GLATFELTER P H CO Form 10-Q August 04, 2014 Table of Contents

# UNITED STATES

# SECURITIES AND EXCHANGE COMMISSION

**WASHINGTON, D.C. 20549** 

# **FORM 10-Q**

X Quarterly Report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the quarterly period ended June 30, 2014

or

Transition Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the transition period from to

96 South George Street, Suite 520

York, Pennsylvania 17401

(Address of principal executive offices)

(717) 225-4711

(Registrant s telephone number, including area code)

Commission IRS Employer

Exact name of registrant as State or other jurisdiction of file number specified in its charter Identification No. State or other jurisdiction of incorporation or organization

1-03560 P. H. Glatfelter Company 23-0628360 Pennsylvania

N/A

(Former name or former address, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for at the past 90 days. Yes x No ".

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes x No ".

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a small reporting company. See the definitions of large accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act.

Large accelerated filer x Accelerated filer a Smaller reporting company).

Non-accelerated filer in (Do not check if a smaller reporting company).

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes in No x.

Common Stock outstanding on July 30, 2014 totaled 42,904,447 shares.

# P. H. GLATFELTER COMPANY AND

### **SUBSIDIARIES**

# **REPORT ON FORM 10-Q**

# For the QUARTERLY PERIOD ENDED

# June 30, 2014

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#### PART I

#### **Item 1** Financial Statements

### P. H. GLATFELTER COMPANY AND SUBSIDIARIES

### CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(unaudited)

	1	Three mor	nths e	ended		Six mont	hs en	ded
		June 30		June 30		30		
In thousands, except per share	2	2014		2013		2014		2013
Net sales	\$4	45,341	\$ 4	125,967	\$ 9	901,062	\$ 8	31,156
Energy and related sales, net		790		424		6,052		1,525
Total revenues	4	46,131	4	126,391	9	907,114	8	332,681
Costs of products sold	4	04,694	3	385,551	;	810,637	7	734,466
Gross profit		41,437		40,840		96,477		98,215
Selling, general and administrative expenses		32,314		34,528		65,865		68,015
Gains on dispositions of plant, equipment and timberlands, net		(1,482)		(19)		(2,291)		(92)
Operating income		10,605		6,331		32,903		30,292
Non-operating income (expense)								
Interest expense		(4,762)		(4,514)		(9,574)		(8,355)
Interest income		52		46		113		148
Other, net		61		175		272		422
Total non-operating expense		(4,649)		(4,293)		(9,189)		(7,785)
Income before income taxes		5,956		2,038		23,714		22,507
Income tax provision		1,287		1,105		4,397		5,945
Net income	\$	4,669	\$	933	\$	19,317	\$	16,562
Earnings per share								
Basic	\$	0.11	\$	0.02	\$	0.45	\$	0.38
Diluted		0.11		0.02		0.44		0.38
Cash dividends declared per common share	\$	0.11	\$	0.10	\$	0.22	\$	0.20
Weighted average shares outstanding								
Basic		43,287		43,134		43,327		43,050
Diluted		44,136		44,202		44,251		44,119

 $\label{thm:companying} \textit{The accompanying notes are an integral part of these condensed consolidated financial statements}.$ 

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### P. H. GLATFELTER COMPANY AND SUBSIDIARIES

# CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(unaudited)

	Three mor	nths ended	Six mont	hs ended
In thousands	Jun 2014	e <b>30</b> 2013	Jun 2014	<b>e 30</b> 2013
Net income	\$ 4,669	\$ 933	\$ 19,317	\$ 16,562
Foreign currency translation adjustments Net change in:	(533)	3,727	195	(8,230)
Deferred gains (losses) on cash flow hedges, net of taxes of \$(408), \$136, \$(381) and \$(34), respectively	1,080	(395)	1,001	46
Unrecognized retirement obligations, net of taxes of \$(1,513), \$(2,263), \$(2,928) and \$(4,576), respectively	2,479	3,773	4,795	7,600
Other comprehensive income (loss)	3,026	7,105	5,991	(584)
Comprehensive income	\$ 7,695	\$ 8,038	\$ 25,308	\$ 15,978

The accompanying notes are an integral part of these condensed consolidated financial statements.

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# P. H. GLATFELTER COMPANY AND SUBSIDIARIES

# CONDENSED CONSOLIDATED BALANCE SHEETS

(unaudited)

In thousands	J	June 30 2014	December 31 2013
Assets			
Cash and cash equivalents	\$	28,016	\$ 122,882
Accounts receivable, net		191,124	167,830
Inventories		257,832	236,310
Prepaid expenses and other current assets		64,773	59,560
Total current assets		541,745	586,582
Plant, equipment and timberlands, net		719,819	723,340
Goodwill		94,826	95,948
Intangible assets		92,230	96,081
Other assets		181,487	176,459
Total assets	\$ 1	,630,107	\$ 1,678,410
L'al Peter and Chambellon For the			
Liabilities and Shareholders Equity  Current portion of long-term debt	\$	1,821	\$
Accounts payable	φ	142,348	161,242
Dividends payable		4,767	4,363
Environmental liabilities		125	125
Other current liabilities		114,746	122,637
		ĺ	
Total current liabilities		263,807	288,367
Long-term debt		413,617	442,325
Deferred income taxes		140,005	141,020
Other long-term liabilities		120,095	122,222
Total liabilities		937,524	993,934
Commitments and contingencies			
Shareholders equity			
Common stock		544	544
Capital in excess of par value		52,401	53,940
Retained earnings		879,113	869,329
Accumulated other comprehensive loss		(69,366)	(75,357)
		862,692	848,456
Less cost of common stock in treasury		(170,109)	(163,980)
2555 Cost of Common Stock in deducty		(270,107)	(105,700)
Total shareholders equity		692,583	684,476
Total liabilities and shareholders equity	\$ 1	,630,107	\$ 1,678,410

The accompanying notes are an integral part of these condensed consolidated financial statements.

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# P. H. GLATFELTER COMPANY AND SUBSIDIARIES

# CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(unaudited)

#### Six months ended

	June 30	
In thousands	2014	2013
Operating activities		
Net income	\$ 19,317	\$ 16,562
Adjustments to reconcile to net cash provided by operations:		
Depreciation, depletion and amortization	36,893	32,024
Amortization of debt issue costs and original issue discount	656	649
Pension expense, net of unfunded benefits paid	3,330	6,433
Deferred income tax benefit	(2,724)	(971)
Gains on dispositions of plant, equipment and timberlands, net	(2,291)	(92)
Share-based compensation	3,617	3,587
Change in operating assets and liabilities		
Accounts receivable	(23,805)	(20,008)
Inventories	(21,783)	2,071
Prepaid and other current assets	(6,937)	4,069
Accounts payable	(16,870)	7,357
Accruals and other current liabilities	(11,147)	(6,477)
Other	378	3,023
Net cash (used) provided by operating activities	(21,366)	48,227
		,
Investing activities	(20.450)	((0.000)
Expenditures for purchases of plant, equipment and timberlands	(30,156)	(60,823)
Proceeds from disposals of plant, equipment and timberlands, net	2,360	92
Acquisition, net of cash acquired	(4.0.0)	(210,911)
Other	(100)	(225)
Net cash used by investing activities	(27,896)	(271,867)
Financing activities		
Net borrowings under (repayments of) revolving credit facility	(25,425)	126,139
Payments of borrowing costs	(23,423)	(419)
Proceeds from term loan		56,091
Repurchases of common stock	(9,158)	50,091
Payments of dividends	(9,164)	(8,245)
Payments related to share-based compensation awards and other	(1,816)	(2,332)
1 ayrılenis related to share-based compensation awards and other	(1,010)	(2,332)
N ( 1 ( 1) 11 11 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(45.5(2)	171 224
Net cash (used) provided by financing activities	(45,563)	171,234
Effect of exchange rate changes on cash	(41)	(518)
	\ <del>-</del> /	(- ")
Net decrease in cash and cash equivalents	(94,866)	(52,924)
Cash and cash equivalents at the beginning of period	122,882	97,679
	122,002	21,012
Cash and cash equivalents at the end of period	\$ 28,016	\$ 44,755
Cash and Cash equivalents at the end of period	φ 20,010	Ψ <del>τ1</del> ,/33

# Supplemental cash flow information

Cash paid for:		
Interest, net of amounts capitalized	\$ 9,011	\$ 7,836
Income taxes, net	16,323	5,466

The accompanying notes are an integral part of these condensed consolidated financial statements.

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#### P. H. GLATFELTER COMPANY AND SUBSIDIARIES

#### NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(unaudited)

#### 1. ORGANIZATION

P. H. Glatfelter Company and subsidiaries ( Glatfelter ) is a manufacturer of specialty papers and fiber-based engineered materials. Headquartered in York, Pennsylvania, our manufacturing facilities are located in Spring Grove, Pennsylvania; Chillicothe and Freemont, Ohio; Gatineau, Quebec, Canada; Lydney, England; Caerphilly, Wales; Gernsbach, Falkenhagen and Heidenau, Germany; Scaër, France; and the Philippines. Our products are marketed worldwide, either through wholesale paper merchants, brokers and agents, or directly to customers.

#### 2. ACCOUNTING POLICIES

Basis of Presentation The unaudited condensed consolidated financial statements (financial statements) include the accounts of Glatfelter and its wholly owned subsidiaries. All intercompany balances and transactions have been eliminated.

We prepared these financial statements in accordance with accounting principles generally accepted in the United States of America (generally accepted accounting principles or GAAP) and pursuant to the rules and regulations of the Securities and Exchange Commission pertaining to interim financial statements. In our opinion, the financial statements reflect all normal, recurring adjustments needed to present fairly our results for the interim periods. When preparing these financial statements, we have assumed that you have read the audited consolidated financial statements included in our 2013 Annual Report on Form 10-K.

Accounting Estimates The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingencies as of the balance sheet date and the reported amounts of revenues and expenses during the reporting period. Management believes the estimates and assumptions used in the preparation of these financial statements are reasonable, based upon currently available facts and known circumstances, but recognizes that actual results may differ from those estimates and assumptions.

**Recently Issued Accounting Pronouncements** In May 2014, the Financial Accounting Standards Board issued Accounting Standards Update No. 2014-09 - *Revenue from Contracts with Customers* which clarifies the principles for recognizing revenue and develops a common revenue standard for GAAP and International Financial Reporting Standards. The new standard is required to be adopted for fiscal years beginning after December 15, 2016 and early adoption is not permitted. We are in the process of evaluating the impact this standard may have, if any, on our reported results of operations or financial position.

#### 3. ACQUISITION

On April 30, 2013, we completed the acquisition of all outstanding shares of Dresden Papier GmbH ( Dresden ) from Fortress Paper Ltd. for \$211 million, net of cash acquired. Dresden, based in Heidenau, Germany, is the leading global supplier of nonwoven wallpaper base materials, and is a major supplier to most of the world s largest wallpaper manufacturers. Dresden s revenue for the full year 2013 was \$158.6 million and it employed approximately 146 people at its state-of-the-art, 72,800 short-ton-capacity manufacturing facility. We financed the acquisition through a combination of cash on hand and borrowings under our Revolving Credit Facility.

The acquisition of Dresden added another industry-leading nonwovens product line to our Composite Fibers business, and broadens our relationship with leading producers of consumer and industrial products. The Dresden acquisition also provided additional operational leverage and growth opportunities for Glatfelter globally, particularly in large markets such as Russia and China, and other developing markets in Eastern Europe and Asia.

Dresden now operates as part of our Composite Fibers business unit which manufactures fiber-based products for growing global niche markets including filtration papers for tea and single serve coffee applications, metallized papers, and technical specialties.

The share purchase agreement provides for, among other terms, indemnification provisions for claims that may arise, including among others, uncertain tax positions and other third party claims. The allocation of the purchase price to assets acquired and liabilities assumed is as follows:

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In thousands	As originally presented	Cumulative adjustments	Adjusted
Assets	presenteu	aujustinents	Aujusteu
Cash and cash equivalents	\$ 12,227	\$	\$ 12,227
Accounts receivable	23,870	Ψ	23,870
Inventory	13,864		13,864
Prepaid and other current assets	6,674	1,386	8,060
Plant, equipment and timberlands	60,951	1,500	60,951
Intangible assets	87,596		87,596
Goodwill	76,256	(1,386)	74,870
	,	(=,= = =)	,
Total assets	281,438		281,438
Liabilities	,		Ź
Accounts payable	20,360	(107)	20,253
Deferred tax liabilities	36,120	· · ·	36,120
Other long term liabilities	1,820	107	1,927
	•		,
Total liabilities	58,300		58,300
Total Intelliges	20,200		20,200
Total	223,138		223,138
less cash acquired	(12,227)		(12,227)
iess cash acquired	(14,441)		(14,441)
	<b>\$ 210.011</b>	ф	¢ 210 011
Total purchase price	\$ 210,911	\$	\$ 210,911

The adjustments set forth above primarily relate to the recognition of additional indemnification receivable from the seller associated with certain tax matters. Such adjustments were recorded in the third quarter of 2013 and did not impact previously reported results of operations, earnings per share, or cash flows.

For purposes of allocating the total purchase price, assets acquired and liabilities assumed are recorded at their estimated fair market value. The allocation set forth above is based on management s estimate of the fair value using valuation techniques such as discounted cash flow models, appraisals and similar methodologies. The amount allocated to intangible assets represents the estimated value of customer relationships, technological know-how and trade name.

Acquired property, plant and equipment are being depreciated on a straight-line basis with estimated remaining lives ranging from 5 years to 30 years. Intangible assets are being amortized on a straight-line basis over an average estimated remaining life of 17 years reflecting the expected future value.

In connection with the Dresden acquisition we recorded \$74.9 million of goodwill and \$87.6 million of intangible assets. The goodwill arising from the acquisition largely relates to strategic benefits, product and market diversification, assembled workforce, and similar factors. For tax purposes, none of the goodwill is deductible. Intangible assets consist of \$9.8 million of non-amortizing tradename, and the remainder consists of technology and customer relationships.

Our results of operations include the results of Dresden prospectively since the acquisition was completed on April 30, 2013. All such results reported herein are included as part of the Composite Fibers business unit. Revenue of Dresden included in our consolidated results of operations for the second quarter and first six months of 2014 totaled \$38.3 million and \$79.6 million, respectively, and operating income for the same periods of 2014 totaled \$8.2 million and \$17.1 million, respectively.

The table below summarizes pro forma financial information as if the acquisition and related financing transaction occurred as of January 1, 2013:

	Three months ended	Six months ended
In thousands, except per share	June 30 2013	June 30 2013
Pro forma		

Net sales	\$ 441,204	\$	887,975
Net income	6,643	3	29,436
Diluted earnings per share	0.15	5	0.67

This unaudited pro forma financial information above is not necessarily indicative of what the operating results would have been had the acquisition been completed at the beginning of the respective period nor is it indicative of future results.

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# 4. GAINS ON DISPOSITIONS OF PLANT, EQUIPMENT AND TIMBERLANDS, NET

During the first six months of 2014 and 2013, we completed sales of assets as summarized in the following table:

Dollars in thousands	Acres	Proceeds	Gain
2014			
Timberlands	935	\$ 2,355	\$ 2,290
Other	n/a	5	1
Total		\$ 2,360	\$ 2,291
2013			
Other	n/a	92	92
Total		\$ 92	\$ 92

### 5. EARNINGS PER SHARE

The following table sets forth the details of basic and diluted earnings per share ( EPS ):

	Three months ended		
	June 30		
In thousands, except per share	2014	2013	
Net income	\$ 4,669	\$ 933	
Weighted average common shares outstanding used in basic EPS	43,287	43,134	
Common shares issuable upon exercise of dilutive stock options and PSAs / RSUs	849	1,068	
·		,	
Weighted average common shares outstanding and common share equivalents used in diluted EPS	44,136	44,202	
	,	,	
Earnings per share			
Basic	\$ 0.11	\$ 0.02	
Diluted	0.11	0.02	
	Six months ended		
	Iun	e 30	
In thousands, except per share	2014	2013	
Net income	\$ 19,317	\$ 16,562	
1 of meome	Ψ 12,517	Ψ 10,302	
Weighted average common shares outstanding used in basic EPS	43,327	43,050	
Common shares issuable upon exercise of dilutive stock options and PSAs / RSUs	924	1,069	
Common shares issuable upon exercise of undure stock options and 1 5/457 K505	)24	1,009	
Weight design of the second of	44.351	44 110	
Weighted average common shares outstanding and common share equivalents used in diluted EPS	44,251	44,119	
Earnings per share			
Basic	\$ 0.45	\$ 0.38	
Diluted	0.44	0.38	

The following table sets forth potential common shares outstanding for stock options and restricted stock units that were not included in the computation of diluted EPS for the period indicated, because their effect would be anti-dilutive:

	June	e 30
	2014	2013
Three months ended	279	
Six months ended	273	

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### 6. ACCUMULATED OTHER COMPREHENSIVE INCOME

The following table sets forth details of the changes in accumulated other comprehensive income (losses) for the three months and six months ended June 30, 2014 and 2013.

in thousands Balance at April 1, 2014	Tı	Currency canslation ljustments 15,869	ga ca l	realized in (loss) on sh flow nedges (1,020)	Change in pensions \$ (87,266)	post	nge in other retirement defined benefit plans	Total \$ (72,392)
Other comprehensive income before reclassifications (net		(500)		(10				0.5
of tax) Amounts reclassified from accumulated other		(533)		618				85
comprehensive income (net of tax)				462	2,444		35	2,941
Net current period other comprehensive income (loss)		(533)		1,080	2,444		35	3,026
Balance at June 30, 2014	\$	15,336	\$	60	\$ (84,822)	\$	60	\$ (69,366)
Balance at April 1, 2013	\$	(11,642)	\$	17	\$ (155,781)	\$	(4,249)	\$ (171,655)
Other comprehensive income before reclassifications (net								
of tax)		3,727		(531)				3,196
Amounts reclassified from accumulated other comprehensive income (net of tax)				136	3,725		48	3,909
					-,			-,, -,
Net current period other comprehensive income (loss)		3,727		(395)	3,725		48	7,105
Balance at June 30, 2013	\$	(7,915)	\$	(378)	\$ (152,056)	\$	(4,201)	\$ (164,550)
Balance at January 1, 2014 Other comprehensive income before reclassifications (net	\$	15,141	\$	(941)	\$ (89,547)	\$	(10)	\$ (75,357)
of tax)		195		215				410
Amounts reclassified from accumulated other								
comprehensive income (net of tax)				786	4,725		70	5,581
Net current period other comprehensive income (loss)		195		1,001	4,725		70	5,991
Balance at June 30, 2014	\$	15,336	\$	60	\$ (84,822)	\$	60	\$ (69,366)
		·						
Balance at January 1, 2013	\$	315	\$	(424)	\$ (159,560)	\$	(4,297)	\$ (163,966)
Other comprehensive income before reclassifications (net		0.10	4	( .= .)	φ (10),000)	Ψ	(1,=>1)	ψ (100,500)
of tax)		(8,230)		(141)				(8,371)
Amounts reclassified from accumulated other comprehensive income (net of tax)				187	7,504		96	7,787
Net comment and other conditions of the conditio		(0.220)		4.6	7.504		06	(50.4)
Net current period other comprehensive income (loss)		(8,230)		46	7,504		96	(584)
Balance at June 30, 2013	\$	(7,915)	\$	(378)	\$ (152,056)	\$	(4,201)	\$ (164,550)

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Reclassifications out of accumulated other comprehensive income were as follows:

	Six months ended				
In thousands	Three months ended June 30 <b>2014</b> 2013		June 30		
Description Description	2017	2013	2014	2013	Line Item in Statements of Income
Cash flow hedges (Note 14)					
(Gains) losses on cash flow hedges	\$ 641	\$ 188	\$ 1,090	\$ 258	Costs of products sold
(Gams) losses on easi flow neages	(179)	(52)	(304)	(71)	Income tax provision
	(177)	(32)	(304)	(71)	medile tax provision
Net of tax	462	136	786	187	
Retirement plan obligations (Note 9)					
Amortization of deferred benefit pension plan items					
Prior service costs	695	613	1,243	1,226	Costs of products sold
	226	161	412	322	Selling, general and administrative
Actuarial losses	2,233	4,025	4,429	8,139	Costs of products sold
	781	1,160	1,525	2,335	Selling, general and administrative
	3,935	5,959	7,609	12,022	
	(1,491)	(2,234)	(2,884)	(4,518)	Income tax provision
Net of tax	2,444	3,725	4,725	7,504	
Amortization of deferred benefit other plan items	_,	0,720	1,7.20	7,00	
Prior service costs	(59)	(100)	(118)	(200)	Costs of products sold
	(13)	(25)	(26)	(50)	Selling, general and administrative
Actuarial losses	106	155	212	310	Costs of products sold
	23	47	46	94	Selling, general and administrative
	57	77	114	154	
	(22)	(29)	(44)	(58)	Income tax provision
Net of tax	35	48	70	96	
Total reclassifications, net of tax	\$ 2,941	\$ 3,909	\$ 5,581	\$ 7,787	

#### 7. INCOME TAXES

Income taxes are recognized for the amount of taxes payable or refundable for the current year and deferred tax liabilities and assets for the future tax consequences of events that have been recognized in our consolidated financial statements or tax returns. The effects of income taxes are measured based on enacted tax laws and rates.

As of June 30, 2014 and December 31, 2013, we had \$14.4 million and \$14.9 million of gross unrecognized tax benefits. As of June 30, 2014, if such benefits were to be recognized, approximately \$14.4 million would be recorded as a component of income tax expense, thereby affecting our effective tax rate.

We, or one of our subsidiaries, file income tax returns with the United States Internal Revenue Service, as well as various state and foreign authorities.

The following table summarizes, by major jurisdiction, tax years that remain subject to examination:

	Open Tax Ye	ears
Jurisdiction	Examinations not yet initiated	Examination in progress
United States		
Federal	2010, 2013	2011 -2012
State	2009 - 2013	N/A
Canada (1)	2010 - 2013	2009
Germany (1)	2012 - 2013	2007 - 2011
France	2010, 2013	2011 - 2012
United Kingdom	2010 - 2013	N/A
Philippines	2012 - 2013	2011

(1) includes provincial or similar local jurisdictions, as applicable

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The amount of income taxes we pay is subject to ongoing audits by federal, state and foreign tax authorities, which often result in proposed assessments. Management performs a comprehensive review of its global tax positions on a quarterly basis and accrues amounts for uncertain tax positions. Based on these reviews and the result of discussions and resolutions of matters with certain tax authorities and the closure of tax years subject to tax audit, reserves are adjusted as necessary. However, future results may include favorable or unfavorable adjustments to our estimated tax liabilities in the period the assessments are determined or resolved or as such statutes are closed. Due to potential for resolution of federal, state and foreign examinations, and the lapse of various statutes of limitation, it is reasonably possible our gross unrecognized tax benefits balance may decrease within the next twelve months by a range of zero to \$5.2 million. Substantially all of this range relates to tax positions taken in the U.S. and Germany.

We recognize interest and penalties related to uncertain tax positions as income tax expense. The following table summarizes information related to interest and penalties on uncertain tax positions:

	Six month	s ended
	June	30
In millions	2014	2013
Interest expense	\$ 0.1	\$ 0.3
Penalties		
	June 30	December 31
	2014	2013
Accrued interest payable	<b>\$ 0.7</b>	\$ 0.6

#### 8. STOCK-BASED COMPENSATION

The P. H. Glatfelter Amended and Restated Long Term Incentive Plan (the LTIP) provides for the issuance of Glatfelter common stock to eligible participants in the form of restricted stock units, restricted stock awards, non-qualified stock options, performance shares, incentive stock options and performance units.

Pursuant to terms of the LTIP, we have issued to eligible participants restricted stock units, performance share awards and stock only stock appreciation rights.

Restricted Stock Units (RSU) and Performance Share Awards (PSAs) Awards of RSUs and PSAs are made under our LTIP. The RSUs vest on the passage of time, generally on a graded scale over a three, four, and five-year period, or in certain instances the RSUs were issued with five year cliff vesting. PSAs are issued annually to members of management and each respective grant cliff vests each December 31 of the third year following the grant, assuming the achievement of predetermined, three-year cumulative performance targets. The performance measures include a minimum, target and maximum performance level providing the grantees an opportunity to receive more or less shares than targeted depending on actual financial performance. For both RSUs and PSAs, the grant date fair value of the awards, which is equal to the closing price per common share on the date of the award, is used to determine the amount of expense to be recognized over the applicable service period. Settlement of RSUs and PSAs will be made in shares of our common stock currently held in treasury.

The following table summarizes RSU and PSA activity during periods indicated:

Units	2014	2013
Balance January 1,	1,001,814	847,679
Granted	167,255	180,602
Forfeited	(38,458)	(36,435)
Shares delivered	(239,394)	(111,730)
Balance June 30,	891,217	880,116

The amount granted in 2014 and 2013 includes PSAs of 93,660 and 151,955, respectively, exclusive of reinvested dividends.

The following table sets forth aggregate RSU and PSA compensation expense for the periods indicated:

	June 30	
In thousands	2014	2013
Three months ended	\$ 441	\$ 604
Six months ended	1,020	1,324

**Stock Only Stock Appreciation Rights** ( **SOSARs** ) Under terms of the SOSAR, a recipient receives the right to a payment in the form of shares of common stock equal to the difference, if any, in the fair market value of one share of common stock at the time of exercising the SOSAR and the exercise price. The SOSARs vest ratably over a three year period and have a term of ten years.

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The following table sets forth information related to outstanding SOSARS.

		2014		:	2013
		Wtd Avg			Wtd Avg
		Exercise			Exercise
SOSARS	Shares	Price	:	Shares	Price
Outstanding at January 1,	1,977,133	\$ 13.91	2	,121,454	\$ 12.93
Granted	275,529	29.89		361,923	18.36
Exercised	(19,199	D) 15.57		(435,562)	12.63
Canceled / forfeited	(24,719	9) 18.85		(73,901)	16.25
Outstanding at June 30,	2,208,744	\$ 15.83	1	,973,914	\$ 13.87
SOSAR Grants					
Weighted average grant date fair value per share	\$ 9.85	5	\$	5.64	
Aggregate grant date fair value (in thousands)	\$ 2,713		\$	2,042	
Black-Scholes assumptions				_,-,-	
Dividend yield	1.47	7%		2.18%	
Risk free rate of return	1.73	3%		0.99%	
Volatility	37.59	0%		39.62%	
Expected life	6 yr	S		6 yrs	

The following table sets forth SOSAR compensation expense for the periods indicated:

	June 30	
In thousands	2014	2013
Three months ended	\$ 559	\$ 415
Six months ended	1,008	800

# 9. RETIREMENT PLANS AND OTHER POST-RETIREMENT BENEFITS

The following tables provide information with respect to the net periodic costs of our pension and post retirement medical benefit plans.

		I nree months e	enaea
		June 30	
1 1		2014	20

In thousands	2014	2013
Pension Benefits		
Service cost	\$ 2,504	\$ 2,585
Interest cost	6,309	5,480
Expected return on plan assets	(10,931)	(10,810)
Amortization of prior service cost	921	774
Amortization of unrecognized loss	3,014	5,185
Net periodic benefit cost	\$ 1,817	\$ 3,214
OU D C		
Other Benefits		
Service cost	\$ 615	\$ 789
Interest cost	598	545
Amortization of prior service cost	(72)	(125)
Amortization of unrecognized loss	129	202

**\$ 1,270** 

\$ 1,230

\$ 2,540

1,196

(144)

258

\$ 1,411

\$ 1,578

\$ 2,822

1,090

(250)

404

	Six months end	ed June 30
In thousands	2014	2013
Pension Benefits		
Service cost	\$ 5,208	\$ 5,796
Interest cost	12,480	11,000
Expected return on plan assets	(21,938)	(21,713)
Amortization of prior service cost	1,655	1,548
Amortization of unrecognized loss	5,954	10,474
Net periodic benefit cost	\$ 3,359	\$ 7,105
Other Benefits		

Net periodic benefit cost

Net periodic benefit cost

Service cost

Interest cost

Amortization of prior service cost

Amortization of unrecognized loss

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#### 10. INVENTORIES

Inventories, net of reserves, were as follows:

	June 30	December 31
In thousands	2014	2013
Raw materials	\$ 66,232	\$ 59,440
In-process and finished	123,350	109,578
Supplies	68,250	67,292
Total	\$ 257.832	\$ 236,310

#### 11. LONG-TERM DEBT

Long-term debt is summarized as follows:

In thousands	June 30 2014	December 31 2013
Revolving credit facility, due Nov. 2016	\$ 107,153	\$ 133,540
5.375% Notes, due Oct. 2020	250,000	250,000
2.05% Term Loan, due Mar. 2023	58,285	58,785
Total long-term debt	415.438	442,325
Less current portion	(1,821)	,
Long-term debt, net of current portion	\$ 413,617	\$ 442,325

On November 21, 2011, we entered into an amendment to our revolving credit agreement with a consortium of banks (the Revolving Credit Facility ) which increased the amount available for borrowing to \$350 million, extended the maturity of the facility to November 21, 2016, and instituted a lower interest rate pricing grid.

For all U.S. dollar denominated borrowings under the Revolving Credit Facility, the borrowing rate is, at our option, (a) the bank s base rate which is equal to the greater of i) the prime rate; ii) the federal funds rate plus 50 basis points plus an applicable spread ranging from 25 basis points to 125 basis points based on our corporate credit ratings determined by Standard & Poor s Rating Services and Moody s Investor Service, Inc. (the Corporate Credit Rating ); or iii) the daily Euro-rate plus 100 basis points; or (b) the daily Euro-rate plus an applicable margin ranging from 125 basis points to 225 basis points based on the Corporate Credit Rating. For non-US dollar denominated borrowings, interest is based on (b) above.

The Revolving Credit Facility contains a number of customary covenants for financings of this type that, among other things, restrict our ability to dispose of or create liens on assets, incur additional indebtedness, repay other indebtedness, limits certain intercompany financing

arrangements, make acquisitions and engage in mergers or consolidations. We are also required to comply with specified financial tests and ratios including: i) maximum net debt to earnings before interest, taxes, depreciation and amortization (EBITDA) ratio (the leverage ratio); ii) a consolidated EBITDA to interest expense ratio; and iii) beginning December 31, 2015, a minimum liquidity ratio. The most restrictive of our covenants is a maximum leverage ratio of 3.5x. As of June 30, 2014, the leverage ratio, as calculated in accordance with the definition in our credit agreement, was 2.44x, within the limits set forth in our credit agreement. A breach of these requirements would give rise to certain remedies under the Revolving Credit Facility, among which are the termination of the agreement and accelerated repayment of the outstanding borrowings plus accrued and unpaid interest under the credit facility.

On October 3, 2012, we completed a private placement offering of \$250.0 million aggregate principal amount of 5.375% Senior Notes due 2020 (the 5.375% Notes). The 5.375% Notes are fully and unconditionally guaranteed, jointly and severally, by PHG Tea Leaves, Inc., Mollanvick, Inc., and Glatfelter Holdings, LLC (the Guarantors). The net proceeds from this were used to refinance our previous \$200.0 million, to repay amounts outstanding under our revolving credit facility and for general corporate purposes.

Interest on the 5.375% Notes is payable semiannually in arrears on April 15 and October 15, commencing on April 15, 2013.

The 5.375% Notes are redeemable, in whole or in part, at anytime on or after October 15, 2016 at the redemption prices specified in the applicable Indenture. Prior to October 15, 2016, we may redeem some or all of the Notes at a make-whole premium as specified in the Indenture. These Notes and the guarantees of the notes are senior obligations of the Company and the Guarantors, respectively, rank equally in right of payment with future senior indebtedness of the Company and the Guarantors and will mature on October 15, 2020.

The 5.375% Notes contain various covenants customary to indebtedness of this nature including limitations on i) the amount of indebtedness that may be incurred; ii) certain restricted payments including common stock dividends; iii) distributions from certain subsidiaries; iv) sales of assets; v) transactions amongst subsidiaries; and vi) incurrence of liens on assets. In addition, the 5.375% Notes contain cross default provisions that could result in all such notes becoming due and payable in the event of a failure to repay debt outstanding under the Revolving Credit Agreement at maturity or a default under the Revolving Credit Agreement that accelerates the debt outstanding thereunder. As of June 30, 2014, we met all of the requirements of our debt covenants.

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On April 11, 2013, Glatfelter Gernsbach GmbH & Co. KG (Gernsbach), a wholly-owned subsidiary of ours, entered into an agreement with IKB Deutsche Industriebank AG, Düsseldorf (IKB), pursuant to which Gernsbach borrowed from IKB approximately 42.7 million (or \$57.6 million) aggregate principal amount (the IKB Loan).

The IKB Loan, guaranteed in full by us, is repayable in 32 quarterly installments beginning on June 30, 2015 and ending on March 31, 2023 and will bear interest at a rate of 2.05% per annum. Interest on the IKB Loan or portion thereof is payable quarterly in each year of the term of the loan with interest accruing from the date the loan or portion thereof is drawn.

The IKB Loan provides for representations, warranties and covenants customary for financings of this type. The financial covenants contained in the IKB Loan, which relate to the minimum ratio of consolidated EBITDA to consolidated interest expense and the maximum ratio of consolidated total net debt to consolidated adjusted EBITDA, will be calculated by reference to our Amended and Restated Credit Agreement, dated November 21, 2011.

P. H. Glatfelter Company guarantees all debt obligations of its subsidiaries. All such obligations are recorded in these condensed consolidated financial statements.

As of June 30, 2014 and December 31, 2013, we had \$5.2 million of letters of credit issued to us by certain financial institutions. The letters of credit, which reduce amounts available under our revolving credit facility, primarily provide financial assurances for the benefit of certain state workers compensation insurance agencies in conjunction with our self-insurance program. We bear the credit risk on this amount to the extent that we do not comply with the provisions of certain agreements. No amounts are outstanding under the letters of credit.

#### 12. ASSET RETIREMENT OBLIGATION

During 2008, we recorded \$11.5 million, net present value, of asset retirement obligations related to the legal requirement to close several lagoons at the Spring Grove, PA facility. Historically, lagoons were used to dispose of residual waste material. Closure of the lagoons is expected to be completed in 2016 and will be accomplished by filling the lagoons, installing a non-permeable liner which will be covered with soil to construct the required cap over the lagoons. The

retirement obligation was accrued with a corresponding increase in the carrying value of the property, equipment and timberlands caption on the consolidated balance sheet. The amount capitalized is being amortized as a charge to operations on the straight-line basis in relation to the expected closure period. Following is a summary of activity recorded during the first six months of 2014 and 2013:

In thousands	2014	2013
Balance at January 1,	\$ 5,032	\$ 8,882
Accretion	77	164
Payments	(429)	(2,332)
Gain	(86)	
Balance at June 30,	\$ 4,594	\$ 6,714

The following table summarizes the line items in the accompanying condensed consolidated balance sheets where the asset retirement obligations are recorded:

	June 30	Dec	ember 31
In thousands	2014		2013
Other current liabilities	\$ 2,485	\$	915
Other long-term liabilities	2,109		4,117
-			
Total	\$ 4,594	\$	5,032

#### 13. FAIR VALUE OF FINANCIAL INSTRUMENTS

The amounts reported on the condensed consolidated balance sheets for cash and cash equivalents and accounts receivable approximate fair value. The following table sets forth carrying value and fair value of long-term debt:

		June 30, 2014		December 31, 2013		
	(	Carrying		Carrying		
In thousands		Value	Fair Value	Value	Fair Value	
Fixed-rate bonds	\$	250,000	\$ 264,244	\$ 250,000	\$ 254,533	
2.05% Term loan		58,285	58,224	58,785	57,952	
Variable rate debt		107,153	107,153	133,540	133,540	
Total	\$	415,438	\$ 429,621	\$ 442,325	\$ 446.025	

As of June 30, 2014, and December 31, 2013, we had \$250.0 million of 5.375% fixed rate bonds. These bonds are publicly registered, but thinly traded. Accordingly, the values set forth above for the bonds, as well as our other debt instruments, are based on observable inputs and other relevant market data (Level 2). The fair value of financial derivatives is set forth below in Note 14.

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#### 14. FINANCIAL DERIVATIVES AND HEDGING ACTIVITIES

As part of our overall risk management practices, we enter into financial derivatives primarily designed to either i) hedge foreign currency risks associated with forecasted transactions cash flow hedges; or ii) mitigate the impact that changes in currency exchange rates have on intercompany financing transactions and foreign currency denominated receivables and payables foreign currency hedges.

**Derivatives Designated as Hedging Instruments - Cash Flow Hedges** We use currency forward contracts as cash flow hedges to manage our exposure to fluctuations in the currency exchange rates on certain forecasted production costs expected to be incurred over a maximum of twelve months. Currency forward contracts involve fixing the exchange for delivery of a specified amount of foreign currency on a specified date.

We designate certain currency forward contracts as cash flow hedges of forecasted raw material purchases or certain production costs with exposure to changes in foreign currency exchange rates. The effective portion of changes in the fair value of derivatives designated and that qualify as cash flow hedges of foreign exchange risk is deferred as a component of accumulated other comprehensive income in the accompanying condensed consolidated balance sheets and is subsequently reclassified into costs of products sold in the period that inventory produced using the hedged transaction affects earnings. The ineffective portion of the change in fair value of the derivative is recognized directly to earnings and reflected in the accompanying condensed consolidated statements of income as non-operating income (expense) under the caption Other-net.

We had the following outstanding derivatives that were used to hedge foreign exchange risks associated with forecasted transactions and designated as hedging instruments:

In thousands	June 30 2014	December 31 2013
Derivative Derivative	Buy No	
Sell / Buy	•	
Euro / U.S. dollar	26,348	27,105
U.S. dollar / Canadian dollar	9,449	13,077
Euro / Philippine peso	510,705	
British Pound / Philippine peso	207,955	
Euro / British Pound	3,468	

These contracts have maturities of twelve months or less.

Derivatives Not Designated as Hedging Instruments Foreign Currency Hedges We also enter into forward foreign exchange contracts to mitigate the impact changes in currency exchange rates have on balance sheet

monetary assets and liabilities. None of these contracts are designated as hedges for financial accounting purposes and, accordingly, changes in value of the foreign exchange forward contracts and in the offsetting underlying on-balance-sheet transactions are reflected in the accompanying condensed consolidated statements of income under the caption Other net.

The following sets forth derivatives used to mitigate the impact changes in currency exchange rates have on balance sheet monetary assets and liabilities:

In thousands Derivative	June 30 2014 Sell (Buy)	December 31 2013 Notional
Sell / Buy		
Euro / U.S. dollar	8,000	9,000
Euro / British Pound	(9,000)	(8,000)
Euro / British Pound	4,000	5,000
Canadian dollar / U.S. dollar	2,000	2,000
U.S. dollar / Euro		2,000
U.S. dollar / British Pound	7,000	6,000

These contracts have maturities of one month from the date originally entered into.

*Fair Value Measurements* The following table summarizes the fair values of derivative instruments for the period indicated and the line items in the accompanying condensed consolidated balance sheets where the instruments are recorded:

In thousands Balance	June 30 2014	December 31 2013	June 30 2014	Decem 20	
sheet					
	Prepaid E	xpenses and Other	(	Other	
caption	Cu	rrent Assets	Curren	t Liabilities	
Designated as hedging:					
Forward foreign currency exchange contracts	\$ 321	\$	\$ 155	\$	1,163
Not designated as hedging:					
Forward foreign currency exchange contracts	<b>\$ 15</b>	\$ 36	\$ 80	\$	46
The amounts set forth in the table above represent the net asset	or liability givin	g effect to rights of offset	with each counterpar	ty. The effe	ct of

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netting the amounts presented above did not have a material effect on our consolidated financial position.

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The following table summarizes the amount of income or (loss) from derivative instruments recognized in our results of operations for the periods indicated and the line items in the accompanying condensed consolidated statements of income where the results are recorded:

	Three months ended		Six months ended	
	Jun	e 30	June	30
In thousands	2014	2013	2014	2013
Designated as hedging:				
Forward foreign currency exchange contracts:				
Effective portion cost of products sold	\$ (641)	\$ (188)	\$ (1,090)	\$ (258)
Ineffective portion other net	119	(53)	100	26
Not designated as hedging:				
Forward foreign currency exchange contracts:				
Other net	\$ 861	\$ (763)	\$ 1,196	\$ (446)

The impact of activity not designated as hedging was substantially all offset by the remeasurement of the underlying on-balance sheet item.

The fair value hierarchy consists of three broad levels, which gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3).

The fair values of the foreign exchange forward contracts are considered to be Level 2. Foreign currency forward contracts are valued using foreign currency forward and interest rate curves. The fair value of each contract is determined by comparing the contract rate to the forward rate and discounting to present value. Contracts in a gain position are recorded in the condensed consolidated balance sheets under the caption Prepaid expenses and other current assets and the value of contracts in a loss position is recorded under the caption Other current liabilities.

A rollforward of fair value amounts recorded as a component of accumulated other comprehensive income is as follows:

In thousands	2014	2013
Balance at January 1,	\$ (1,296)	\$ (599)
Deferred (losses) gains on cash flow hedges	292	(177)
Reclassified to earnings	1,090	258
Balance at June 30,	\$ 86	\$ (518)

We expect substantially all of the amounts recorded as a component of accumulated other comprehensive income will be realized in results of operations within the next twelve months and the amount ultimately recognized will vary depending on actual market rates.

Credit risk related to derivative activity arises in the event the counterparty fails to meet its obligations to us. This exposure is generally limited to the amounts, if any, by which the counterparty s obligations exceed our obligation to them. Our policy is to enter into contracts only with financial institutions which meet certain minimum credit ratings.

#### 15. SHARE REPURCHASES

The following table summarizes share repurchases made pursuant to a \$50 million share repurchase program which expires in May 2016:

	shares	(thousands)
Authorized amount	n/a	\$ 50,000
Repurchases	651,419	(14,006)

Remaining authorization \$ 35,994

The amounts set forth above include 360,299 shares at a cost of \$9.5 million of repurchases completed in 2014.

# 16. COMMITMENTS, CONTINGENCIES AND LEGAL PROCEEDINGS Fox River Neenah, Wisconsin

**Background.** We have significant uncertainties associated with environmental claims arising out of the presence of polychlorinated biphenyls ( PCBs ) in sediments in the lower Fox River, on which our former Neenah facility was located, and in the Bay of Green Bay Wisconsin (collectively, the Site ). The United States, the State of Wisconsin, and two Indian tribes (collectively, the Governments ) seek to require (a) a cleanup of the Site

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( response actions ), (b) reimbursement of cleanup costs ( response costs ), and (c) natural resource damages ( NRDs ). They claim that we, together with seven other entities that have been formally notified that they are potentially responsible parties ( PRPs ) under CERCLA for response costs or NRDs, are jointly and severally responsible under the Comprehensive Environmental Response, Compensation and Liability Act ( CERCLA or Superfund ) for those response actions, response costs, and NRDs, all of which may total in excess of \$1 billion.

The PRPs consist of us, Appvion, Inc. (formerly known as Appleton Papers Inc.), CBC Coating, Inc. (formerly known as Riverside Paper Corporation), Georgia-Pacific Consumer Products, L.P. (formerly known as Fort James Operating Company), Menasha Corporation, NCR Corporation ( NCR ), U.S. Paper Mills Corp., and WTM I Company.

The Governments have identified manufacturing and recycling of NCR®-brand carbonless copy paper as the principal source of the PCBs in sediments at the Site. Our predecessor, the Bergstrom Paper Company and later we, operated a deinking paper mill in Neenah, Wisconsin. This mill received NCR®-brand carbonless copy paper in its furnish and discharged PCBs to Little Lake Butte des Morts, an impoundment of the river at the upstream end of the Site.

The United States Environmental Protection Agency (EPA) has divided the Site into five operable units, including the most upstream (OU1) and four downstream reaches of the river and bay (OU2-5). OU1 extends from primarily Lake Winnebago to the dam at Appleton, and is comprised of Little Lake Butte des Morts. The Neenah Facility discharged its wastewater into this portion of the site.

We have resolved our liability for response actions and response costs associated with the permanent cleanup of Little Lake Butte des Morts through a consent decree, and amendments, entered in *United States v. P.H. Glatfelter Co.*, No. 2:03-cv-949-LA (E.D. Wis.). Together with WTM I Company and with assistance from Menasha Corporation, we have completed that cleanup except for on-going operation and maintenance.

In November 2007, the EPA issued a unilateral administrative order for remedial action ( UAO ) to us and to seven other respondents directing us to implement the cleanup of the Site downstream of Little Lake Butte des Morts. Since that time, the district court has held that one of the respondents, Appvion, is not liable for this Site. In addition, the United States and the State of Wisconsin have entered into a settlement with another respondent, Georgia-Pacific LLP ( GP ), limiting GP s responsibility

to the downstream-most three miles of the river. Work has proceeded to implement the UAO, mostly funded by NCR and its indemnitors.

In January 2008, two of the UAO respondents, NCR and Appleton Papers Inc. (now known as Appvion), brought two actions, consolidated under the caption *Appleton Papers Inc. v. George A. Whiting Paper Co.*, No. 2:08-cv-16-WCG (E.D. Wis.) (Whiting Litigation), that ultimately involved us and more than two dozen parties in litigation to allocate among the parties the responsibility for response actions, response costs, and NRDs for this Site. Most of the parties responsible for relatively small discharges of PCBs settled with the Governments, resolving their liability. On June 27, 2013, the district court entered a final judgment that (a) neither NCR nor Appvion may pursue any other party for contribution, (b) NCR owes us and the other non-settling parties full contribution for any amounts we may have to pay on account of response actions or response costs downstream of Little Lake Butte des Morts or on account of NRDs, (c) NCR is not liable for response costs, response actions, or NRDs in Little Lake Butte des Morts, and (d) NCR owes us reimbursement of \$4.28 million in costs we incurred in the past. NCR and Appvion have appealed that judgment. We have filed a cross-appeal of that judgment (as have several other defendants), challenging those portions of the judgment with which we disagree, including the ruling that NCR is not liable for response costs, response actions, or NRDs in Little Lake Butte des Morts. Until the Whiting Litigation judgment is affirmed on appeal, all past and future costs or damages incurred by any person remain the subject of litigation against us.

In October 2010, the United States and the State of Wisconsin sued us and thirteen other defendants to recover an injunction requiring the UAO respondents to complete the response actions required by the UAO and all parties to reimburse past and future response costs incurred by the Governments as well as to pay NRDs. That case is captioned *United States v. NCR Corp.*, No. 1:10-cv-910-WCG (E.D. Wis.) (Government Action ). To date, litigation of the Government Action has been limited to the United States claim against the UAO respondents for a mandatory injunction to require implementation of the remaining work under the UAO, that is, completion of the remedy in the 33 miles of the river downstream of Little Lake Butte des Morts. Following a trial in December 2012, on May 1, 2013, the district court granted that injunction (May 2013 Order ). The May 2013 Order directs the Company jointly and severally along with three other defendants that are also enjoined (NCR, WTM I Company, and Menasha Corporation) to comply with the UAO. An accompanying declaratory judgment declares the Company and those three defendants jointly and severally liable with three

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additional defendants (Georgia-Pacific, LLP, U.S. Paper Mills, Inc., and CBC Coatings, Inc.) that have entered into agreements with the United States governing those parties compliance with the UAO. The district court has denied NCR s motion to require us to contribute to compliance with the injunction. We have appealed the May 2013 Order, as have NCR, WTM I, and Menasha.

On March 26, 2014, the United States lodged three proposed consent decrees under which all parties, other than NCR, GP, and us, would resolve their liability for this Site. Under the terms of those consent decrees, each of the Settling Defendants would pay a cash amount aggregating \$56.6 million primarily for NRDs and past response costs, and would have no further obligations under the UAO or to satisfy any judgment in the Government Action.

Cost estimates. Estimates of the Site remediation change over time as we, or others, gain additional data and experience at the Site. In addition, disagreement exists over the likely costs for some of this work. Based upon estimates made by the Governments and independent estimates commissioned by various potentially responsible parties, we have no reason to disagree with the Governments—assertion that total past and future response costs and NRDs at this site may exceed \$1 billion and that \$1.5 billion is a reasonable—outside estimate. Much of that amount has already been incurred. As described below, some of that amount is NRDs. The parties implementing the response action under the UAO in the downstream part of the river estimate the cost of work done in 2013 and the future cost of work yet to be done totals approximately \$360 million. The Governments seek to have that work done at a rate estimated to cost approximately \$70 million each year from 2013 through 2016, and at lower rates afterward.

NRDs. The Governments NRD assessment documents claimed that we are jointly and severally responsible for NRDs with a value between \$176 million and \$333 million. The Governments now claim that this range should be inflated to 2009 dollars and then certain unreimbursed past assessment costs should be added, so that the range of their claim would be \$287 million to \$423 million. We deny liability for most of these NRDs and believe that even if anyone is liable, that we are not jointly and severally liable for the full amount. The May 2013 Order does not determine whether liability for NRDs would be joint and several. Moreover, we believe that the Natural Resource Trustees may not legally pursue this claim at this late date, as the limitations period for NRD claims is three years from discovery.

Reserves for the Site. As of June 30, 2014, our reserve for the Site, including our remediation and ongoing monitoring obligations in Little Lake Butte des Morts, our

share of remediation of the rest of the Site, NRDs associated with PCB contamination at the Site and all pending, threatened or asserted and unasserted claims against us relating to PCB contamination at the Site totaled \$16.3 million. Of our total reserve for the Fox River, \$0.1 million is recorded in the accompanying condensed consolidated balance sheets under the caption Environmental liabilities and the remainder is recorded under the caption Other long term liabilities.

Although we believe that amounts already funded by us and WTM I to implement the Little Lake Butte des Morts remedy are adequate and no payments have been required since January 2009, there can be no assurance that these amounts will in fact suffice. WTM I has filed a bankruptcy petition in the Bankruptcy Court in Richmond; accordingly, there can be no assurance that WTM I will be able to fulfill its obligation to pay half of any additional costs, if required.

We do not believe that we will be allocated a significant percentage share of liability in any final equitable allocation of the response costs and NRDs. The accompanying condensed consolidated financial statements do not include reserves for defense costs for the Whiting Litigation, the Government Action, or any future defense costs related to our involvement at the Site, which could be significant.

In setting our reserve for the Site, we have assessed our legal defenses, including our successful defenses to the allegations made in the Whiting Litigation and the determination in the Whiting Litigation that NCR owes us full contribution for response costs and NRDs that we may become obligated to pay except in OU1, and assumed that we will not bear the entire cost of remediation or damages to the exclusion of other known parties at the Site, who are also potentially jointly and severally liable. The existence and ability of other parties to participate has also been taken into account in setting our reserve, and is generally based on our evaluation of recent publicly available financial information on certain of the responsible parties and any known insurance, indemnity or cost sharing agreements between responsible parties and third parties. In addition, our assessment is based upon the magnitude, nature, location and circumstances associated with the various discharges of PCBs to the river and the relationship of those discharges to identified contamination. We will continue to evaluate our exposure and the level of our reserves, including, but not limited to, our potential share of the costs and NRDs, if any, associated with the Site.

The amount and timing of future expenditures for environmental compliance, cleanup, remediation and personal injury, NRDs and property damage liabilities cannot be ascertained with any certainty due to, among

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other things, the unknown extent and nature of any contamination, the response actions that may ultimately be required, the availability of remediation equipment and landfill space, and the number and financial resources of any other PRPs.

**Other Information.** The Governments have published studies estimating the amount of PCBs discharged by each identified potentially responsible party (PRP s) to the lower Fox River and Green Bay. These reports estimate our Neenah mill s share of the mass of PCBs discharged to be as high as 27%. The district court in its May 2013 Order found the discharge mass estimates used in these studies not to be accurate. We believe that the Neenah mill s absolute and relative contribution of PCB mass is significantly lower than the estimates set forth in these studies. The trial court in the Government Action has found that the Neenah mill discharged an unknown amount of PCBs.

In any event, based upon the rulings in the Whiting Litigation and the Government Action, neither of which endorsed an equitable allocation in proportion to the mass of PCBs discharged, we continue to believe that an allocation in proportion to mass of PCBs discharged would not constitute an equitable allocation of the potential liability for the contamination at the Fox River. We contend that other factors, such as the location of contamination, the location of discharge, and a party s role in causing discharge, must be considered in order for the allocation to be equitable.

In the 1990s, we entered into interim cost-sharing agreements with six of the other PRPs, which provided for those PRPs to share certain costs relating to scientific studies of PCBs discharged at the Site ( Interim Cost Sharing Agreements ). These Interim Cost Sharing Agreements do not establish the final allocation of remediation costs incurred at the Site. Based upon our evaluation of the rulings in the Whiting Litigation as well as the volume, nature and location of the various discharges of PCBs at the Site and the relationship of those discharges to identified contamination, we believe our allocable share of liability at the Site is less than our share of costs under the Interim Cost Sharing Agreements.

Range of Reasonably Possible Outcomes. Our analysis of the range of reasonably possible outcomes is derived from all available information, including but not limited to decisions of the courts, official documents such as records of decision, discussions with the United States and other parties, as well as legal counsel and engineering

consultants. Based on our analysis of the current records of decision and cost estimates for work to be performed at the Site, we believe that it is reasonably possible that our costs associated with the Fox River matter may exceed our cost estimates and the aggregate amounts accrued for the Fox River matter by amounts that are insignificant or that could range up to \$275 million over an undeterminable period that could range beyond 10 years. We believe that the likelihood of an outcome in the upper end of the monetary range is significantly less than other possible outcomes within the range and that the possibility of an outcome in excess of the upper end of the monetary range is remote. The rulings in our favor in the Whiting Litigation, if sustained on appeal, suggest that outcomes in the upper end of the monetary range have become somewhat less likely, while adverse rulings on some issues in the Whiting Litigation and the Government Action and increases in cost estimates for some of the work may make an outcome in the upper end of the range more likely. The Company also believes that the effect of reading the Whiting Litigation decisions together with the May 2013 Order requires the ongoing compliance with the UAO to be funded by NCR, or to the extent that the Company is required to provide any such funding, that NCR will be required to reimburse the Company. There can be no assurance, however, that the May 2013 Order will not have a material adverse effect on the Company s consolidated financial position, liquidity or results of operation.

Summary. Our current assessment is that we will be able to manage this environmental matter without a long-term, material adverse impact on the Company. This matter could, however, at any particular time or for any particular year or years, have a material adverse effect on our consolidated financial position, liquidity and/or results of operations or could result in a default under our debt covenants. Moreover, there can be no assurance that our reserves will be adequate to provide for future obligations related to this matter, that our share of costs and/or damages will not exceed our available resources, or that those obligations will not have a long-term, material adverse effect on our consolidated financial position, liquidity or results of operations. Should a court grant the United States or the State of Wisconsin relief that requires us individually either to perform directly or to contribute significant amounts towards remedial action downstream of Little Lake Butte des Morts or to NRDs, those developments could have a material adverse effect on our consolidated financial position, liquidity and results of operations and might result in a default under our loan covenants.

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# 17. SEGMENT INFORMATION

The following tables sets forth financial and other information by business unit for the period indicated:

Three months ended June 30										
			Advance	d Airlaid			Othe	r and		
Dollars in millions		ite Fibers		erials		y Papers	Unallo			tal
Net sales	2014 \$ 157.0	2013 \$ 142.6	2014 \$ 70.5	2013 \$ 66.4	2014 \$ 217.9	2013 \$ 217.0	2014 \$	2013 \$	2014 \$ 445.3	2013 \$ 426.0
Energy and related sales, net	\$ 157.0	\$ 142.0	\$ 70.5	\$ 00.4	0.8	0.4	Þ	Ф	0.8	0.4
Energy and related sales, liet					0.0	0.4			0.0	0.4
Total revenue	157.0	142.6	70.5	66.4	218.7	217.4			446.1	426.4
Cost of products sold	126.9	114.6	62.0	58.8	214.1	207.9	1.7	4.2	404.7	385.6
-										
Gross profit (loss)	30.1	27.9	8.5	7.6	4.6	9.5	(1.7)	(4.2)	41.4	40.8
SG&A	12.8	11.5	2.3	2.4	11.8	13.4	5.4	7.3	32.3	34.5
Gains on dispositions of plant, equipment										
and timberlands, net							(1.5)		(1.5)	
Total operating income (loss)	17.3	16.4	6.2	5.2	(7.2)	(3.9)	(5.6)	(11.5)	10.6	6.3
Non-operating expense							(4.6)	(4.3)	(4.6)	(4.3)
Income (loss) before income taxes	\$ 17.3	\$ 16.4	\$ 6.2	\$ 5.2	<b>\$</b> (7.2)	\$ (3.9)	\$ (10.2)	\$ (15.8)	\$ 6.0	\$ 2.0
Supplementary Data										
Net tons sold (thousands)	39.4	35.0	24.6	23.7	190.7	195.7			254.8	254.4
Depreciation, depletion and amortization	\$ 7.6	\$ 5.9	\$ 2.3	\$ 2.2	\$ 7.9	\$ 8.3	\$ 0.5	\$ 0.2	\$ 18.3	\$ 16.7
Capital expenditures	5.4	18.8	1.4	1.9	8.6	8.2	0.3	0.6	15.7	29.4
r r										
Six months ended June 30										
			Advance	d Airlaid			Othe	r and		
Dollars in millions	Composi	ite Fibers		d Airlaid erials	Specialt	y Papers	Other Unallo		To	tal
	2014	2013	Mate <b>2014</b>	erials 2013	2014	2013	Unallo <b>2014</b>	ocated 2013	2014	2013
Net sales			Mate	erials	2014 \$ 443.7	2013 \$ 444.1	Unallo	ocated	2014 \$ 901.1	2013 \$ 831.2
	2014	2013	Mate <b>2014</b>	erials 2013	2014	2013	Unallo <b>2014</b>	ocated 2013	2014	2013
Net sales	2014	2013	Mate <b>2014</b>	erials 2013	2014 \$ 443.7	2013 \$ 444.1	Unallo <b>2014</b>	ocated 2013	2014 \$ 901.1	2013 \$ 831.2
Net sales Energy and related sales, net	2014 \$ 315.6	2013 \$ 254.4	Mate 2014 \$ 141.8	2013 \$ 132.7	2014 \$ 443.7 6.1	2013 \$ 444.1 1.5	Unallo <b>2014</b>	ocated 2013	2014 \$ 901.1 6.1	2013 \$ 831.2 1.5
Net sales Energy and related sales, net Total revenue	2014 \$ 315.6	2013 \$ 254.4 254.4	Mate 2014 \$ 141.8	2013 \$ 132.7	2014 \$ 443.7 6.1 449.8	2013 \$ 444.1 1.5	Unallo <b>2014</b> \$	ocated 2013 \$	2014 \$ 901.1 6.1 907.1	2013 \$ 831.2 1.5
Net sales Energy and related sales, net Total revenue	2014 \$ 315.6	2013 \$ 254.4 254.4	Mate 2014 \$ 141.8	2013 \$ 132.7	2014 \$ 443.7 6.1 449.8	2013 \$ 444.1 1.5	Unallo <b>2014</b> \$	ocated 2013 \$	2014 \$ 901.1 6.1 907.1	2013 \$ 831.2 1.5
Net sales Energy and related sales, net  Total revenue Cost of products sold	2014 \$ 315.6 315.6 252.9	2013 \$ 254.4 254.4 205.0	Mate 2014 \$ 141.8 141.8 125.1	2013 \$ 132.7 132.7 118.4	2014 \$ 443.7 6.1 449.8 429.1	2013 \$ 444.1 1.5 445.6 403.4	Unallo 2014 \$	2013 \$	2014 \$ 901.1 6.1 907.1 810.6	2013 \$ 831.2 1.5 832.7 734.5
Net sales Energy and related sales, net  Total revenue Cost of products sold  Gross profit (loss)	2014 \$ 315.6 315.6 252.9 62.7	2013 \$ 254.4 254.4 205.0 49.4	Mate 2014 \$ 141.8 \$ 141.8 125.1	2013 \$ 132.7 132.7 118.4	2014 \$ 443.7 6.1 449.8 429.1	2013 \$444.1 1.5 445.6 403.4	Unallo 2014 \$ 3.5 (3.5)	2013 \$ 7.7	2014 \$ 901.1 6.1 907.1 810.6	2013 \$ 831.2 1.5 832.7 734.5
Net sales Energy and related sales, net  Total revenue Cost of products sold  Gross profit (loss) SG&A	2014 \$ 315.6 315.6 252.9 62.7	2013 \$ 254.4 254.4 205.0 49.4	Mate 2014 \$ 141.8 \$ 141.8 125.1	2013 \$ 132.7 132.7 118.4	2014 \$ 443.7 6.1 449.8 429.1	2013 \$444.1 1.5 445.6 403.4	Unallo 2014 \$ 3.5 (3.5)	2013 \$ 7.7	2014 \$ 901.1 6.1 907.1 810.6	2013 \$ 831.2 1.5 832.7 734.5
Net sales Energy and related sales, net  Total revenue Cost of products sold  Gross profit (loss) SG&A Gains on dispositions of plant, equipment	2014 \$ 315.6 315.6 252.9 62.7	2013 \$ 254.4 254.4 205.0 49.4 21.3	Mate 2014 \$ 141.8 \$ 141.8 125.1 16.7 4.7	2013 \$ 132.7 132.7 118.4 14.3 4.5	2014 \$ 443.7 6.1 449.8 429.1	2013 \$444.1 1.5 445.6 403.4	Unallo 2014 \$ 3.5 (3.5) 9.6	7.7 (7.7) 14.3	2014 \$ 901.1 6.1 907.1 810.6 96.5 65.9 (2.3)	2013 \$ 831.2 1.5 832.7 734.5 98.2 68.0
Net sales Energy and related sales, net  Total revenue Cost of products sold  Gross profit (loss) SG&A Gains on dispositions of plant, equipment and timberlands, net  Total operating income (loss)	2014 \$ 315.6 315.6 252.9 62.7	2013 \$ 254.4 254.4 205.0 49.4	Mate 2014 \$ 141.8 \$ 141.8 125.1	2013 \$ 132.7 132.7 118.4	2014 \$ 443.7 6.1 449.8 429.1	2013 \$444.1 1.5 445.6 403.4	Unallo 2014 \$ 3.5 (3.5) 9.6 (2.3) (10.8)	7.7 (7.7) 14.3 (0.1) (21.9)	2014 \$ 901.1 6.1 907.1 810.6 96.5 65.9 (2.3)	2013 \$ 831.2 1.5 832.7 734.5 98.2 68.0 (0.1)
Net sales Energy and related sales, net  Total revenue Cost of products sold  Gross profit (loss) SG&A Gains on dispositions of plant, equipment and timberlands, net	2014 \$ 315.6 315.6 252.9 62.7 26.1	2013 \$ 254.4 254.4 205.0 49.4 21.3	Mate 2014 \$ 141.8 \$ 141.8 125.1 16.7 4.7	2013 \$ 132.7 132.7 118.4 14.3 4.5	2014 \$ 443.7 6.1 449.8 429.1 20.7 25.5	2013 \$444.1 1.5 445.6 403.4 42.3 27.9	Unallo 2014 \$ 3.5 (3.5) 9.6 (2.3)	7.7 (7.7) 14.3 (0.1)	2014 \$ 901.1 6.1 907.1 810.6 96.5 65.9 (2.3)	2013 \$ 831.2 1.5 832.7 734.5 98.2 68.0 (0.1)
Net sales Energy and related sales, net  Total revenue Cost of products sold  Gross profit (loss) SG&A Gains on dispositions of plant, equipment and timberlands, net  Total operating income (loss)	2014 \$ 315.6 315.6 252.9 62.7 26.1	2013 \$ 254.4 254.4 205.0 49.4 21.3	Mate 2014 \$ 141.8 \$ 141.8 125.1 16.7 4.7	2013 \$ 132.7 132.7 118.4 14.3 4.5	2014 \$ 443.7 6.1 449.8 429.1 20.7 25.5	2013 \$444.1 1.5 445.6 403.4 42.3 27.9	Unallo 2014 \$ 3.5 (3.5) 9.6 (2.3) (10.8)	7.7 (7.7) 14.3 (0.1) (21.9)	2014 \$ 901.1 6.1 907.1 810.6 96.5 65.9 (2.3)	2013 \$ 831.2 1.5 832.7 734.5 98.2 68.0 (0.1)
Net sales Energy and related sales, net  Total revenue Cost of products sold  Gross profit (loss) SG&A Gains on dispositions of plant, equipment and timberlands, net  Total operating income (loss)	2014 \$ 315.6 315.6 252.9 62.7 26.1	2013 \$ 254.4 254.4 205.0 49.4 21.3	Mate 2014 \$ 141.8 \$ 141.8 125.1 16.7 4.7	2013 \$ 132.7 132.7 118.4 14.3 4.5	2014 \$ 443.7 6.1 449.8 429.1 20.7 25.5	2013 \$444.1 1.5 445.6 403.4 42.3 27.9	Unallo 2014 \$ 3.5 (3.5) 9.6 (2.3) (10.8) (9.2)	7.7 (7.7) 14.3 (0.1) (21.9)	2014 \$ 901.1 6.1 907.1 810.6 96.5 65.9 (2.3) 32.9 (9.2)	2013 \$ 831.2 1.5 832.7 734.5 98.2 68.0 (0.1)
Net sales Energy and related sales, net  Total revenue Cost of products sold  Gross profit (loss) SG&A Gains on dispositions of plant, equipment and timberlands, net  Total operating income (loss) Non-operating expense	2014 \$ 315.6 315.6 252.9 62.7 26.1	2013 \$ 254.4 254.4 205.0 49.4 21.3	Mate 2014 \$ 141.8 \$ 141.8 125.1 16.7 4.7	2013 \$ 132.7 132.7 118.4 14.3 4.5	2014 \$ 443.7 6.1 449.8 429.1 20.7 25.5	2013 \$ 444.1 1.5 445.6 403.4 42.3 27.9	Unallo 2014 \$ 3.5 (3.5) 9.6 (2.3) (10.8) (9.2)	7.7 (7.7) 14.3 (0.1) (21.9) (7.8)	2014 \$ 901.1 6.1 907.1 810.6 96.5 65.9 (2.3) 32.9 (9.2)	2013 \$ 831.2 1.5 832.7 734.5 98.2 68.0 (0.1) 30.3 (7.8)
Net sales Energy and related sales, net  Total revenue Cost of products sold  Gross profit (loss) SG&A Gains on dispositions of plant, equipment and timberlands, net  Total operating income (loss) Non-operating expense  Income (loss) before income taxes	2014 \$ 315.6 315.6 252.9 62.7 26.1	2013 \$ 254.4 254.4 205.0 49.4 21.3	Mate 2014 \$ 141.8 \$ 141.8 125.1 16.7 4.7	2013 \$ 132.7 132.7 118.4 14.3 4.5	2014 \$ 443.7 6.1 449.8 429.1 20.7 25.5	2013 \$ 444.1 1.5 445.6 403.4 42.3 27.9	Unallo 2014 \$ 3.5 (3.5) 9.6 (2.3) (10.8) (9.2)	7.7 (7.7) 14.3 (0.1) (21.9) (7.8)	2014 \$ 901.1 6.1 907.1 810.6 96.5 65.9 (2.3) 32.9 (9.2)	2013 \$ 831.2 1.5 832.7 734.5 98.2 68.0 (0.1) 30.3 (7.8)
Net sales Energy and related sales, net  Total revenue Cost of products sold  Gross profit (loss) SG&A Gains on dispositions of plant, equipment and timberlands, net  Total operating income (loss) Non-operating expense  Income (loss) before income taxes  Supplementary Data	2014 \$ 315.6 315.6 252.9 62.7 26.1 36.6	2013 \$ 254.4 254.4 205.0 49.4 21.3 28.1 \$ 28.1	Mate 2014 \$ 141.8 \$ 141.8 141.8 125.1 16.7 4.7	2013 \$ 132.7 132.7 118.4 14.3 4.5 9.8	2014 \$ 443.7 6.1 449.8 429.1 20.7 25.5 (4.8)	2013 \$444.1 1.5 445.6 403.4 42.3 27.9	Unallo 2014 \$ 3.5 (3.5) 9.6 (2.3) (10.8) (9.2)	7.7 (7.7) 14.3 (0.1) (21.9) (7.8)	2014 \$ 901.1 6.1 907.1 810.6 96.5 65.9 (2.3) 32.9 (9.2)	2013 \$ 831.2 1.5 832.7 734.5 98.2 68.0 (0.1) 30.3 (7.8) \$ 22.5
Net sales Energy and related sales, net  Total revenue Cost of products sold  Gross profit (loss) SG&A Gains on dispositions of plant, equipment and timberlands, net  Total operating income (loss) Non-operating expense  Income (loss) before income taxes  Supplementary Data Net tons sold (thousands)	2014 \$ 315.6 315.6 252.9 62.7 26.1 36.6 \$ 36.6	2013 \$ 254.4 254.4 205.0 49.4 21.3 28.1 \$ 28.1	Mate 2014 \$ 141.8 \$ 141.8 125.1 16.7 4.7 12.0 \$ 12.0	2013 \$ 132.7 132.7 118.4 14.3 4.5 9.8 \$ 9.8	2014 \$ 443.7 6.1 449.8 429.1 20.7 25.5 (4.8) \$ (4.8)	2013 \$444.1 1.5 445.6 403.4 42.3 27.9 14.4 \$ 14.4	Unallo 2014 \$ 3.5 (3.5) 9.6 (2.3) (10.8) (9.2) \$ (20.0)	7.7 (7.7) 14.3 (0.1) (21.9) (7.8) \$ (29.7)	2014 \$ 901.1 6.1 907.1 810.6 96.5 65.9 (2.3) 32.9 (9.2) \$ 23.7	2013 \$ 831.2 1.5 832.7 734.5 98.2 68.0 (0.1) 30.3 (7.8) \$ 22.5
Net sales Energy and related sales, net  Total revenue Cost of products sold  Gross profit (loss) SG&A Gains on dispositions of plant, equipment and timberlands, net  Total operating income (loss) Non-operating expense  Income (loss) before income taxes  Supplementary Data	2014 \$ 315.6 315.6 252.9 62.7 26.1 36.6	2013 \$ 254.4 254.4 205.0 49.4 21.3 28.1 \$ 28.1	Mate 2014 \$ 141.8 \$ 141.8 141.8 125.1 16.7 4.7	2013 \$ 132.7 132.7 118.4 14.3 4.5 9.8	2014 \$ 443.7 6.1 449.8 429.1 20.7 25.5 (4.8)	2013 \$444.1 1.5 445.6 403.4 42.3 27.9	Unallo 2014 \$ 3.5 (3.5) 9.6 (2.3) (10.8) (9.2)	7.7 (7.7) 14.3 (0.1) (21.9) (7.8)	2014 \$ 901.1 6.1 907.1 810.6 96.5 65.9 (2.3) 32.9 (9.2)	2013 \$ 831.2 1.5 832.7 734.5 98.2 68.0 (0.1) 30.3 (7.8) \$ 22.5

The sum of individual amounts set forth above may not agree to the consolidated financial statements included herein due to rounding.

On April 30, 2013, we completed the acquisition of Dresden for \$211 million. Dresden s results are included prospectively from the acquisition date as part of the Composite Fibers business unit. For additional information related to this acquisition, refer to Note 3 Acquisition.

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#### 18. CONDENSED CONSOLIDATING FINANCIAL STATEMENTS

Our 5.375% Notes issued by P. H. Glatfelter Company (the Parent ) are fully and unconditionally guaranteed, on a joint and several basis, by certain of our 100%-owned domestic subsidiaries, PHG Tea Leaves, Inc., Mollanvick, Inc., and Glatfelter Holdings, LLC. The guarantees are subject to certain customary release provisions including i) the designation of such subsidiary as an unrestricted or excluded subsidiary; (ii) in connection with any sale or disposition of the capital stock of the subsidiary guarantor; and (iii) upon our exercise of our legal defeasance option or our covenant defeasance option, all of which are more fully described in the Indenture dated as of October 3, 2012 among us, the Guarantors and US Bank National Association, as Trustee, relating to the 5.375% Notes. The following presents our condensed consolidating statements of income, including comprehensive income for the three months and six months ended June 30, 2014 and 2013, our condensed consolidating balance sheets as of June 30, 2014 and December 31, 2013 and condensed consolidating cash flows for the six months ended June 30, 2014 and 2013. These financial statements reflect the parent, the guarantor subsidiaries (on a combined basis), the non-guarantor subsidiaries (on a combined basis) and elimination entries necessary to combine such entities on a consolidated basis. Effective December 31, 2013, Glatfelter Pulpwood Company, previously a guarantor, was merged with and into the parent. Accordingly, all condensed consolidating financial statements have been restated to give effect to this merger as of the earliest period presented. In addition, the amounts of intercompany investing and financing activities and the related interest expense and interest income previously presented net for the six months ended June 30, 2013 have been presented on a gross basis to conform to the current year s presentation.

### Condensed Consolidating Statements of Income and Comprehensive Income for the

### three months ended June 30, 2014

	Parent		Non	Adjustments/	
In thousands	Company	Guarantors	Guarantors	Eliminations	Consolidated
Net sales	\$ 217,864	\$ 4	\$ 227,478	\$ (5)	\$ 445,341
Energy and related sales, net	790				790
Total revenues	218,654	4	227,478	(5)	446,131
Costs of products sold	215,756	4	188,939	(5)	404,694
Gross profit	2,898		38,539		41,437
Selling, general and administrative expenses	16,555	143	15,616		32,314
Gains on dispositions of plant, equipment and timberlands, net	(162)	(1,316)	(4)		(1,482)
Operating income (loss)	(13,495)	1,173	22,927		10,605
Other non-operating income (expense)	` ′ ′	,	,		ĺ
Interest expense	(4,756)		(2,815)	2,809	(4,762)
Interest income	164	2,656	41	(2,809)	52
Other, net	18,683	11	389	(19,022)	61
Total other non-operating income (expense)	14,091	2,667	(2,385)	(19,022)	(4,649)
	ĺ	,			
Income before income taxes	596	3,840	20,542	(19,022)	5,956
Income tax provision (benefit)	(4,073)	715	4,645	(12,022)	1,287
	(1,012)		1,0 12		_,
Net income	4,669	3,125	15,897	(19,022)	4,669
Other comprehensive income (loss)	3,026	(550)	1,098	(548)	3,026
Comprehensive income	\$ 7,695	\$ 2,575	\$ 16,995	\$ (19,570)	\$ 7,695

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# Condensed Consolidating Statements of Income and Comprehensive Income for the

# three months ended June 30, 2013

	Parent	G .	Non	Adjustments/	G 111 . 1
In thousands	Company	Guarantors	Guarantors	Eliminations	Consolidated
Net sales	\$ 216,985	\$ 8	\$ 208,982	\$ (8)	\$ 425,967
Energy and related sales, net	424				424
Total revenues	217,409	8	208,982	(8)	426,391
Costs of products sold	210,978	8	174,573	(8)	385,551
Gross profit	6,431		34,409		40,840
Selling, general and administrative expenses	16,928	88	17,512		34,528
Gains on dispositions of plant, equipment and timberlands, net	(17)		(2)		(19)
Operating income (loss)	(10,480)	(88)	16,899		6,331
Other non-operating income (expense)					
Interest expense	(4,703)		(1,672)	1,861	(4,514)
Interest income	176	1,727	4	(1,861)	46
Other, net	12,139	(6)	714	(12,672)	175
Total other non-operating income (expense)	7,612	1,721	(954)	(12,672)	(4,293)
Income (loss) before income taxes	(2,868)	1,633	15,945	(12,672)	2,038
Income tax provision (benefit)	(3,801)	634	4,272		1,105
Net income	933	999	11,673	(12,672)	933
Other comprehensive income	7,105	1,379	3,119	(4,498)	7,105
•					
Comprehensive income	\$ 8,038	\$ 2,378	\$ 14,792	\$ (17,170)	\$ 8,038

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# Condensed Consolidating Statements of Income and Comprehensive Income for the

# six months ended June 30, 2014

	Parent		Non	Adjustments/	
In thousands	Company	Guarantors	Guarantors	Eliminations	Consolidated
Net sales	\$ 443,695	<b>\$</b> 21	\$ 457,367	<b>\$</b> (21)	\$ 901,062
Energy and related sales net	6,052				6,052
Total revenues	449,747	21	457,367	(21)	907,114
Costs of products sold	432,472	21	378,165	(21)	810,637
Gross profit	17,275		79,202		96,477
Selling, general and administrative expenses	34,347	156	31,362		65,865
Gains on dispositions of plant, equipment and timberlands, net	(974)	(1,317)			(2,291)
Operating income	(16,098)	1,161	47,840		32,903
Other non-operating income (expense)					
Interest expense	(9,494)		(5,545)	5,465	(9,574)
Interest income	316	5,214	48	(5,465)	113
Other, net	40,300	21	1,471	(41,520)	272
Total other non-operating income (expense)	31,122	5,235	(4,026)	(41,520)	(9,189)
Income before income taxes	15,024	6,396	43,814	(41,520)	23,714
Income tax provision (benefit)	(4,293)	1,628	7,062		4,397
Net income	19,317	4,768	36,752	(41,520)	19,317
Other comprehensive income (loss)	5,991	(549)	1,983	(1,434)	5,991
Comprehensive income	\$ 25,308	\$ 4,219	\$ 38,735	\$ (42,954)	\$ 25,308

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# Condensed Consolidating Statements of Income and Comprehensive Income for the

# six months ended June 30, 2013

	Parent		Non	Adjustments/	
In thousands	Company	Guarantors	Guarantors	Eliminations	Consolidated
Net sales	\$ 444,101	\$ 13	\$ 387,055	\$ (13)	\$ 831,156
Energy and related sales, net	1,525				1,525
Total revenues	445,626	13	387,055	(13)	832,681
Costs of products sold	409,926	13	324,540	(13)	734,466
Gross profit	35,700		62,515		98,215
Selling, general and administrative expenses	38,054	102	29,859		68,015
Gains on dispositions of plant, equipment and timberlands, net	(90)		(2)		(92)
Operating income (loss)	(2,264)	(102)	32,658		30,292
Other non-operating income (expense)					
Interest expense	(9,419)		(2,485)	3,549	(8,355)
Interest income	260	3,416	22	(3,550)	148
Other, net	24,095	(8)	1,454	(25,119)	422
Total other non-operating income (expense)	14,936	3,408	(1,009)	(25,120)	(7,785)
Income before income taxes	12,672	3,306	31,649	(25,120)	22,507
Income tax provision (benefit)	(3,890)	1,308	8,527		5,945
Net income	16,562	1,998	23,122	(25,120)	16,562
Other comprehensive loss	(584)	(3,229)	(4,859)	8,088	(584)
Comprehensive income (loss)	\$ 15,978	\$ (1,231)	\$ 18,263	\$ (17,032)	\$ 15,978

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# **Condensed Consolidating Balance Sheet as of**

# June 30, 2014

In thousands	Parent Company	Guarantors	Non Guarantors	Adjustments/ Eliminations	Consolidated
Assets					
Cash and cash equivalents	\$ 9,411	<b>\$ 179</b>	\$ 18,426	\$	\$ 28,016
Other current assets	225,862	335,537	318,541	(366,211)	513,729
Plant, equipment and timberlands, net	249,508	997	469,314		719,819
Other assets	1,021,078	234,602	209,890	(1,097,027)	368,543
Total assets	\$ 1,505,859	\$ 571,315	\$ 1,016,171	\$ (1,463,238)	\$ 1,630,107
Liabilities and Shareholders Equity					
Current liabilities	\$ 385,613	\$ 5,435	\$ 247,066	\$ (374,307)	\$ 263,807
Long-term debt	250,000		481,686	(318,069)	413,617
Deferred income taxes	73,380	207	75,883	(9,465)	140,005
Other long-term liabilities	104,283		12,809	3,003	120,095
Total liabilities	813,276	5,642	817,444	(698,838)	937,524
Shareholders equity	692,583	565,673	198,727	(764,400)	692,583
Total liabilities and shareholders equity	\$ 1,505,859	\$ 571,315	\$ 1,016,171	\$ (1,463,238)	\$ 1,630,107

# Condensed Consolidating Balance Sheet as of

# **December 31, 2013**

In thousands	Parent Company	Guarantors	Non Guarantors	Adjustments/ Eliminations	Consolidated
Assets					
Cash and cash equivalents	\$ 56,216	\$ 501	\$ 66,165	\$	\$ 122,882
Other current assets	208,814	327,152	253,779	(326,045)	463,700
Plant, equipment and timberlands, net	247,243	1,054	475,043		723,340
Other assets	973,748	236,411	214,301	(1,055,972)	368,488
Total assets	\$ 1,486,021	\$ 565,118	\$ 1,009,288	\$ (1,382,017)	\$ 1,678,410
Liabilities and Shareholders Equity					
Current liabilities	\$ 375,535	\$ 2,855	\$ 247,855	\$ (337,878)	\$ 288,367
Long-term debt	250,000		513,120	(320,795)	442,325
Deferred income taxes	70,989	(283)	78,633	(8,319)	141,020
Other long-term liabilities	105,021		13,792	3,409	122,222
Total liabilities	801,545	2,572	853,400	(663,583)	993,934
Shareholders equity	684,476	562,546	155,888	(718,434)	684,476
Total liabilities and shareholders equity	\$ 1,486,021	\$ 565,118	\$ 1,009,288	\$ (1,382,017)	\$ 1,678,410

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# Condensed Consolidating Statement of Cash Flows for the $\ensuremath{\text{six}}$

# months ended June 30, 2014

	Parent		Non	Adjustments/	
In thousands	Company	Guarantors	Guarantors	Eliminations	Consolidated
Net cash provided (used) by					
Operating activities	\$ (15,054)	\$ 1,773	\$ (8,085)	\$	\$ (21,366)
Investing activities					
Expenditures for purchases of plant, equipment and timberlands	(15,963)		(14,193)		(30,156)
Proceeds from disposal plant, equipment and timberlands, net	1,000	1,355	5		2,360
Advances of intercompany loans		(3,450)		3,450	
Other	(100)				(100)
Total investing activities	(15,063)	(2,095)	(14,188)	3,450	(27,896)
Financing activities	(10,000)	(=,0>0)	(11,100)	2,120	(27,000)
Net repayments of indebtedness			(25,425)		(25,425)
Payment of dividends to shareholders	(9,164)		(20,420)		(9,164)
Repurchases of common stock	(9,158)				(9,158)
Borrowings of intercompany loans	3,450			(3,450)	(3,130)
				(3,430)	(1 916)
Payments related to share-based compensation awards and other	(1,816)				(1,816)
Total financing activities	(16,688)		(25,425)	(3,450)	(45,563)
Effect of exchange rate on cash			(41)		(41)
Net decrease in cash	(46,805)	(322)	(47,739)		(94,866)
Cash at the beginning of period	56,216	501	66,165		122,882
	ŕ		,		ŕ
Cash at the end of period	\$ 9,411	<b>\$</b> 179	\$ 18,426	\$	\$ 28,016

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# Condensed Consolidating Statement of Cash Flows for the $\ensuremath{\text{six}}$

# months ended June 30, 2013

In thousands	Parent Company	Guarantors	Non Guarantors	Adjustments/ Eliminations	Consolidated
Net cash provided (used) by					
Operating activities	\$ 13,825	\$ 2,187	\$ 32,215	\$	\$ 48,227
Investing activities					
Expenditures for purchases of plant, equipment and					
timberlands	(20,618)		(40,205)		(60,823)
Proceeds from disposal plant, equipment and timberlands, net	89		3		92
Repayments from intercompany loans		28,750		(28,750)	
Advances of intercompany loans	(1,000)	(35,057)		36,057	
Intecompany capital contributed		(91)		91	
Acquisitions, net of cash acquired			(210,911)		(210,911)
Other	(225)				(225)
Total investing activities	(21,754)	(6,398)	(251,113)	7,398	(271,867)
Financing activities					
Net proceeds from indebtedness			182,230		182,230
Payments of note offering costs	(160)		(259)		(419)
Payment of dividends to shareholders	(8,245)				(8,245)
Repayments of intercompany loans	(14,750)		(14,000)	28,750	
Borrowings of intercompany loans	330		35,727	(36,057)	
Intercompany capital received			91	(91)	
Proceeds from stock options exercised and other	(2,332)				(2,332)
Total financing activities	(25,157)		203,789	(7,398)	171,234
Effect of exchange rate on cash	, , ,		(518)		(518)
Net decrease in cash	(33,086)	(4,211)	(15,627)		(52,924)
Cash at the beginning of period	43,781	4,278	49,620		97,679
9	,	.,0	.,,,=0		2.,2.2
Cash at the end of period	\$ 10,695	\$ 67	\$ 33,993	\$	\$ 44,755

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#### ITEM 2. MANAGEMENT S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion should be read in conjunction with the information in the unaudited condensed consolidated financial statements and notes thereto included herein and Glatfelter s Financial Statements and Management s Discussion and Analysis of Financial Condition and Results of Operations included in our 2013 Annual Report on Form 10-K.

Forward-Looking Statements This Quarterly Report on Form 10-Q includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. All statements other than statements of historical fact, including statements regarding industry prospects and future consolidated financial position or results of operations, made in this Report on Form 10-Q are forward looking. We use words such as anticipates, believes, expects, future, intends and similar expressions to identify forward-looking statements. Forward-looking statements reflect management is current expectations and are inherently uncertain. Our actual results may differ significantly from such expectations. The following discussion includes forward-looking statements regarding expectations of, among others, shipping volumes, selling prices, input costs, non-cash pension expense, environmental costs, capital expenditures and liquidity, all of which are inherently difficult to predict. Although we make such statements based on assumptions that we believe to be reasonable, there can be no assurance that actual results will not differ materially from our expectations. Accordingly, we identify the following important factors, among others, which could cause our results to differ from any results that might be projected, forecasted or estimated in any such forward-looking statements:

- i. variations in demand for our products including the impact of any unplanned market-related downtime, or variations in product pricing;
- ii. changes in the cost or availability of raw materials we use, in particular pulpwood, pulp, pulp substitutes, caustic soda, and abaca fiber;
- iii. changes in energy-related costs and commodity raw materials with an energy component;
- iv. our ability to develop new, high value-added products;
- v. the impact of exposure to volatile market-based pricing for sales of excess electricity;
- vi. the impact of competition, both domestic and international, changes in industry production capacity, including the construction of new mills or new machines, the closing of mills and incremental changes due to capital expenditures or productivity increases;
- vii. the gain or loss of significant customers and/or on-going viability of such customers;
- viii. cost and other effects of environmental compliance, cleanup, damages, remediation or restoration, or personal injury or property damages related thereto, such as the costs of natural resource restoration or damages related to the presence of polychlorinated biphenyls ( PCBs ) in the lower Fox River on which our former Neenah mill was located:
- ix. adverse results in litigation in the Fox River matter;
- risks associated with our international operations, including local economic and political environments and fluctuations in currency exchange rates;
- xi. geopolitical events, including war and terrorism;

- xii. disruptions in production and/or increased costs due to labor disputes;
- xiii. the impact of unfavorable outcomes of audits by various state, federal or international tax authorities;
- xiv. enactment of adverse state, federal or foreign tax or other legislation or changes in government policy or regulation; and
- xv. our ability to finance, consummate and integrate acquisitions.

We manufacture a wide array of specialty papers and fiber-based engineered materials. We manage our company along three business units:

Composite Fibers with revenue from the sale of single-serve coffee and tea filtration papers, non-woven wall covering, metallized papers, composite laminates, and other technical specialty papers;

Advanced Airlaid Materials with revenue from the sale of airlaid non-woven fabric like materials used in feminine hygiene products, adult incontinence products, cleaning pads, food pads, napkins, tablecloths, and baby wipes; and

Specialty Papers with revenue from the sale of carbonless papers, forms, book publishing, envelope & converting papers, and fiber-based engineered products.

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#### RESULTS OF OPERATIONS

### Six months ended June 30, 2014 versus the six months ended June 30, 2013

**Overview** For the first six months of 2014, net income was \$19.3 million, or \$0.44 per diluted share, compared with \$16.6 million, or \$0.38 per diluted share, in the same period of 2013. Our results reflect benefits from our two growth businesses as they delivered a combined 18% increase in net sales. Composite Fibers, driven by the previously acquired Dresden business, and Advanced Airlaid Materials reported improved operating profit of 30% and 22%, respectively, over the prior year period. In Specialty Papers, the first half of 2014 was significantly affected by poor pulp mill performance issues in Ohio, severe weather conditions and higher costs related to annual maintenance outages which led to unfavorable results compared to the prior year. In addition, our results benefited from a lower effective tax rate due to a greater proportion of earnings generated in lower tax foreign jurisdictions relative to the U.S. and a \$2.2 million tax benefit related to the revaluation of deferred taxes.

The following table sets forth summarized results of operations:

#### Six months ended

	June 30		
In thousands, except per share	2014	2013	
Net sales	\$ 901,062	\$ 831,156	
Gross profit	96,477	98,215	
Operating income	32,903	30,292	
Net income	19,317	16,562	
Earnings per diluted share	0.44	0.38	

Effective April 30, 2013, we completed the acquisition of Dresden Papier GmbH ( Dresden ) for approximately \$211 million, net of cash acquired. Our reported results include Dresden prospectively from the acquisition date, including \$79.6 million of net sales and \$17.1 million of operating profit for the first six months of 2014. The comparable amounts for the year earlier period were \$27.7 million and \$5.5 million, respectively.

In addition to the results reported in accordance with GAAP, we evaluate our performance using adjusted net income and adjusted earnings per diluted share. We disclose this information to allow investors to evaluate our performance exclusive of certain items that impact the comparability of results from period to period and that it is helpful in understanding underlying operating trends and cash flow generation. Adjusted net income consists of net income determined in accordance with GAAP adjusted to exclude the impact of the following:

Timberland sales and related costs. These adjustments exclude gains from the sales of timberlands as these items are not considered to be part of our core business, ongoing results of operations or cash flows. These adjustments are irregular in timing and amount and may significantly impact the Company s operating performance. As such, these items may not be indicative of past and future performance of the Company and therefore are excluded for comparability purposes.

Acquisition and integration related costs. These adjustments include costs directly related to the consummation of the acquisition process and those related to integrating recently acquired businesses. These costs are irregular in timing and as such may not be indicative of our past and future performance.

International legal entity restructuring costs. These adjustments include costs that are directly related to actions undertaken to improve the flexibility of the organizational structure to support our growth initiatives. As such, these items are considered to be unusual in nature and not indicative of our past and future and are therefore excluded for the purpose of understanding underlying operating trends.

Adjusted earnings per diluted share is calculated by dividing adjusted net income by diluted weighted-average shares outstanding. Adjusted earnings and adjusted earnings per diluted share are considered measures not calculated in accordance with GAAP, and therefore are non-GAAP measures. These non-GAAP measures may differ from other companies. The non-GAAP financial information should not be considered in isolation from, or as a substitute for, measures of financial performance prepared in accordance with GAAP.

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	A	After-tax		
In thousands, except per share	G	ain (loss)	Dilu	ted EPS
2014				
Net income	\$	19,317	\$	0.44
Timberland sales and related costs		(1,379)		(0.03)
Adjusted earnings (non-GAAP)	\$	17,938	\$	0.41
2013				
Net income	\$	16,562	\$	0.38
Acquisition and integration related costs		5,730		0.13
International legal entity restructuring costs		453		0.01
Timberland sales and related costs		(282)		(0.01)
Adjusted earnings (non-GAAP)	\$	22,463	\$	0.51

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Our growth-oriented fiber-based materials businesses reported improved results evidenced by a \$10.7 million increase in operating profit. However, total operating income from all of our business units declined \$8.5 million reflecting the impact of the decline in Specialty Papers results. Overall, shipping volumes increased 3.8% in the year-over-year comparison.

Composite Fibers operating income increased to \$36.6 million from \$28.1 million in the first six months of 2013 primarily due to the inclusion of Dresden. Excluding Dresden, shipping volumes declined 2.1% although the mix improved.

Advanced Airlaid Materials operating income increased to \$12.0 million compared with \$9.8 million for the first six months of 2013. The improved performance was largely driven by a 4.4% increase in shipping volumes.

Specialty Papers operating earnings declined \$19.2 million to a loss of \$4.8 million. The results were significantly affected by disruptions in pulp production, severe weather conditions through the first two months of 2014 and higher costs of the annual maintenance outages. Volumes shipped declined 1.3% in the comparison, although selling prices increased.

### **Business Unit Performance**

Six	months	ended	Inne	30
DIA	monuis	Chucu	June	20

			Advance	d Airlaid			Othe	r and		
Dollars in millions	Composi	ite Fibers	Mate	erials	Specialt	y Papers	Unalle	ocated	To	tal
	2014	2013	2014	2013	2014	2013	2014	2013	2014	2013
Net sales	\$ 315.6	\$ 254.4	\$ 141.8	\$ 132.7	\$ 443.7	\$ 444.1	\$	\$	\$ 901.1	\$831.2
Energy and related sales, net					6.1	1.5			6.1	1.5
Total revenue	315.6	254.4	141.8	132.7	449.8	445.6			907.1	832.7
Cost of products sold	252.9	205	125.1	118.4	429.1	403.4	3.5	7.7	810.6	734.5
Gross profit (loss)	62.7	49.4	16.7	14.3	20.7	42.3	(3.5)	(7.7)	96.5	98.2
SG&A	26.1	21.3	4.7	4.5	25.5	27.9	9.6	14.3	65.9	68.0
Gains on dispositions of plant, equipment and timberlands, net							(2.3)	(0.1)	(2.3)	(0.1)
Total operating income (loss)	36.6	28.1	12.0	9.8	(4.8)	14.4	(10.8)	(21.9)	32.9	30.3
Non-operating expense							(9.2)	(7.8)	(9.2)	(7.8)
Income (loss) before income taxes	\$ 36.6	\$ 28.1	\$ 12.0	\$ 9.8	\$ (4.8)	\$ 14.4	\$ (20.0)	\$ (29.7)	\$ 23.7	\$ 22.5
Supplementary Data										
Net tons sold (thousands)	79.4	57.6	49.7	47.6	392.9	398.0			522.1	503.2
Depreciation, depletion and amortization	\$ 15.3	\$ 10.6	\$ 4.6	\$ 4.4	\$ 16.1	\$ 16.6	\$ 0.9	\$ 0.4	\$ 36.9	\$ 32.0
Capital expenditures	11.4	36.2	2.9	4.0	14.8	16.8	1.1	3.8	30.2	60.8

The sum of individual amounts set forth above may not agree to the consolidated financial statements included herein due to rounding.

**Business Units** Results of individual business units are presented based on our management accounting practices and management structure. There is no comprehensive, authoritative body of guidance for management accounting equivalent to accounting principles generally accepted in the United States of America; therefore, the financial results of individual business units are not necessarily comparable with similar information for any other company. The management accounting process uses assumptions and allocations to measure performance of the business units.

Methodologies are refined from time to time as management accounting practices are enhanced and businesses change. The costs incurred by support areas not directly aligned with the business unit are allocated primarily based on an estimated utilization of support area services or are included in Other and Unallocated in the Business Unit Performance table.

Management evaluates results of operations of the business units before pension expense, certain corporate level costs, and the effects of certain gains or losses not considered to be related to the core business operations. Management believes that this is a more meaningful representation of the operating performance of its core businesses, the profitability of business units and the extent of cash flow generated from these core operations. Such amounts are presented under the caption Other and Unallocated. This presentation is aligned with the management and operating structure of our company. It is also on this basis that the Company s performance is evaluated internally and by the Company s Board of Directors.

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#### Sales and Costs of Products Sold

### Six months ended

	Jun	e 30	
In thousands	2014	2013	Change
Net sales	\$ 901,062	\$ 831,156	\$ 69,906
Energy and related sales net	6,052	1,525	4,527
Total revenues	907,114	832,681	74,433
Costs of products sold	810,637	734,466	76,171
Gross profit	\$ 96,477	\$ 98,215	\$ (1,738)
Gross profit as a percent of Net sales	10.7%	11.8%	

The following table sets forth the contribution to consolidated net sales by each business unit:

#### Six months ended

	June 30	
Percent of Total	2014	2013
Business Unit		
Composite Fibers	35.0%	30.6%
Advanced Airlaid Material	15.7	16.0
Specialty Papers	49.3	53.4
Total	100.0%	100.0%

**Net sales** for the first six months of 2014 totaled \$901.1 million, an 8.4% increase compared with the same period of 2013. Excluding the Dresden acquisition, organic growth totaled 2.2%.

Composite Fibers net sales totaled \$315.6 million in the first half of 2014, an increase of \$61.2 million compared to the first half of 2013, of which the Dresden acquisition accounted for \$51.9 million. On an organic basis, shipping volumes declined 2.1% although the mix was favorable. The translation of foreign currencies benefited the comparison by \$9.7 million.

Operating income for the first six months of 2014 increased \$8.5 million compared to the year-ago period due to the Dresden acquisition partially offset by raw material and other cost inflation.

In Advanced Airlaid Materials, net sales increased \$9.1 million, or 6.9%, primarily due to a 4.4% increase in shipping volumes. Foreign currency translation favorably impacted the year-over-year net sales comparison by \$3.5 million.

Advanced Airlaid Material s operating income for the first six months of 2014 increased \$2.2 million, or 22.4%, compared with the year-ago period, primarily due to higher shipping volumes and foreign currency translation.

In the Specialty Papers business unit, net sales in the first six months of 2014 decreased by \$0.4 million compared with the same period of 2013 as the benefits of higher selling prices were offset by a 1.3% decline in shipping volumes. Higher average selling prices favorably affected the comparison by \$7.7 million.

Specialty Papers reported an operating loss of \$4.8 million for the first six months of 2014 compared with operating income of \$14.4 million in the same period of 2013. The decline was primarily due to \$9.4 million of costs related to pulp mill performance issues at its Ohio facility resulting in higher per ton pulp production costs as well as increased use of higher cost purchased pulp. These performance issues have since

been resoled. In addition, the 2014 results were adversely impacted by \$6.6 million of costs related to severe weather conditions as well as \$6.5 million of higher costs related to the annual maintenance outages. Energy and related sales increased \$4.5 million in the year-over-year comparison as severe weather conditions early in 2014 resulted in higher selling prices for excess power.

We sell excess power generated by the Spring Grove, PA facility. The following table summarizes this activity for the first six months of 2014 and 2013:

### Six months ended

	.June	30	
In thousands	2014	2013	Change
Energy sales	\$ 9,202	\$ 3,657	\$ 5,545
Costs to produce	(4,021)	(3,294)	(727)
Net	5,181	363	4,818
Renewable energy credits	871	1,162	(291)
Total	\$ 6,052	\$ 1,525	\$ 4,527

Renewable energy credits ( RECs ) represent sales of certified credits earned related to burning renewable sources of energy such as black liquor and wood waste. We sell RECs into an emerging and illiquid market. The extent and value of future revenues from REC sales is dependent on many factors outside of management s control. Therefore, we may not be able to generate consistent additional sales of RECs in future periods.

**Other and Unallocated** The amount of net operating expenses not allocated to a business unit and reported as Other and Unallocated in our table of *Business Unit Performance*, totaled \$10.8 million in the first six months of 2014 compared with \$21.9 million in the first six months of

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2013. Excluding the gains from sales of timberlands in the comparison, unallocated net operating expenses decreased \$8.9 million primarily due to lower acquisition related costs and lower pension expense.

Pension Expense The following table summarizes the amounts of pension expense recognized for the periods indicated:

### Six months ended

	June	e <b>30</b>	
In thousands	2014	2013	Change
Recorded as:			
Costs of products sold	\$ 3,306	\$ 6,182	\$ (2,876)
SG&A expense	53	923	(870)
Total	\$ 3,359	\$ 7,105	\$ (3,746)

The amount of pension expense recognized each year is dependent on various actuarial assumptions and certain other factors, including discount rates and the fair value of our pension assets. Pension expense in 2014 is expected to be approximately \$6.7 million compared with \$14.2 million in 2013. The decrease is primarily due to higher discount rates and the impact of amortizing deferred actuarial gains from higher returns on assets in 2013.

**Income taxes** For the first six months of 2014, we recorded a provision for income taxes of \$4.4 million on pretax income of \$23.7 million The comparable amounts in the first six months of 2013 were income tax expense of \$5.9 million on \$22.5 million of pretax income. The effective tax rate in the first half of 2014 reflects a greater proportion of earnings generated in lower tax foreign jurisdictions relative to the U.S. and a \$2.2 million tax benefit related to the revaluation of deferred taxes. In addition, due to the expiration of the U.S. research and development tax credit at the end of 2013, no credits were recorded in the first six months of 2014. The first six months of 2013 effective tax rate benefited from such credits by \$1.9 million. In addition, the 2013 effective tax rate reflects the impact of certain non-deductible acquisition costs related to the Dresden acquisition.

**Foreign Currency** We own and operate facilities in Canada, Germany, France, the United Kingdom and the Philippines. The functional currency of our Canadian operations is the U.S. dollar. However, in Germany and France it is the Euro, in the UK, it is the British Pound Sterling, and in the Philippines the functional currency is the Peso. During the first six months of 2014, Euro functional currency operations generated approximately 33.4% of our sales and 30.0% of operating expenses and British Pound Sterling operations represented 6.1% of net sales and 5.5% of operating expenses. The translation of the results from international operations into U.S. dollars is subject to changes in foreign currency exchange rates.

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The table below summarizes the translation impact on reported results that changes in currency exchange rates had on our non-U.S. based operations from the conversion of these operation s results for the first six months of 2014 compared to the first six months 2013:

In thousands	June Fa	onths ended e 30, 2014 vorable avorable)
Net sales	\$	13,159
Costs of products sold		(9,151)
SG&A expenses		(955)
Income taxes and other		(531)
Net income	\$	2,522

The above table only presents the financial reporting impact of foreign currency translations assuming currency exchange rates in 2014 were the same as 2013. It does not present the impact of certain competitive advantages or disadvantages of operating or competing in multi-currency markets.

### Three months ended June 30, 2014 versus the three months ended June 30, 2013

**Overview** For the second quarter of 2014, net income was \$4.7 million, or \$0.11 per diluted share, compared with \$0.9 million, or \$0.02 per diluted share, in the second quarter of 2013.

The following table sets forth summarized results of operations:

### Three months ended

	June 30	
In thousands, except per share	2014	2013
Net sales	\$ 445,341	\$ 425,967
Gross profit	41,437	40,840
Operating income	10,605	6,331
Net income	4,669	933
Earnings per diluted share	0.11	0.02

Adjusted earnings, a non-GAAP financial measure, is set forth in the following table for the second quarters of 2014 and 2013:

	A	fter-tax		
In thousands, except per share	Ga	ain (loss)	Dilu	ited EPS
2014				
Net income	\$	4,669	\$	0.11
Timberland sales and related costs		(872)		(0.02)
Adjusted earnings (non-GAAP)	\$	3,797	\$	0.09
2013				
Net income	\$	933	\$	0.02
Acquisition and integration related costs		3,969		0.09

International legal entity restructuring costs

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Adjusted earnings (non-GAAP) \$ 5,095 \$ 0.12

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### **Business Unit Performance**

Three	months	ended	Tune	30

	_		Advance				Othe			
Dollars in millions		ite Fibers	Mate		Specialt		Unallo		To	
NT 4 1	2014	2013	2014	2013	2014	2013	2014	2013	2014	2013
Net sales	\$ 157.0	\$ 142.6	\$ 70.5	\$ 66.4	\$ 217.9	\$ 217.0	\$	\$	\$ 445.3	\$ 426.0
Energy and related sales, net					0.8	0.4			0.8	0.4
m . 1	155.0	140.6	<b>5</b> 0.5	66.4	210 5	217.4			446.1	106.1
Total revenue	157.0	142.6	70.5	66.4	218.7	217.4			446.1	426.4
Cost of products sold	126.9	114.6	62.0	58.8	214.1	207.9	1.7	4.2	404.7	385.6
Gross profit (loss)	30.1	27.9	8.5	7.6	4.6	9.5	(1.7)	(4.2)	41.4	40.8
SG&A	12.8	11.5	2.3	2.4	11.8	13.4	5.4	7.3	32.3	34.5
Gains on dispositions of plant,										
equipment and timberlands, net							(1.5)		(1.5)	
Total operating income (loss)	17.3	16.4	6.2	5.2	(7.2)	(3.9)	(5.6)	(11.5)	10.6	6.3
Non-operating expense					()	(0.2)	(4.6)	(4.3)	(4.6)	(4.3)
rion operating expense							(4.0)	(1.3)	(4.0)	(1.3)
	<b>4 17 3</b>	¢ 16.4	<b>6</b> (3	ф <b>5</b> О	ф <i>(</i> <b>7.3</b> )	ф (2 O)	<b>(10.3)</b>	<u> </u>	<b>6</b> (0	Ф 20
Income (loss) before income taxes	\$ 17.3	\$ 16.4	\$ 6.2	\$ 5.2	<b>\$</b> (7.2)	\$ (3.9)	\$ (10.2)	\$ (15.8)	\$ 6.0	\$ 2.0
Supplementary Data										
Net tons sold (thousands)	39.4	35.0	24.6	23.7	190.7	195.7			254.8	254.4
Depreciation, depletion and										
amortization	<b>\$ 7.6</b>	\$ 5.9	\$ 2.3	\$ 2.2	<b>\$ 7.9</b>	\$ 8.3	\$ 0.5	\$ 0.2	\$ 18.3	\$ 16.7
Capital expenditures	5.4	18.8	1.4	1.9	8.6	8.2	0.3	0.6	15.7	29.4
_ ^										

The sum of individual amounts set forth above may not agree to the consolidated financial statements included herein due to rounding.

### Sales and Costs of Products Sold

### Three months ended

	June :	30	
In thousands	2014	2013	Change
Net sales	\$ 445,341	\$ 425,967	\$ 19,374
Energy and related sales net	790	424	366
Total revenues	446,131	426,391	19,740
Costs of products sold	404,694	385,551	19,143
Gross profit	\$ 41,437	\$ 40,840	\$ 597
Gross profit as a percent of Net sales	9.3%	9.6%	

The following table sets forth the contribution to consolidated net sales by each business unit:

Three months ended

	June 30	
Percent of Total	2014	2013
Business Unit		
Composite Fibers	35.3%	33.5%
Advanced Airlaid Material	15.8	15.6
Specialty Papers	48.9	50.9
Total	100.0%	100.0%

Net sales for the second quarter of 2014 totaled \$445.3 million, a 4.5% increase compared with \$426.0 million for the same period of 2013.

Composite Fibers net sales increased \$14.4 million, or 10.1%, primarily due to the inclusion of a full quarter of Dresden s results in 2014. Foreign currency translation favorably impacted the year-over-year net sales comparison by \$6.0 million.

Composite Fibers second-quarter 2014 operating income increased \$0.9 million to \$17.3 million. Selling prices were down \$3.4 million due to increased market competition for wallcover and metalized products. A full quarter of shipments from the Dresden acquisition and a positive mix shift improved operating income by \$2.6 million. Improved operating efficiencies and lower input costs combined benefited earnings by \$1.4 million.

Advanced Airlaid Materials net sales totaled \$70.5 million, a \$4.0 million, or 6.1%, increase compared to the second quarter of 2013. The increase was primarily due to a 4.0% increase in shipping volumes. Foreign currency translation favorably impacted the year-over-year net sales comparison by \$2.0 million.

Second quarter 2014 operating income increased \$0.9 million, or 17.4%, compared with the year-ago quarter, primarily due to higher shipments of hygiene products and \$0.7 million from currency translation. These favorable factors were partially offset by cost inflation and higher freight costs to meet North American customer demand from our European facility.

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In the Specialty Papers business unit, net sales increased \$0.9 million, or 0.4 percent primarily due to a \$6.0 million benefit from higher average selling prices offset by lower shipping volumes.

For the second quarter of 2014, Specialty Papers operating loss increased to \$7.2 million compared with a loss of \$3.9 million in the second quarter of 2013. We completed annually scheduled maintenance outages at our Chillicothe, OH and Spring Grove, PA facilities which adversely impacted results by \$27.6 million and \$21.7 million in the second quarters of 2014 and 2013, respectively, reflecting a \$5.9 million increase for a broader scope of work. In addition, higher prices for raw materials and energy negatively impacted operating results by \$1.7 million.

We sell excess power generated by the Spring Grove, PA facility. The following table summarizes this activity for the second quarters of 2014 and 2013:

	June	30	
In thousands	2014	2013	Change
Energy sales	<b>\$ 1,880</b>	\$ 2,082	\$ (202)
Costs to produce	(1,428)	(1,900)	472
•			
Net	452	182	270
Renewable energy credits	338	242	96
Total	<b>\$ 790</b>	\$ 424	\$ 366

Renewable energy credits ( RECs ) represent sales of certified credits earned related to burning renewable sources of energy such as black liquor and wood waste. We sell RECs into an emerging and illiquid market. The extent and value of future revenues from REC sales is dependent on many factors outside of management s control. Therefore, we may not be able to generate consistent additional sales of RECs in future periods.

**Other and Unallocated** The amount of net operating expenses not allocated to a business unit and reported as Other and Unallocated in our table of *Business Unit Performance*, totaled \$5.6 million in the second quarter of 2014 compared with \$11.5 million in the second quarter of 2013. Excluding the impact of sales of timberlands in the comparison, unallocated net operating expenses decreased \$4.4 million primarily due to lower acquisition related costs and pension expense.

Pension Expense The following table summarizes the amounts of pension expense recognized for the periods indicated:

		onths ended ne 30	
In thousands	2014	2013	Change
Recorded as:			
Costs of products sold	\$ 1,687	\$ 2,932	\$ (1,245)
SG&A expense	130	282	(152)
•			
Total	\$ 1,817	\$ 3,214	\$ (1,397)

The amount of pension expense recognized each year is dependent on various actuarial assumptions and certain other factors, including discount rates and the fair value of our pension assets. Pension expense in 2014 is expected to be approximately \$6.7 million compared with \$14.2 million in 2013. The decrease is primarily due to higher discount rates and the impact of amortizing deferred actuarial gains from higher returns on assets in 2013.

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**Income taxes** For the second quarter of 2014, we recorded a provision for income taxes of \$1.3 million on pretax income of \$6.0 million The comparable amounts in the second quarter of 2013 were income tax expense of \$1.1 million on \$2.0 million of pretax income. The effective tax rate in the second quarter of 2014 reflects a greater proportion of earnings generated in lower tax foreign jurisdictions relative to the U.S. In the second quarter of 2013, the effective tax rate reflects the impact of non-deductible acquisition related costs.

**Foreign Currency** We own and operate facilities in Canada, Germany, France, the United Kingdom and the Philippines. The functional currency of our Canadian operations is the U.S. dollar. However, in Germany and France it is the Euro, in the UK, it is the British Pound Sterling, and in the Philippines the functional currency is the Peso. During the second quarter of 2014, Euro functional currency operations generated approximately 32.9% of our sales and 29.8% of operating expenses and British Pound Sterling operations represented 6.4% of net sales and 5.7% of operating expenses. The translation of the results from international operations into U.S. dollars is subject to changes in foreign currency exchange rates.

The table below summarizes the translation impact on reported results that changes in currency exchange rates had on our non-U.S. based operations from the conversion of these operation s results for the second quarter of 2014 compared to the second quarter of 2013:

In thousands	June Fav	30, 2014 vorable
Net sales	\$	8,003
Costs of products sold		(5,705)
SG&A expenses		(619)
Income taxes and other		(473)
Net income	\$	1,206

The above table only presents the financial reporting impact of foreign currency translations assuming currency exchange rates in 2014 were the same as 2013. It does not present the impact of certain competitive advantages or disadvantages of operating or competing in multi-currency markets.

### LIQUIDITY AND CAPITAL RESOURCES

Our business is capital intensive and requires significant expenditures for new or enhanced equipment, to support our research and development efforts, for environmental compliance matters including, but not limited to, the Clean Air Act, and to support our business strategy. In addition, we have mandatory debt service requirements of both principal and interest. The following table summarizes cash flow information for each of the periods presented:

Six months ended

	Jun	ne 30
In thousands	2014	2013
Cash and cash equivalents at beginning of period	\$ 122,882	\$ 97,679
Cash provided (used) by		
Operating activities	(21,366)	48,227
Investing activities	(27,896)	(271,867)
Financing activities	(45,563)	171,234
Effect of exchange rate changes on cash	(41)	(518)
Net cash used	(94,866)	(52,924)
Cash and cash equivalents at end of period	\$ 28,016	\$ 44,755

At June 30, 2014, we had \$28.0 million in cash and cash equivalents held by both domestic and foreign subsidiaries. Although unremitted earnings of our foreign subsidiaries are deemed to be permanently reinvested, all of the cash and cash equivalents is available for use domestically. In addition to our cash and cash equivalents, \$182.3 million is available under our revolving credit agreement, which matures in November 2016.

Cash flow used by operating activities in the first six months of 2014 totaled \$21.4 million compared with \$48.2 million provided from operations in the same period a year ago. The year-over-year comparison primarily reflects an increase in working capital usage, primarily related to an increase in inventory and reduction of accounts payable, higher tax payments and payment of customer incentives earned at Dresden.

Net cash used by investing activities declined by \$244.0 million in the comparison of the first six months of 2014 to the first six months of 2013. Excluding \$210.9 million of cash used in 2013 to acquire Dresden, cash used for investing activities declined in the comparison by \$33.1 million primarily due to lower capital expenditures. Through the first six months of 2014, capital expenditures totaled \$30.2 million compared with \$60.8 million in the same period of 2013. The prior year amount included \$25.6 million related to the Composite Fibers capacity expansion project. Capital expenditures for all of 2014 are expected to be approximately \$80 million to \$90 million compared to \$103.0 million for the year ended December 31, 2013.

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Net cash used by financing activities totaled \$45.6 million in the first six months of 2014 reflecting cash used to reduce revolving credit facility borrowings, common stock repurchases and dividends. In the same period of 2013, \$171.2 million of cash was provided by financing activities primarily reflecting borrowings to fund the Dresden acquisition partially offset by dividends paid on common stock.

The following table sets forth our outstanding long-term indebtedness:

In thousands	June 30 2014	De	ecember 31 2013
Revolving credit facility, due Nov. 2016	\$ 107,153	\$	133,540
5.375% Notes, due Oct. 2020	250,000		250,000
2.05% Term Loan, due Mar. 2023	58,285		58,785
Total long-term debt Less current portion	415,438 (1,821)		442,325
Long-term debt, net of current portion	\$ 413,617	\$	442,325

Our revolving credit facility contains a number of customary compliance covenants, the most restrictive of which is a maximum leverage ratio of 3.5x. As of June 30, 2014, the leverage ratio, as calculated in accordance with the definition in our credit agreement, was 2.44x, within the limits set forth in our credit agreement. Based on our expectations of future results of operations and capital needs, we do not believe the debt covenants will impact our operations or limit our ability to undertake financings that may be necessary to meet our capital needs.

The 5.375% Notes contain cross default provisions that could result in all such notes becoming due and payable in the event of a failure to repay debt outstanding under the credit agreement at maturity, or a default under the credit agreement that accelerates the debt outstanding thereunder. As of June 30, 2014, we met all of the requirements of our debt covenants. The significant terms of the debt instruments are more fully discussed in Item 1 Financial Statements Note 11.

Cash used for financing activities includes cash used for common stock dividends and to repurchase stock. In 2014, our Board of Directors authorized a 10% increase in our quarterly cash dividend. In the first six months of 2014, we used \$9.2 million of cash for dividends on our common stock compared with \$8.2 million in the first six months of 2013. The Board of Directors determines what, if any, dividends will be paid to our shareholders. Dividend payment decisions are based upon then-existing factors and conditions and, therefore, historical trends of dividend payments are not necessarily indicative of future payments.

Cash used for common share repurchases totaled \$9.2 million in the first six months of 2014. On May 1, 2014, the Company announced that its Board of Directors approved a \$25 million increase to the share repurchase program and extended the expiration date to May 1, 2016. Under the revised program, the Company may repurchase up to \$50 million of its outstanding common stock. The following table summarizes share repurchases made under this program through June 30, 2014:

	shares	(ti	housands)
Authorized amount	n/a	\$	50,000
Repurchases	651,419		(14,006)
Remaining authorization		\$	35,994

The total repurchases set forth above includes 360,299 shares at a cost of \$9.5 million completed in the first half of 2014. No shares were repurchased in the first half of 2013.

We are subject to various federal, state and local laws and regulations intended to protect the environment as well as human health and safety. At various times, we have incurred significant costs to comply with these regulations and we could incur additional costs as new regulations are developed or regulatory priorities change. As a result of new air quality regulations including the U.S. EPA Best Available Retrofit Technology rule (BART; otherwise known as the Regional Haze Rule) and the Boiler Maximum Achievable Control Technology rule (Boiler MACT), we

anticipate that we could incur material capital and operating costs. Recently issued rules will require process modifications and/or installation of air pollution controls on power boilers at two of our facilities. The cost of compliance is likely to be significant. Our current estimate to implement viable options could result in capital spending of between \$70 million to \$95 million depending on the solutions available to comply with the regulations. However, the amount of capital spending ultimately incurred may differ, and the difference could be material. In addition, the timing of such capital spending is uncertain, although we currently expect to incur the majority of expenditures generally between the second half of 2014 and 2016. Enactment of new environmental laws or regulations or changes in existing laws or regulations could significantly change our estimates.

In addition, we may incur obligations to remove or mitigate any adverse effects on the environment resulting from our operations, including the restoration of natural resources and liability for personal injury and for damages to property and natural resources. See Item 1 Financial Statements Note 16 for a summary of significant environmental matters.

We expect to meet all of our near- and longer-term cash needs from a combination of operating cash flow, cash and cash equivalents, our credit facility or other bank lines of credit and other long-term debt. However, as discussed in Item 1 Financial Statements Note 16, an unfavorable outcome of various environmental matters could have a material adverse impact on our consolidated financial position, liquidity and/or results of operations.

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**Off-Balance-Sheet Arrangements** As of June 30, 2014 and December 31, 2013, we had not entered into any off-balance-sheet arrangements. Financial derivative instruments, to which we are a party, and guarantees of indebtedness, which solely consist of obligations of subsidiaries and a partnership, are reflected in the condensed consolidated balance sheets included herein in Item 1 Financial Statements.

**Outlook** In the third quarter of 2014, Composite Fibers shipping volumes are expected to be slightly higher than the second quarter of 2014. Selling prices and raw material and energy costs are expected to be in line with the second quarter of 2014.

Shipping volumes for Advanced Airlaid Materials in the third quarter of 2014 are expected to be slightly higher than the second quarter of 2014. Average raw material prices are expected to be slightly higher than the second quarter of 2014 resulting in higher selling prices consistent with our pass- through arrangements.

For Specialty Papers, shipping volumes in the third quarter of 2014 are expected to be approximately 5% higher than the second quarter of 2014 reflecting normal seasonal patterns. Overall selling prices are expected to be slightly higher in the third quarter as previously announced price increases are implemented. Input costs are expected to be in-line with the second quarter of 2014.

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### ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISKS

	Year Ended December 31			=	0, 2014		
Dollars in thousands	2014	2015	2016	2017	2018	Carrying Value	Fair Value
Long-term debt							
Average principal outstanding							
At fixed interest rates Bond	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ 264,244
At fixed interest rates Term Loan	58,285	57,193	51,000	43,714	36,428	58,285	58,224
At variable interest rates	107,153	107,153	95,410			107,153	107,153
						\$ 415,438	\$ 429,621
Weighted-average interest rate							
On fixed rate debt Bond	5.375%	5.375%	5.375%	5.375%	5.375%		
On fixed rate debt Term Loan	2.05%	2.05%	2.05%	2.05%	2.05%		
On variable rate debt	1.83%	1.83%	1.83%				

The table above presents the average principal outstanding and related interest rates for the next five years for debt outstanding as of June 30, 2014. Fair values included herein have been determined based upon rates currently available to us for debt with similar terms and remaining maturities.

Our market risk exposure primarily results from changes in interest rates and currency exchange rates. At June 30, 2014, we had \$415.4 million of long-term debt, of which 25.8% is at variable interest rates. Variable-rate debt outstanding represents borrowings under our revolving credit agreement that accrues interest based on one month LIBOR plus a margin. At June 30, 2014, the interest rate paid was approximately 1.83%. A hypothetical 100 basis point increase or decrease in the interest rate on variable rate debt would increase or decrease annual interest expense by \$1.1 million.

As part of our overall risk management practices, we enter into financial derivatives primarily designed to either i) hedge foreign currency risks associated with forecasted transactions cash flow hedges; or ii) mitigate the impact that changes in currency exchange rates have on intercompany financing transactions and foreign currency denominated receivables and payables foreign currency hedges. For a more complete discussion of this activity, refer to Item 1 Financial Statements Note 14.

We are subject to certain risks associated with changes in foreign currency exchange rates to the extent our operations are conducted in currencies other than the U.S. Dollar. During the first six months of 2014, Euro functional currency operations generated approximately 33.4% of our sales and 30.0% of operating expenses and British Pound Sterling operations represented 6.1% of net sales and 5.5% of operating expenses.

### ITEM 4. CONTROLS AND PROCEDURES

**Evaluation of Disclosure Controls and Procedures** Our chief executive officer and our principal financial officer, after evaluating the effectiveness of our disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) as of June 30, 2014, have concluded that, as of the evaluation date, our disclosure controls and procedures are effective.

Changes in Internal Controls There were no changes in our internal control over financial reporting during the three months ended June 30, 2014, that have materially affected or are reasonably likely to materially affect our internal control over financial reporting.

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### **PART II**

### ITEM 6. EXHIBITS

The following exhibits are filed herewith or incorporated by reference as indicated.

31.1	Certification of Dante C. Parrini, Chairman and Chief Executive Officer of Glatfelter, pursuant to Section 302(a) of the Sarbanes-Oxley Act of 2002.
31.2	Certification of John P. Jacunski, Executive Vice President and Chief Financial Officer of Glatfelter, pursuant to Section 302(a) of the Sarbanes-Oxley Act of 2002.
32.1	Certification of Dante C. Parrini, Chairman and Chief Executive Officer of Glatfelter, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350.
32.2	Certification of John P. Jacunski, Executive Vice President and Chief Financial Officer of Glatfelter, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350.
101.INS	XBRL Instance Document, filed herewith
101.SCH	XBRL Taxonomy Extension Schema, filed herewith
101.CAL	XBRL Extension Calculation Linkbase, filed herewith
101.DEF	XBRL Extension Definition Linkbase, filed herewith
101.LAB	XBRL Extension Label Linkbase, filed herewith
101.PRE	XBRL Extension Presentation Linkbase, filed herewith SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

P. H. GLATFELTER COMPANY (Registrant)

August 4, 2014

By /s/ David C. Elder David C. Elder Vice President, Finance

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### EXHIBIT INDEX

Exhibit Number	Description
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32.1	Certification of Dante C. Parrini, Chairman and Chief Executive Officer of Glatfelter, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 Chief Executive Officer, filed herewith.
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