

XCEL ENERGY INC
Form 8-K
December 22, 2017

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
FORM 8-K
CURRENT REPORT

Pursuant to Section 13 or 15(d) of
the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) December 21, 2017

Commission File Number	Exact Name of Registrant as Specified in its Charter; State of Incorporation; Address of Principal Executive Offices; and Telephone Number	IRS Employer Identification Number
001-3034	XCEL ENERGY (a Minnesota corporation) 414 Nicollet Mall Minneapolis, Minnesota 55401 (612) 330-5500	41-0448030
001-03140	NORTHERN STATES POWER COMPANY (a Wisconsin corporation) 1414 W. Hamilton Avenue Eau Claire, Wisconsin 54701 (715) 737-2625	39-0508315

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (17 CFR §240.12b-2).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 8.01 Other Events.

In May 2017, Northern States Power Company, a Wisconsin corporation (NSP-Wisconsin), and a wholly owned subsidiary of Xcel Energy Inc., filed a request with the Public Service Commission of Wisconsin (PSCW) to increase electric rates by \$24.7 million, or 3.6 percent, and natural gas rates by \$12.0 million, or 10.1 percent, effective Jan. 1, 2018. The rate filing was based on a 2018 forecast test year, a return on equity (ROE) of 10.0 percent, an equity ratio of 52.53 percent and a forecasted rate base of approximately \$1.2 billion for the electric utility and \$138.4 million for the natural gas utility.

On Dec. 21, 2017, the PSCW issued a written order approving electric and natural gas rate increases of approximately \$9.4 million, or 1.4 percent, and \$9.9 million, or 8.3 percent, respectively, based on a 9.8 percent ROE and an equity ratio of 51.45 percent.

The major components of the PSCW's approval are summarized as follows:

(Millions of Dollars)	PSCW Approval
NSP-Wisconsin's filed electric rate request ^(a)	\$ 24.7
Capital investment forecast timing	(5.0)
ROE & other capital structure adjustments	(5.1)
Generation and transmission expenses (excluding fuel and purchased power) ^(b)	(1.0)
Operating and maintenance (O&M) expenses	(2.2)
Reduced fuel and purchased power expenses	(2.0)
Total electric base rate increase	\$ 9.4

^(a) The total rate request is comprised of a \$33.0 million non-fuel increase, offset by an \$8.3 million decrease in fuel and purchased power expenses, which are recovered through base rates.

^(b) Includes Interchange Agreement billings. The Interchange Agreement is a Federal Energy Regulatory Commission tariff under which NSP-Wisconsin and its affiliate, Northern States Power Company, a Minnesota corporation, own and operate a single integrated electric generation and transmission system and both companies pay a pro-rata share of system capital and operating costs. For financial reporting purposes, these expenses are included in O&M.

(Millions of Dollars)	PSCW Approval
NSP-Wisconsin's filed natural gas rate request	\$ 12.0
Capital investment forecast timing	(0.6)
ROE & other capital structure adjustments	(0.6)
O&M expenses	(0.5)
Sales forecast	(0.4)
Total natural gas base rate increase	\$ 9.9

New rates will be effective on Jan. 1, 2018.

Certain information discussed in this Current Report on Form 8-K is forward-looking information that involves risks, uncertainties and assumptions. Forward-looking information includes, among other information, the effective date of new rates, impact on customers, and other statements identified in this document by words such as “may,” “believe,” “expect,” “anticipate,” “would,” or “plan.” Forward-looking statements are subject to certain risks, uncertainties, and assumptions. Although Xcel Energy believes that its expectations are based on reasonable assumptions, any such statements may be influenced by factors that could cause actual outcomes and results to be materially different from those projected. Factors, in addition to those discussed in Xcel Energy’s and NSP-Wisconsin’s Annual Report on Form 10-K for the year ended Dec. 31, 2016, and subsequent securities filings, that could cause actual results to differ materially include: general economic conditions, including inflation rates, monetary fluctuations and their impact on capital expenditures and the ability of Xcel Energy Inc. and its subsidiaries (collectively, Xcel Energy) to obtain financing on favorable terms; business conditions in the energy industry; including the risk of a slow down in the U.S. economy or delay in growth recovery; trade, fiscal, taxation and environmental policies in areas where Xcel Energy and NSP-Wisconsin have a financial interest; customer business conditions; actions of credit rating agencies; competitive factors including the extent and timing of the entry of additional competition in the markets served by Xcel Energy and its subsidiaries; unusual weather; effects of geopolitical events, including war and acts of terrorism; cyber security threats and data security breaches; state, federal and foreign legislative and regulatory initiatives that affect cost and investment recovery, have an impact on rates or have an impact on asset operation or ownership; or impose environmental compliance conditions; structures that affect the speed and degree to which competition enters the electric and natural gas markets; costs and other effects of legal and administrative proceedings, settlements, investigations and claims; financial or regulatory accounting policies imposed by regulatory bodies; outcomes of regulatory proceedings; availability or cost of capital; and employee work force factors. Forward-looking statements speak only as of the date they are made, and Xcel Energy expressly disclaims any obligation to update any forward-looking information.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

December 22, 2017 Xcel Energy Inc.
(a Minnesota corporation)
Northern States Power Company
(a Wisconsin corporation)

/s/ ROBERT C. FRENZEL
Robert C. Frenzel
Executive Vice President, Chief Financial Officer