitations that require treatment for wastewater discharges. Under the CWA, compliance with applicable limitations is achieved under state-issued NPDES permits. As a facility's NPDES permit is renewed (every five years), any new effluent limitations would be incorporated. The ELG Rule became effective on January 4, 2016. After this date, state regulators will modify facility NPDES permits to match more restrictive standards, thus requiring facilities to retrofit with new wastewater treatment technologies. Compliance dates will vary by type of wastewater, and some will be based on a facility's five year permit cycle and thus may range from 2018 to 2023. The Company and Consolidated SCE&G expect that wastewater treatment technology retrofits will be required at Williams and Wateree Stations and may be required at other facilities. Any costs incurred to comply with the ELG Rule are expected to be recoverable through rates.

The CWA Section 316(b) Existing Facilities Rule became effective in October 2014. This rule establishes national requirements for the location, design, construction and capacity of cooling water intake structures at existing facilities that reflect the best technology available for minimizing the adverse environmental impacts of impingement and entrainment. SCE&G and GENCO are conducting studies and implementing plans as required by the rule to determine appropriate intake structure modifications to ensure compliance with this rule. Any costs incurred to comply with this rule are expected to be recoverable through rates.

The EPA's final rule for CCR became effective in the fourth quarter of 2015. This rule regulates CCR as a non-hazardous waste under Subtitle D of the Resource Conservation and Recovery Act and imposes certain requirements on ash storage ponds and other CCR management facilities at SCE&G's and GENCO's coal-fired generating facilities. SCE&G and GENCO have already closed or have begun the process of closure of all of their ash storage ponds and have previously recognized AROs for such ash storage ponds under existing requirements. The Company and Consolidated SCE&G do not expect the incremental compliance costs associated with this rule to be significant and expect to recover such costs in future rates.

The Nuclear Waste Act required that the United States government accept and permanently dispose of high-level radioactive waste and spent nuclear fuel by January 31, 1998, and it imposed on utilities the primary responsibility for storage of their spent nuclear fuel until the repository is available. SCE&G entered into a Standard Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste with the DOE in 1983. As of December 31, 2015, the federal government

has not accepted any spent fuel from Summer Station Unit 1, and it remains unclear when the repository may become available. SCE&G has constructed an independent spent fuel storage installation to accommodate the spent nuclear fuel output for the life of Summer Station Unit 1. SCE&G may evaluate other technology as it becomes available.

SCE&G is responsible for four decommissioned MGP sites in South Carolina which contain residues of by-product chemicals. These sites are in various stages of investigation, remediation and monitoring under work plans approved by DHEC and the EPA. SCE&G anticipates that major remediation activities at all these sites will continue at least through 2017 and will cost an additional \$18.2 million, which is accrued in Other within Deferred Credits and Other Liabilities on the consolidated balance sheet. SCE&G expects to recover any cost arising from the remediation of MGP sites through rates. At June 30, 2016, deferred amounts, net of amounts previously recovered through rates and insurance settlements, totaled \$34.1 million and are included in regulatory assets.

## 10. SEGMENT OF BUSINESS INFORMATION

Regulated operations measure profitability using operating income; therefore, net income is not allocated to the Electric Operations and Gas Distribution segments. Marketing segments measure profitability using net income.

The Company's Gas Distribution segment is comprised of the local distribution operations of SCE&G and PSNC Energy which meet the criteria for aggregation. All Other includes the parent company, a services company and other nonreportable segments that were insignificant for all periods presented. In addition, All Other includes gains from the sales of CGT and SCI (see Dispositions in Note 1) and their operating results and assets prior to their sale in the first quarter of 2015. CGT and SCI were nonreportable segments during all periods presented. For the six months ended June 30, 2015, operating income and net income for All Other include \$235 million and \$202 million, respectively, related to the sales of CGT and SCI. External revenue and intersegment revenue for All Other related to CGT and SCI were not significant during either period presented.

### The Company

Millions of dollars	External Revenue	Intersegment Revenue	Operating Income	Net Income
Three Months Ended June 30, 2016				
Electric Operations	\$ 625	\$ 2	\$ 222	n/a
Gas Distribution	127	—	(1 )	n/a
Retail Gas Marketing	76	—	n/a	\$(2 )
Energy Marketing	77	26	n/a	2
All Other	—	104	—	(7 )
Adjustments/Eliminations	—	(132 )	—	112
Consolidated Total	\$ 905	\$ —	\$ 221	\$ 105
Six Months Ended June 30, 2016				
Electric Operations	\$1,217	\$ 3	\$420	n/a
Gas Distribution	426	1	93	n/a
Retail Gas Marketing	247	—	n/a	\$20
Energy Marketing	187	48	n/a	4
All Other	—	202	—	(7 )
Adjustments/Eliminations	—	(254 )	38	264
Consolidated Total	\$2,077	\$ —	\$551	\$281
Three Months Ended June 30, 2015				
Electric Operations	\$638	\$ 1	\$216	n/a
Gas Distribution	129	—	5	n/a
Retail Gas Marketing	71	—	n/a	\$(6 )
Energy Marketing	128	32	n/a	3

All Other	1	93	—	(10 )
Adjustments/Eliminations	—	(126	(5 )	112
Consolidated Total	\$967	\$—	\$216	\$99

38

---

# Six Months Ended June 30, 2015

Electric Operations	\$1,266	\$ 3	\$415	n/a
Gas Distribution	497	—	101	n/a
Retail Gas Marketing	276	—	n/a	\$21
Energy Marketing	315	67	n/a	9
All Other	5	207	237	197
Adjustments/Eliminations	(3	) (277	49	272
Consolidated Total	\$2,356	\$ —	\$802	\$499
Consolidated SCE&G				

Millions of dollars	External Revenue	Operating Income	Earnings
			Available to Common Shareholder

# Three Months Ended June 30, 2016

Electric Operations	\$ 627	\$ 222	n/a
Gas Distributions	65	—	n/a
Adjustments/Eliminations	—	—	\$ 110
Consolidated Total	\$ 692	\$ 222	\$ 110

# Six Months Ended June 30, 2016

Electric Operations	\$1,220	\$420	n/a
Gas Distributions	189	38	n/a
Adjustments/Eliminations	—	—	\$223
Consolidated Total	\$1,409	\$458	\$223

# Three Months Ended June 30, 2015

Electric Operations	\$639	\$216	n/a
Gas Distributions	70	2	n/a
Adjustments/Eliminations	—	—	\$107
Consolidated Total	\$709	\$218	\$107

# Six Months Ended June 30, 2015

Electric Operations	\$1,269	\$415	n/a
Gas Distributions	212	40	n/a
Adjustments/Eliminations	—	—	\$230
Consolidated Total	\$1,481	\$455	\$230

Segment Assets	The Company		Consolidated SCE&G	
	June 30, 2016	December 31, 2015	June 30, 2016	December 31, 2015
Millions of dollars				
Electric Operations	\$11,215	\$10,883	\$11,215	\$10,883
Gas Distribution	2,705	2,606	777	757
Retail Gas Marketing	112	106	n/a	n/a
Energy Marketing	85	95	n/a	n/a
All Other	1,022	998	n/a	n/a
Adjustments/Eliminations	2,533	2,458	3,271	3,125
Consolidated Total	\$17,672	\$17,146	\$15,263	\$14,765





## 11. AFFILIATED TRANSACTIONS

### The Company and Consolidated SCE&G:

SCE&G owns 40% of Canadys Refined Coal, LLC, which is involved in the manufacturing and sale of refined coal to reduce emissions. SCE&G accounts for this investment using the equity method. SCE&G's total purchases from this affiliate were \$44.0 million and \$49.6 million for the three months ended June 30, 2016 and 2015, respectively, and \$96.8 million and \$119.7 million for the six months ended June 30, 2016 and 2015, respectively. SCE&G's total sales to this affiliate were \$43.8 million and \$49.4 million for the three months ended June 30, 2016 and 2015, respectively, and \$96.2 million and \$119.1 million for the six months ended June 30, 2016 and 2015, respectively. SCE&G's receivable from this affiliate was \$15.5 million at June 30, 2016 and \$12.8 million at December 31, 2015. SCE&G's payable to this affiliate was \$15.6 million at June 30, 2016 and \$12.9 million at December 31, 2015.

### Consolidated SCE&G:

Prior to January 31, 2015, CGT was a wholly-owned subsidiary of SCANA and transported natural gas to SCE&G to serve retail gas customers and certain electric generation requirements. SCE&G's purchases from CGT totaled approximately \$3.4 million in January 2015.

SCE&G purchases natural gas and related pipeline capacity from SEMI to serve its retail gas customers and certain electric generation requirements. Such purchases totaled approximately \$25.9 million and \$32.8 million for the three months ended June 30, 2016 and 2015, respectively, and \$48.3 million and \$67.3 million for the six months ended June 30, 2016 and 2015, respectively. SCE&G's payables to SEMI for such purchases were \$9.3 million at June 30, 2016 and \$7.5 million at December 31, 2015.

SCANA Services, Inc., on behalf of itself and its parent company, provides the following services to Consolidated SCE&G, which are rendered at direct or allocated cost: information systems services, telecommunications services, customer services, marketing and sales, human resources, corporate compliance, purchasing, financial services, risk management, public affairs, legal services, investor relations, gas supply and capacity management, strategic planning, general administrative services, and retirement benefits. In addition, SCANA Services processes and pays invoices for Consolidated SCE&G and is reimbursed. Costs for these services were \$80.5 million and \$72.1 million for the three months ended June 30, 2016 and 2015, respectively, and \$156.1 million and \$145.2 million for the six months ended June 30, 2016 and 2015, respectively. Consolidated SCE&G's payables to SCANA Services for these services were \$47.1 million at June 30, 2016 and \$57.0 million at December 31, 2015.

Consolidated SCE&G's money pool borrowings from an affiliate are described in Note 4.

## ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

### SCANA CORPORATION RESULTS OF OPERATIONS FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2016 AS COMPARED TO THE CORRESPONDING PERIODS IN 2015

The following discussion should be read in conjunction with Management's Discussion and Analysis of Financial Condition and Results of Operations appearing in SCANA's Annual Report on Form 10-K for the year ended December 31, 2015.

#### Earnings Per Share

Earnings per share was as follows:

	Second Quarter		Year to Date	
	2016	2015	2016	2015
Earnings per share	\$0.74	\$0.69	\$1.97	\$3.49

#### Second Quarter

Second quarter earnings per share increased primarily due to higher electric and gas distribution margins and lower depreciation expense. These increases were partially offset by higher other operation and maintenance expenses, higher property taxes and higher interest cost, as further discussed below.

#### Year to Date

Year to date earnings per share decreased primarily due to the gains on the sales of CGT and SCI in the first quarter of 2015. Higher electric margins, lower depreciation expense and lower income taxes were offset by lower gas distribution margins, lower energy marketing net income, higher other operation and maintenance expenses, higher property taxes, lower other income and higher interest cost, as further discussed below.

The sales of CGT and SCI were closed in the first quarter of 2015. These subsidiaries operated principally in wholesale markets, whereas the Company's primary focus is the delivery of energy-related products and services to retail markets. Therefore, CGT and SCI were not a part of the Company's core business. See Note 10 to the combined notes to condensed consolidated financial statements.

#### Dividends Declared

SCANA's Board of Directors has declared the following dividends on common stock during 2016:

Declaration Date	Dividend Per Share	Record Date	Payment Date
February 18, 2016	\$0.575	March 10, 2016	April 1, 2016
April 28, 2016	\$0.575	June 10, 2016	July 1, 2016
July 28, 2016	\$0.575	September 12, 2016	October 1, 2016

When a dividend payment date falls on a weekend or holiday, the payment is made the following business day.

Electric Operations

Electric Operations is comprised of the electric operations of SCE&G, GENCO and Fuel Company. Electric operations operating income (including transactions with affiliates) was as follows:

41

---

Edgar Filing: SCANA CORP - Form 10-Q

Millions of dollars	Second Quarter			Year to Date		
	2016	Change	2015	2016	Change	2015
Operating revenues	\$627.4	(1.8 )%	\$638.9	\$1,220.1	(3.9 )%	\$1,269.2
Less: Fuel used in electric generation	130.4	(20.2)%	163.5	266.5	(21.2)%	338.1
Purchased power	17.3	50.4 %	11.5	28.5	17.3 %	24.3
Margin	479.7	3.4 %	463.9	925.1	2.0 %	906.8
Other operation and maintenance	134.7	10.7 %	121.7	259.8	7.8 %	241.0
Depreciation and amortization	71.0	(7.1 )%	76.4	141.5	(7.1 )%	152.3
Other taxes	51.5	5.3 %	48.9	103.6	5.7 %	98.0
Operating Income	\$222.5	2.6 %	\$216.9	\$420.2	1.1 %	\$415.5

Electric operations can be significantly impacted by the effects of weather. SCE&G estimates the effects on its electric business of actual temperatures in its service territory as compared to historical averages to develop an estimate of electric margin revenue attributable to the effects of abnormal weather. Second quarter weather in SCE&G's electric service territory was warmer than normal in both 2016 and 2015; however, the second quarter of 2015 was slightly warmer than the second quarter of 2016. In addition, year-to-date results reflect milder than normal weather in the first quarter of 2016 but colder than normal weather in the first quarter of 2015.

#### Second Quarter

Margin increased due to base rate increases under the BLRA of \$15.0 million, residential and commercial customer growth of \$5.6 million and higher collections under SCE&G's rate rider for pension costs of \$3.7 million. The higher pension rider collections had no effect on net income as they were fully offset by the recognition, within other operation and maintenance expenses, of higher pension costs. Margin also increased due to downward adjustments of \$0.7 million in 2015, pursuant to orders of the SCPSC, related to SCE&G's DSM Programs. These adjustments also had no effect on net income as they were fully offset by the recognition, within other income, of gains realized upon the settlement of certain interest rate contracts. These margin increases were partially offset by \$4.0 million due to the effects of milder weather and lower residential and commercial average use of \$6.4 million.

Other operation and maintenance expenses increased due to higher labor costs of \$7.9 million, primarily due to increased pension cost associated with the higher pension rider collections and higher incentive compensation costs. Depreciation and amortization decreased by \$7.2 million due to the implementation of SCPSC-approved revised (lower) depreciation rates in the third quarter of 2015. This decrease in depreciation expense was partially offset by increases associated with net plant additions.

Other taxes increased primarily due to higher property taxes associated with net plant additions.

#### Year to Date

Margin increased due to base rate increases under the BLRA of \$31.1 million, residential and commercial customer growth of \$11.0 million and higher collections under SCE&G's rate rider for pension costs of \$3.7 million. The higher pension rider collections had no effect on net income as they were fully offset by the recognition, within other operation and maintenance expenses, of higher pension costs. Margin also increased due to downward adjustments of \$5.2 million in 2015, pursuant to orders of the SCPSC, related to SCE&G's DSM Programs. These adjustments also had no effect on net income as they were fully offset by the recognition, within other income, of gains realized upon the settlement of certain interest rate contracts. These increases were partially offset by \$23.6 million due to the effects of milder weather and lower residential and commercial average use of \$8.0 million.

Other operation and maintenance expenses increased due to higher labor costs of \$13.9 million, primarily due to increased pension cost associated with the higher pension rider collections and higher incentive compensation costs, and the amortization of \$1.3 million of DSM Programs cost.

Depreciation and amortization decreased by \$14.5 million due to the implementation of SCPSC-approved revised (lower) depreciation rates in the third quarter of 2015. This decrease in depreciation expense was partially offset by

increases associated with net plant additions.

Other taxes increased primarily due to higher property taxes associated with net plant additions.

Sales volumes (in GWh) related to the electric operations margin above, by class, were as follows:

Classification	Second Quarter			Year to Date		
	2016	Change	2015	2016	Change	2015
Residential	1,876	(1.6 )%	1,907	3,802	(4.9 )%	3,999
Commercial	1,881	(0.9 )%	1,899	3,602	(0.2 )%	3,611
Industrial	1,581	(1.1 )%	1,599	3,084	0.6 %	3,066
Other	151	(0.7 )%	152	291	(0.7 )%	293
Total Retail Sales	5,489	(1.2 )%	5,557	10,779	(1.7 )%	10,969
Wholesale	226	(4.6 )%	237	449	(7.0 )%	483
Total Sales	5,715	(1.4 )%	5,794	11,228	(2.0 )%	11,452

#### Second Quarter

Retail sales volumes decreased primarily due to the effects of milder weather, lower residential and commercial average use and lower industrial usage. These decreases were partially offset by residential and commercial customer growth.

#### Year to Date

Retail sales volumes decreased primarily due to the effects of milder weather and lower residential and commercial average use. These decreases were partially offset by residential and commercial customer growth and increased industrial usage. Wholesale sales volumes decreased primarily due to the effects of milder weather.

#### Gas Distribution

Gas Distribution is comprised of the local distribution operations of SCE&G and PSNC Energy. Gas distribution operating income (including transactions with affiliates) was as follows:

Millions of dollars	Second Quarter			Year to Date		
	2016	Change	2015	2016	Change	2015
Operating revenues	\$127.6	(2.2 )%	\$130.5	\$427.5	(14.3 )%	\$498.6
Less: Gas purchased for resale	54.2	(8.4 )%	59.2	187.0	(29.2 )%	264.0
Margin	73.4	2.9 %	71.3	240.5	2.5 %	234.6
Other operation and maintenance	43.7	13.8 %	38.4	86.7	12.9 %	76.8
Depreciation and amortization	20.3	5.7 %	19.2	40.1	4.7 %	38.3
Other taxes	10.4	11.8 %	9.3	20.9	11.8 %	18.7
Operating Income (Loss)	\$(1.0 ) *		\$4.4	\$92.8	(7.9 )%	\$100.8

\* Greater than 100%

The effect of abnormal weather conditions on gas distribution margin is mitigated by the WNA (at SCE&G) and the CUT (at PSNC Energy), as further described in Note 1 of the consolidated financial statements in SCANA's Form 10-K for December 31, 2015. The WNA and the CUT affect margins but not sales volumes.

#### Second Quarter and Year to Date

Margin increased primarily due to customer growth.

Other operation and maintenance expenses increased due to higher labor costs of \$2.6 million for the quarter and \$5.4 million for the year, primarily due to higher incentive compensation costs.

Depreciation and amortization increased due to net plant additions, partially offset by the implementation of SCPSC-approved revised (lower) depreciation rates at SCE&G.

Other taxes increased due to net plant additions.





Sales volumes (in MMBTU) related to gas distribution margin by class, including transportation, were as follows:

Classification (in thousands)	Second Quarter			Year to Date		
	2016	Change	2015	2016	Change	2015
Residential	3,887	20.1 %	3,237	24,982	(9.9 )%	27,717
Commercial	5,297	7.8 %	4,912	16,387	(3.1 )%	16,904
Industrial	4,830	(5.4 )%	5,108	9,887	(3.4 )%	10,238
Transportation	11,101	(9.9 )%	12,323	21,918	(2.6 )%	22,492
Total	25,115	(1.8 )%	25,580	73,174	(5.4 )%	77,351

#### Second Quarter

Residential and commercial firm sales volumes increased primarily due to weather and customer growth. At SCE&G industrial volumes decreased and transportation volumes increased due to customers shifting to transportation only service. At PSNC Energy transportation volumes decreased primarily due to lower natural gas fired electric generation.

#### Year to Date

Residential and commercial firm sales volumes decreased primarily due to the effects of milder weather, partially offset by customer growth. Industrial sales volumes decreased and transportation volumes decreased primarily due to milder weather, partially offset by customers shifting to transportation only service at SCE&G.

#### Retail Gas Marketing

Retail Gas Marketing is comprised of SCANA Energy, which operates in Georgia's natural gas market. Retail Gas Marketing operating revenues and net income were as follows:

Millions of dollars	Second Quarter			Year to Date		
	2016	Change	2015	2016	Change	2015
Operating revenues	\$75.4	5.6 %	\$71.4	\$246.4	(10.8 )%	\$276.1
Net income (loss)	(2.1 )	(61.8 )%	(5.5 )	19.8	(7.9 )%	21.5

#### Second Quarter

Operating revenues increased and net loss declined due to increased sales demand.

#### Year to Date

Operating revenues and net income decreased primarily due to milder winter weather.

#### Energy Marketing

Energy Marketing is comprised of the Company's non-regulated marketing operations, excluding SCANA Energy. Energy Marketing operating revenues and net income were as follows:

Millions of dollars	Second Quarter			Year to Date		
	2016	Change	2015	2016	Change	2015
Operating revenues	\$102.9	(36.0 )%	\$160.7	\$235.3	(38.4 )%	\$382.1
Net income	1.6	(48.4 )%	3.1	4.1	(52.9 )%	8.7

#### Second Quarter

Revenues and net income decreased due to decreased sales volume.

44

---

## Year to Date

Revenues and net income decreased primarily due to milder weather.

## Other Operating Expenses

Other operating expenses were as follows:

Millions of dollars	Second Quarter			Year to Date		
	2016	Change	2015	2016	Change	2015
Other operation and maintenance	\$190.8	10.5 %	\$172.7	\$371.3	7.6 %	\$345.2
Depreciation and amortization	92.0	(4.5 )%	96.3	182.9	(4.9 )%	192.3
Other taxes	62.4	6.3 %	58.7	125.5	6.4 %	118.0

## Second Quarter

Changes in other operating expenses are addressed in the electric operations and gas distribution segments.

## Year to Date

In addition to factors discussed in the electric operations and gas distribution segments, other operation and maintenance expenses decreased \$2.2 million, depreciation and amortization decreased \$0.7 million and other taxes decreased \$0.5 million, all due to the sale of CGT in early 2015.

## Other Income (Expense)

Other income (expense) includes the results of certain incidental non-utility activities of regulated subsidiaries, the activities of certain non-regulated subsidiaries and AFC. AFC is a utility accounting practice whereby a portion of the cost of both equity and borrowed funds used to finance construction (which is shown on the balance sheet as construction work in progress) is capitalized. The Company includes an equity portion of AFC in nonoperating income and a debt portion of AFC in interest charges (credits) as noncash items, both of which have the effect of increasing reported net income. Components of other income and expense and AFC were as follows:

Millions of dollars	Second Quarter			Year to Date		
	2016	Change	2015	2016	Change	2015
Other income	\$14.3	(24.3)%	\$18.9	\$30.1	(19.3 )%	\$37.3
Other expense	(10.0 )	(33.8)%	(15.1 )	(23.8 )	(12.2 )%	(27.1 )
Gain on sale of SCI, net of transaction costs	—	— %	—	—	(100.0)%	106.9
AFC - equity funds	8.9	34.8 %	6.6	14.7	25.6 %	11.7

## Second Quarter

Other income decreased primarily due to lower gains on the sale of land of \$3.4 million and the recognition in 2015 of \$0.7 million of gains realized upon the settlement of certain interest rate contracts previously recorded as regulatory liabilities pursuant to SCPSC orders previously discussed. Such gain recognition was fully offset by downward adjustments to revenues reflected within electric margin and had no effect on net income (see electric margin discussion). Other income and other expense decreased by \$3.7 million for billings to DCGT for transition services provided at cost pursuant to the terms of the sale of CGT. Decreases in other income were partially offset by higher SCPSC-approved carrying costs on certain deferred amounts. AFC increased due to construction activity.

## Year to Date

Other income decreased primarily due to lower gains on the sale of land of \$3.2 million and the recognition in 2015 of \$5.2 million of gains realized upon the settlement of certain interest rate contracts previously recorded as regulatory liabilities pursuant to SCPSC orders previously discussed. Such gain recognition was fully offset by downward adjustments to revenues

45

---

reflected within electric margin and had no effect on net income (see electric margin discussion). Other income and other expense decreased by \$1.8 million for billings to DCGT for transition services provided at cost pursuant to the terms of the sale of CGT. Decreases in other income were partially offset by higher SCPSC-approved carrying costs on certain deferred amounts. Other income decreased by \$3.9 million and other expense decreased by \$2.3 million due to the sale of SCI. In 2015 other income also included the gain on the sale of SCI. AFC increased due to construction activity.

#### Interest Expense

Interest charges increased primarily due to increased borrowings.

#### Income Taxes

Income taxes for the three months ended June 30, 2016 were similar to those recognized in the same period in 2015. Income taxes for the six months ended June 30, 2016 were lower than the same period in 2015 due primarily to the sales of CGT and SCI. The effective tax rate for 2015 was higher than the rate for 2016 due to discrete items related to those sales.

#### LIQUIDITY AND CAPITAL RESOURCES

The Company anticipates that its cash obligations will be met through internally generated funds and additional short- and long-term borrowings. The Company expects that, barring a future impairment of the capital markets, it has or can obtain adequate sources of financing to meet its projected cash requirements for the foreseeable future, including the cash requirements for nuclear construction and refinancing maturing long-term debt. The Company's ratio of earnings to fixed charges for the six and 12 months ended June 30, 2016 was 3.31 and 3.21, respectively.

The Company is obligated with respect to an aggregate of \$67.8 million of industrial revenue bonds which are secured by letters of credit issued by TD Bank N.A. The letters of credit expire, subject to renewal, in the fourth quarter of 2019.

At June 30, 2016, the Company had net available liquidity of approximately \$1.4 billion, comprised of cash on hand and available amounts under lines of credit. The credit agreements total an aggregate of \$2.0 billion, of which \$200 million is scheduled to expire in December 2018 and the remainder is scheduled to expire in December 2020. The Company regularly monitors the commercial paper and short-term credit markets to optimize the timing of repayment of outstanding balances on its draws, if any, from the credit facilities. The Company's long term debt portfolio has a weighted average maturity of approximately 21 years at a weighted average effective interest rate of 5.8%. All of the long-term debt bears fixed interest rates or is swapped to fixed. To further preserve liquidity, the Company rigorously reviews its projected capital expenditures and operating costs and adjusts them where possible without impacting safety, reliability, and core customer service.

SCE&G has obtained FERC authority to issue short-term indebtedness and to assume liabilities as a guarantor(pursuant to Section 204 of the Federal Power Act). SCE&G may issue, with maturity dates of one year or less, unsecured promissory notes, commercial paper and direct loans in amounts not to exceed \$1.6 billion outstanding and may enter into guaranty agreements in favor of lenders, banks, and dealers in commercial paper in amounts not to exceed \$600 million. GENCO has obtained FERC authority to issue indebtedness with maturity dates of one year or less not to exceed \$200 million outstanding. The authority described herein will expire in October 2016 and is expected to be renewed.

Cash provided from operating activities decreased primarily due to payments of income taxes in 2016, including certain amounts related to the gains on sales of CGT and SCI in 2015. Tax payments in 2015 were impacted by Congress' extension of bonus depreciation provisions late in 2014.

Cash flows from investing activities in 2016 were related to capital expenditures and funding of collateral deposit requirements with respect to interest rate swaps as interest rates declined. In 2015, similar investing cash outflows were more than offset by the receipt of proceeds from the sales of CGT and SCI.

Cash flows from financing activities in 2016 included normal dividend payments which were more than offset by increases in long-term debt and commercial paper balances. Similar financing activities in 2015 were offset by the use of the proceeds from the sales of CGT and SCI to reduce SCANA's long term debt and reduce Consolidated SCE&G's short term debt levels.

In June 2016, SCE&G issued \$425 million of 4.1% first mortgage bonds due June 15, 2046. In addition, SCE&G issued \$75 million of 4.5% first mortgage bonds due June 1, 2064, which constituted a reopening of \$300 million of 4.5% first

mortgage bonds issued in May 2014. Proceeds from these sales were used to repay short-term debt primarily incurred as a result of SCE&G's construction program, to finance capital expenditures, and for general corporate purposes.

In June 2016, PSNC issued \$100 million of 4.13% senior notes due June 22, 2046. Proceeds from this sale were used to repay short-term debt, to finance capital expenditures, and for general corporate purposes.

SCE&G's current preliminary estimates of its capital expenditures for new nuclear construction (including transmission) for 2016 through 2018, which are subject to continuing review and adjustment, are \$953 million in 2016, \$1,341 million in 2017, and \$980 million in 2018.

For additional information, see Note 4 to the combined notes to the condensed consolidated financial statements.  
**OTHER MATTERS**

For information related to environmental matters, nuclear generation, and claims and litigation, see Note 9 of the combined notes to condensed consolidated financial statements.

Table of Contents

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
 RESULTS OF OPERATIONS  
 FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2016  
 AS COMPARED TO THE CORRESPONDING PERIODS IN 2015

The following discussion should be read in conjunction with Management's Discussion and Analysis of Financial Condition and Results of Operations appearing in SCE&G's Annual Report on Form 10-K for the year ended December 31, 2015.

### Net Income

Net income for Consolidated SCE&G was as follows:

	Second Quarter			Year to Date		
Millions of dollars	2016	Change	2015	2016	Change	2015
Net income	\$112.7	1.6 %	\$110.9	\$228.9	(3.5) %	\$237.2

### Second Quarter

Net income increased primarily due to higher electric and gas distribution margins and lower depreciation expense, partially offset by higher other operation and maintenance expense, higher property taxes and higher interest cost, as further described below.

### Year to Date

Net income decreased primarily due to higher other operation and maintenance expense, higher property taxes, higher interest cost and lower other income, partially offset by higher electric and gas distribution margins and lower depreciation expense as further described below.

### Dividends Declared

Consolidated SCE&G's Boards of Directors declared the following dividends on common stock (all of which was held by SCANA) during 2016:

Declaration Date	Amount	Quarter Ended	Payment Date
February 18, 2016	\$74.2 million	March 31, 2016	April 1, 2016
April 28, 2016	\$75.2 million	June 30, 2016	July 1, 2016
July 28, 2016	\$76.1 million	September 30, 2016	October 1, 2016

### Electric Operations

Electric Operations is comprised of the electric operations of SCE&G, GENCO and Fuel Company. Electric operations operating income (including transactions with affiliates) was as follows:

	Second Quarter			Year to Date		
Millions of dollars	2016	Change	2015	2016	Change	2015
Operating revenues	\$627.4	(1.8) %	\$638.9	\$1,220.1	(3.9) %	\$1,269.2
Less: Fuel used in electric generation	130.4	(20.2) %	163.5	266.5	(21.2) %	338.1
Purchased power	17.3	50.4 %	11.5	28.5	17.3 %	24.3



Edgar Filing: SCANA CORP - Form 10-Q

Margin	479.7	3.4	%	463.9	925.1	2.0	%	906.8
Other operation and maintenance	138.1	10.7	%	124.8	266.5	7.8	%	247.2
Depreciation and amortization	68.1	(7.8)	)%	73.9	135.9	(7.7)	)%	147.2
Other taxes	51.0	5.6	%	48.3	102.5	5.9	%	96.8
Operating Income	\$222.5	2.6	%	\$216.9	\$420.2	1.1	%	\$415.6

48

---

Electric operations can be significantly impacted by the effects of weather. SCE&G estimates the effects on its electric business of actual temperatures in its service territory as compared to historical averages to develop an estimate of electric margin revenue attributable to the effects of abnormal weather. Second quarter weather in SCE&G's electric service territory was warmer than normal in both 2016 and 2015; however, the second quarter of 2015 was slightly warmer than the second quarter of 2016. In addition, year-to-date results reflect milder than normal weather in the first quarter of 2016 but colder than normal weather in the first quarter of 2015.

## Second Quarter

Margin increased due to base rate increases under the BLRA of \$15.0 million, residential and commercial customer growth of \$5.6 million and higher collections under SCE&G's rate rider for pension costs of \$3.7 million. The higher pension rider collections had no effect on net income as they were fully offset by the recognition, within other operation and maintenance expenses, of higher pension costs. Margin also increased due to downward adjustments of \$0.7 million in 2015, pursuant to orders of the SCPSC, related to SCE&G's DSM Programs. These adjustments also had no effect on net income as they were fully offset by the recognition, within other income, of gains realized upon the settlement of certain interest rate contracts. These increases were partially offset by \$4.0 million due to the effects of milder weather and lower residential and commercial average use of \$6.4 million.

Other operation and maintenance expenses increased due to higher labor costs of \$7.9 million, primarily due to increased pension cost associated with the higher pension rider collections and higher incentive compensation costs. Depreciation and amortization decreased by \$7.2 million due to the implementation of SCPSC-approved revised (lower) depreciation rates in the third quarter of 2015. This decrease in depreciation expense was partially offset by increases associated with net plant additions.

Other taxes increased primarily due to higher property taxes associated with net plant additions.

## Year to Date

Margin increased due to base rate increases under the BLRA of \$31.1 million, residential and commercial customer growth of \$11.0 million and higher collections under SCE&G's rate rider for pension costs of \$3.7 million. The higher pension rider collections had no effect on net income as they were fully offset by the recognition, within other operation and maintenance expenses, of higher pension costs. Margin also increased due to downward adjustments of \$5.2 million in 2015, pursuant to orders of the SCPSC, related to SCE&G's DSM Programs. These adjustments also had no effect on net income as they were fully offset by the recognition, within other income, of gains realized upon the settlement of certain interest rate contracts. These increases were partially offset by \$23.6 million due to the effects of milder weather and lower residential and commercial average use of \$8.0 million.

Other operation and maintenance expenses increased due to higher labor costs of \$13.9 million, primarily due to increased pension cost associated with the higher pension rider collections and higher incentive compensation costs, and the amortization of \$1.3 million of DSM Programs cost.

Depreciation and amortization decreased by \$14.5 million due to the implementation of SCPSC-approved revised (lower) depreciation rates in the third quarter of 2015. This decrease in depreciation expense was partially offset by increases associated with net plant additions.

Other taxes increased primarily due to higher property taxes associated with net plant additions.

Sales volumes (in GWh) related to the electric operations margin above, by class, were as follows:

	Second Quarter		Year to Date			
Classification	2016	Change 2015	2016	Change 2015	2016	Change 2015
Residential	1,876	(1.6 )%	1,907	3,802	(4.9 )%	3,999
Commercial	1,881	(0.9 )%	1,899	3,602	(0.2 )%	3,611
Industrial	1,581	(1.1 )%	1,599	3,084	0.6 %	3,066
Other	151	(0.7 )%	152	291	(0.7 )%	293

Edgar Filing: SCANA CORP - Form 10-Q

Total Retail Sales	5,489	(1.2 )%	5,557	10,779	(1.7 )%	10,969
Wholesale	226	(4.6 )%	237	449	(7.0 )%	483
Total Sales	5,715	(1.4 )%	5,794	11,228	(2.0 )%	11,452

49

---

## Second Quarter

Retail sales volumes decreased primarily due to the effects of milder weather, lower residential and commercial average use and lower industrial usage. These decreases were partially offset by residential and commercial customer growth.

## Year to Date

Retail sales volumes decreased primarily due to the effects of milder weather and lower residential and commercial average use. These decreases were partially offset by residential and commercial customer growth and increased industrial usage. Wholesale sales volumes decreased primarily due to the effects of milder weather.

## Gas Distribution

Gas Distribution is comprised of the local distribution operations of SCE&G. Gas distribution operating income (including transactions with affiliates) was as follows:

Millions of dollars	Second Quarter			Year to Date		
	2016	Change	2015	2016	Change	2015
Operating revenues	\$64.7	(7.3 )%	\$69.8	\$189.2	(10.8)%	\$212.1
Less: Gas purchased for resale	33.9	(14.4)%	39.6	89.5	(21.6)%	114.1
Margin	30.8	2.0 %	30.2	99.7	1.7 %	98.0
Other operation and maintenance	17.9	9.8 %	16.3	35.7	9.5 %	32.6
Depreciation and amortization	6.9	3.0 %	6.7	13.5	1.5 %	13.3
Other taxes	6.6	6.5 %	6.2	13.3	7.3 %	12.4
Operating Income (Loss)	\$(0.6 ) *		\$1.0	\$37.2	(6.3 )%	\$39.7

\* Greater than 100%

The effect of abnormal weather conditions on gas distribution margin is mitigated by the WNA, as further described in Note 1 of the consolidated financial statements in SCE&G's Form 10-K for December 31, 2015. The WNA affects margins but not sales volumes.

## Second Quarter and Year to Date

Margin increased primarily due to customer growth.

Other operation and maintenance expenses increased due to higher labor costs of \$0.8 million for the quarter and \$1.6 million for the year, primarily due to higher incentive compensation costs.

Depreciation and amortization increased due to net plant additions, partially offset by the implementation of SCPSC-approved revised (lower) depreciation rates of \$0.3 million for the quarter and \$0.6 million for the year.

Other taxes increased due to net plant additions.

Sales volumes (in MMBTU) related to gas distribution margin by class, including transportation, were as follows:

Classification (in thousands)	Second Quarter			Year to Date		
	2016	Change	2015	2016	Change	2015
Residential	1,113	19.2 %	934	7,777	(9.8 )%	8,626
Commercial	2,676	4.2 %	2,568	7,067	(2.0 )%	7,211
Industrial	4,405	(6.2 )%	4,694	8,621	(2.8 )%	8,868
Transportation	1,325	3.5 %	1,280	2,495	6.3 %	2,348
Total	9,519	0.5 %	9,476	25,960	(4.0 )%	27,053

Second Quarter

Residential and commercial firm sales volumes increased primarily due to weather and customer growth. Industrial volumes decreased and transportation volumes increased due to customers shifting to transportation only service.

50

---

## Year to Date

Residential and commercial firm sales volumes decreased primarily due to the effects of milder weather partially offset by customer growth. Industrial sales volumes decreased and transportation volumes increased primarily due to customers shifting to transportation only service.

## Other Income (Expense)

Other income (expense) includes the results of certain incidental non-utility activities and AFC. AFC is a utility accounting practice whereby a portion of the cost of both equity and borrowed funds used to finance construction (which is shown on the balance sheet as construction work in progress) is capitalized. Consolidated SCE&G includes an equity portion of AFC in nonoperating income and a debt portion of AFC in interest charges (credits) as noncash items, both of which have the effect of increasing reported net income. Components of other income and expense and AFC were as follows:

	Second Quarter			Year to Date		
Millions of dollars	2016	Change	2015	2016	Change	2015
Other income	\$6.6	(26.7)%	\$9.0	\$11.7	(34.3)%	\$17.8
Other expense	(6.3 )	(7.4 )%	(6.8 )	(13.6 )	(4.2 )%	(14.2 )
AFC - equity funds	7.6	24.6 %	6.1	12.3	11.8 %	11.0

## Second Quarter

Other income decreased primarily due to lower gains on the sale of land of \$3.4 million and the recognition in 2015 of \$0.7 million of gains realized upon the settlement of certain interest rate contracts previously recorded as regulatory liabilities pursuant to SCPSC orders previously discussed. Such gain recognition was fully offset by downward adjustments to revenues reflected within electric margin and had no effect on net income (see electric margin discussion). Decreases in other income were partially offset by higher SCPSC-approved carrying costs on certain deferred amounts. AFC increased due to construction activity.

## Year to Date

Other income decreased primarily due to lower gains on the sale of land of \$3.2 million and the recognition in 2015 of \$5.2 million of gains realized upon the settlement of certain interest rate contracts previously recorded as regulatory liabilities pursuant to SCPSC orders previously discussed. Such gain recognition was fully offset by downward adjustments to revenues reflected within electric margin and had no effect on net income (see electric margin discussion). Decreases in other income were partially offset by higher SCPSC-approved carrying costs on certain deferred amounts. AFC increased due to construction activity.

## Interest Expense

Interest charges increased primarily due to increased borrowings.

## Income Taxes

Income taxes for the three and six months ended June 30, 2016 were lower than the same periods in 2015 primarily due to lower income before taxes.

## LIQUIDITY AND CAPITAL RESOURCES

Consolidated SCE&G anticipates that its cash obligations will be met through internally generated funds, additional short- and long-term borrowings, and equity contributions from its parent company. Consolidated SCE&G expects

that, barring a future impairment of the capital markets, it has or can obtain adequate sources of financing to meet its projected cash requirements for the foreseeable future, including the cash requirements for nuclear construction and refinancing maturing long-term debt. Consolidated SCE&G's ratio of earnings to fixed charges for the six and 12 months ended June 30, 2016 was 3.40 and 3.52, respectively.

Consolidated SCE&G is obligated with respect to an aggregate of \$67.8 million of industrial revenue bonds which are secured by letters of credit issued by TD Bank N.A. These letters of credit expire, subject to renewal, in the fourth quarter of 2019.

At June 30, 2016, Consolidated SCE&G had net available liquidity of approximately \$832.5 million, comprised of cash on hand and available amounts under lines of credit. The credit agreements total an aggregate of \$1.4 billion, of which \$200 million is scheduled to expire in December 2018 and the remainder is scheduled to expire in December 2020. Consolidated SCE&G regularly monitors the commercial paper and short-term credit markets to optimize the timing of repayment of outstanding balances on its draws, if any, from the credit facilities. Consolidated SCE&G's long term debt portfolio has a weighted average maturity of approximately 24 years at a weighted average effective interest rate of 5.8%. All of the long-term debt bears fixed interest rates or is swapped to fixed. To further preserve liquidity, Consolidated SCE&G rigorously reviews its projected capital expenditures and operating costs and adjusts them where possible without impacting safety, reliability, and core customer service.

SCE&G has obtained FERC authority to issue short-term indebtedness and to assume liabilities as a guarantor(pursuant to Section 204 of the Federal Power Act). SCE&G may issue, with maturity dates of one year or less, unsecured promissory notes, commercial paper and direct loans in amounts not to exceed \$1.6 billion outstanding and may enter into guaranty agreements in favor of lenders, banks, and dealers in commercial paper in amounts not to exceed \$600 million. GENCO has obtained FERC authority to issue indebtedness with maturity dates of one year or less not to exceed \$200 million outstanding. The authority described herein will expire in October 2016 and is expected to be renewed.

Cash provided from operating activities decreased primarily due to tax payments in 2016. Tax payments in 2015 were impacted by Congress' extension of bonus depreciation provisions late in 2014.

Cash flows from investing activities in 2016 and 2015 were related to capital expenditures and funding of collateral deposit requirements with respect to interest rate swaps.

Cash flows from financing activities in 2016 and 2015 included normal dividend payments which were more than offset by increases in long-term debt and equity contributions from SCANA.

In June 2016, SCE&G issued \$425 million of 4.1% first mortgage bonds due June 15, 2046. In addition, SCE&G issued \$75 million of 4.5% first mortgage bonds due June 1, 2064, which constituted a reopening of \$300 million of 4.5% first mortgage bonds issued in May 2014. Proceeds from these sales were used to repay short-term debt primarily incurred as a result of SCE&G's construction program, to finance capital expenditures, and for general corporate purposes.

SCE&G's current preliminary estimates of its capital expenditures for new nuclear construction (including transmission) for 2016 through 2018, which are subject to continuing review and adjustment, are \$953 million in 2016, \$1,341 million in 2017, and \$980 million in 2018.

For additional information, see Note 4 to the combined notes to condensed consolidated financial statements.

#### OTHER MATTERS

For information related to environmental matters, nuclear generation, and claims and litigation, see Note 9 of the combined notes to condensed consolidated financial statements.





## ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

## SCANA:

Interest Rate Risk - Interest rates on all outstanding long-term debt are fixed either through the issuance of fixed rate debt or through the use of interest rate derivatives. The Company is not aware of any facts or circumstances that would significantly affect exposures on existing indebtedness in the near future.

For further discussion of changes in long-term debt and interest rate derivatives, including changes in the Company's market risk exposures relative to interest rate risk, see ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS – LIQUIDITY AND CAPITAL RESOURCES and also Notes 2, 4, 6 and 7 of the combined notes to condensed consolidated financial statements.

Commodity price risk - The Company uses derivative instruments to hedge forward purchases and sales of natural gas, which create market risks of different types. See Note 6 and 7 of the combined notes to condensed consolidated financial statements. The following tables provide information about the Company's financial instruments that are sensitive to changes in natural gas prices. Weighted average settlement prices are per 10,000 MMBTU. Fair value represents quoted market prices for these or similar instruments.

Expected Maturity	2016	2017	2018	2019
Futures - Long				
Settlement Price (a)	3.12	3.33	3.32	
Contract Amount (b)	20.0	22.9	1.9	
Fair Value (b)	23.0	25.7	2.1	
Futures - Short				
Settlement Price (a)	3.12	3.34	3.35	
Contract Amount (b)	1.0	0.8	0.1	
Fair Value (b)	1.2	1.0	0.1	
Options - Purchased Call (Long)				
Strike Price (a)	2.16	1.90		
Contract Amount (b)	12.5	14.5		
Fair Value (b)	1.8	2.5		
Swaps - Commodity				
Pay fixed/receive variable (b)	17.2	11.4	6.0	0.5
Average pay rate (a)	3.2158	3.4711	3.5295	2.8699
Average received rate (a)	3.0370	3.2404	3.0551	3.1264
Fair value (b)	16.3	10.7	5.2	0.5
Pay variable/receive fixed (b)	18.5	15.3	5.7	0.4
Average pay rate (a)	3.0480	3.2369	3.0948	3.1545
Average received rate (a)	3.1443	3.3136	3.5076	2.8941
Fair value (b)	19.0	15.7	6.4	0.4
Swaps - Basis				
Pay variable/receive variable (b)	1.9	1.3	1.1	
Average pay rate (a)	3.0685	3.3192	3.1672	
Average received rate (a)	3.0303	3.2839	3.1336	
Fair value (b)	1.9	1.3	1.0	

(a) Weighted average, in dollars

(b) Millions of dollars

52

---

Table of Contents

ITEM 4. CONTROLS AND PROCEDURES

SCANA:

As of June 30, 2016, SCANA conducted an evaluation under the supervision and with the participation of its management, including its CEO and CFO, of (a) the effectiveness of the design and operation of its disclosure controls and procedures and (b) any change in its internal control over financial reporting. Based on this evaluation, the CEO and CFO concluded that, as of June 30, 2016, SCANA's disclosure controls and procedures were effective. There has been no change in SCANA's internal control over financial reporting during the quarter ended June 30, 2016 that has materially affected or is reasonably likely to materially affect SCANA's internal control over financial reporting.

SCE&G:

As of June 30, 2016, SCE&G conducted an evaluation under the supervision and with the participation of its management, including its CEO and CFO, of (a) the effectiveness of the design and operation of its disclosure controls and procedures and (b) any change in its internal control over financial reporting. Based on this evaluation, the CEO and CFO concluded that, as of June 30, 2016, SCE&G's disclosure controls and procedures were effective. There has been no change in SCE&G's internal control over financial reporting during the quarter ended June 30, 2016, that has materially affected or is reasonably likely to materially affect SCE&G's internal control over financial reporting.

Table of Contents

## PART II. OTHER INFORMATION

## ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

## SCANA:

The following table provides information about purchases by or on behalf of SCANA or any affiliated purchaser (as defined in Rule 10b-18(a)(3) under the Securities Exchange Act of 1934, as amended (Exchange Act)) of shares or other units of any class of SCANA's equity securities that are registered pursuant to Section 12 of the Exchange Act:

## Issuer Purchases of Equity Securities

Period	(a) Total number of shares (or units) purchased	(b) Average price paid per share (or unit)	(c) Total number of shares (or units) purchased as part of publicly announced plans or programs	(d) Maximum number (or approximate dollar value) of shares (or units) that may yet be purchased under the plans or programs
April 1-30	7,432	\$ 69.92	7,432	
May 1 - 31	—	—	—	
June 1 - 30	—	—	—	
Total	7,432		7,432	*

\*The above table represents shares acquired for non-employee directors under the Director Compensation and Deferral Plan. On December 16, 2014 SCANA announced a program to convert from original issue to open market purchase of SCANA common stock for all applicable compensation and dividend reinvestment plans. This program took effect in the first quarter of 2015 and has no stated maximum number of shares that may be purchased and no stated expiration date.

## ITEM 5. OTHER INFORMATION

## SCANA and SCE&amp;G:

SCANA and SCE&G post information from time to time regarding developments relating to SCE&G's new nuclear project and other matters of interest to investors on SCANA's website at [www.scana.com](http://www.scana.com) (which is not intended to be an active hyperlink; the information on SCANA's website is not a part of this report or any other report or document that SCANA or SCE&G files with or furnishes to the SEC). On SCANA's homepage, there is a yellow box containing links to the Nuclear Development and Other Investor Information sections of the website. The Nuclear Development section contains a yellow box with a link to project news and updates. The Other Investor Information section of the website contains a link to recent investor related information that cannot be found at other areas of the website. Some of the information that will be posted from time to time, including the quarterly reports that SCE&G submits to the SCPSC and the ORS in connection with the new nuclear project, may be deemed to be material information that has not otherwise become public. Investors, media and other interested persons are encouraged to review this information and can sign up, under the Investor Relations Section of the website, for an email alert when there is a new posting in

the Nuclear Development and Other Investor Information yellow box.

#### ITEM 6. EXHIBITS

SCANA and SCE&G:

Exhibits filed or furnished with this Quarterly Report on Form 10-Q are listed in the following Exhibit Index.

As permitted under Item 601(b) (4) (iii) of Regulation S-K, instruments defining the rights of holders of long-term debt of less than 10 percent of the total consolidated assets of SCANA, for itself and its subsidiaries, and of SCE&G, for itself and its consolidated affiliates, have been omitted and SCANA and SCE&G agree to furnish a copy of such instruments to the SEC upon request.

54

---

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each of the registrants has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature of each registrant shall be deemed to relate only to matters having reference to such registrant and any subsidiaries thereof.

SCANA CORPORATION  
SOUTH CAROLINA ELECTRIC & GAS COMPANY  
(Registrants)

By: /s/James E. Swan, IV

Date: August  
5, 2016

James E. Swan, IV

Vice President and Controller  
(Principal accounting officer)

## EXHIBIT INDEX

Applicable to Form 10-Q of		Description	
Exhibit No.	SCANA	SCE&G	
3.01	X		Restated Articles of Incorporation of SCANA, as adopted on April 26, 1989 (Filed as Exhibit 3-A to Registration Statement No. 33-49145 and incorporated by reference herein)
3.02	X		Articles of Amendment dated April 27, 1995 (Filed as Exhibit 4-B to Registration Statement No. 33-62421 and incorporated by reference herein)
3.03	X		Articles of Amendment effective April 25, 2011 (Filed as Exhibit 4.03 to Registration Statement No. 333-174796 and incorporated by reference herein)
3.04		X	Restated Articles of Incorporation of SCE&G, as adopted on December 30, 2009 (Filed as Exhibit 1 to Form 8-A (File Number 000-53860) and incorporated by reference herein)
3.05	X		By-Laws of SCANA as amended and restated as of February 19, 2009 (Filed as Exhibit 4.04 to Registration Statement No. 333-174796 and incorporated by reference herein)
3.06		X	By-Laws of SCE&G as revised and amended on February 22, 2001 (Filed as Exhibit 3.05 to Registration Statement No. 333-65460 and incorporated by reference herein)
12.01	X	X	Statement Re Computation of Ratios (Filed herewith)
31.01	X		Certification of Principal Executive Officer Required by Rule 13a-14 (Filed herewith)
31.02	X		Certification of Principal Financial Officer Required by Rule 13a-14 (Filed herewith)
31.03		X	Certification of Principal Executive Officer Required by Rule 13a-14 (Filed herewith)
31.04		X	Certification of Principal Financial Officer Required by Rule 13a-14 (Filed herewith)
32.01	X		Certification of Principal Executive Officer and Principal Financial Officer Pursuant to 18 U.S.C. Section 1350 (Furnished herewith)
32.02		X	Certification of Principal Executive Officer and Principal Financial Officer Pursuant to 18 U.S.C. Section 1350 (Furnished herewith)
101. INS*	X	X	XBRL Instance Document
101. SCH*	X	X	XBRL Taxonomy Extension Schema
101. CAL*	X	X	XBRL Taxonomy Extension Calculation Linkbase
101. DEF*	X	X	XBRL Taxonomy Extension Definition Linkbase
101. LAB*	X	X	XBRL Taxonomy Extension Label Linkbase
101. PRE*	X	X	XBRL Taxonomy Extension Presentation Linkbase

\* Pursuant to Rule 406T of Regulation S-T, this interactive data file is deemed not filed or part of a registration statement or prospectus for purposes of Sections 11 or 12 of the Securities Act of 1933, is deemed not filed for purposes of Section 18 of the Securities Exchange Act of 1934, and otherwise is not subject to liability under these sections.